

Independent Auditors’ Report

To the Members of Bharat Petroleum Corporation Limited

Report on the Audit of the Consolidated Ind AS Financial Statements

Opinion

1.

We have audited the accompanying Consolidated Ind AS Financial Statements of Bharat Petroleum Corporation Limited (hereinafter referred to as the “Holding Company/Corporation”), its subsidiaries (the Holding Company/Corporation and its subsidiaries together referred to as “the Group”), its associates and joint ventures (refer Note 7 to the attached Consolidated Ind AS Financial Statements); comprising of the Consolidated Balance Sheet as at March 31, 2026, the Consolidated Statement of Profit and Loss (including Other Comprehensive Income), the Consolidated Statement of Cash Flows and the Consolidated Statement of Changes in Equity for the year then ended and notes to the consolidated financial statements including a summary of material accounting policies and other explanatory information (hereinafter referred to as “the Consolidated Ind AS Financial Statements”).
2.

In our opinion and to the best of our information and according to the explanations given to us and based on the consideration of reports of the auditors on financial statements and on the other financial information of the subsidiaries, joint ventures and associates, the aforesaid Consolidated Ind AS Financial Statements give the information required by the Companies Act, 2013 (the “Act”) in the manner so required and give a true and fair view in conformity with Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended (“Ind AS”) and other accounting principles generally accepted in India, of the consolidated state of affairs of the Group as at March 31, 2026, the consolidated profit, consolidated total comprehensive income, consolidated cash flows and consolidated changes in equity for the year ended on that date.

Basis for Opinion

3.

We conducted our audit of the Consolidated Ind AS Financial Statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor’s Responsibilities for the Audit of the Consolidated Ind AS Financial Statements section of our report. We are independent of the Group in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the independence requirements that are relevant to our audit of the Consolidated Ind AS Financial Statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI’s Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Consolidated Ind AS Financial Statements.

Emphasis of Matter

4.

We draw attention to the following matters in relation to the Consolidated Ind AS Financial Statements:

The auditors of Bharat PetroResources Limited (BPRL) (Subsidiary Company) have stated following under Emphasis of Matter in their Report on the consolidated financial statements:

- A.

Note No.62 of consolidated Ind AS financial statements regarding evolution of the security situation in North of the Cabo Delgado Province in Mozambique, the Operator declared Force Majeure on April 22, 2021. However the Force Majeure has been resolved during the reporting period and accordingly, the interest cost capitalisation has re-commenced. Further, the Stoppage cost of ₹ 410.70 Crore incurred upto lifting of Force Majeure has been charged to the Statement of Profit & Loss.
- B.

We draw attention to Note No. 58(I) of consolidated financial statements on “Interest in Joint Operations”, BPRL is having participating interest in 8 Indian Blocks, of which 3 Indian blocks are operated by the BPRL and 5 blocks by other operators, for which audited statements have not been received, the total assets & liabilities amounts to ₹ 152.17 Crore & ₹ 11.74 Crore respectively as on March 31, 2026 and income & expenses is ₹ 131.04 Crore and ₹ 35.64 Crore respectively for the FY 2025-26.
- C.

We draw attention to Note 58(III) On “Equity Accounted Investees”, of the consolidated financial statements regarding: -
 - As on March 31, 2026, the **BPRL** holds 65.4% ownership interest in IBV (Brasil) Petroleo Ltd through its 100% owned subsidiary BPRL International BV. Considering the provisions of Brazilian Civil Code and Articles of Association of IBV, the company consolidates its financial statements as a Joint venture.

- Commencement of the special military operations in Ukraine by the Russian Federation in February 2022 and resultant sanctions imposed by the United States of America, the European Union and numerous other countries on the Russian government. The management is of the opinion that the operations of the joint ventures and investments in Russia were not immediately affected by the sanctions.

Our opinion is not modified in respect of the above matters.

Key Audit Matters

5.

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the Consolidated Ind AS Financial Statements for the financial year ended March 31, 2026. These matters were addressed in the context of our audit of the Consolidated Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. For each matter below, our description of how our audit addressed the matter is provided in that context.

We have determined the matters described below to be the key audit matters to be communicated in our report.

Sr. No.	Key Audit Matter	How the Key Audit Matter was addressed in our audit
1.	Valuation of Investment in exploration & evaluation, development, and production activities (E&P) Assets (Refer Note 7): The Group along with its step-down Subsidiaries, Joint Ventures & Associates holds participating interest in various oil/gas blocks for E&P. The Group's realisation from these E&P investments is dependent on the continued successful operations/development of reserves resulting in expected earnings and revenue growth of the respective companies.	The following procedures were carried out in this regard: - We evaluated the design, implementation and operating effectiveness of key controls in relation to the annual impairment testing activity carried out by the Group for its investments in E&P Assets. - We reviewed the audited Consolidated Ind AS Financial Statements of BPRL for FY 2025 - 26 and the Independent Auditor's Report thereon. - We assessed the Management's explanation regarding key factors which have led to significant diminution in value of BPRL's assets vis-à-vis the previous year and consequent trigger for impairment of the Corporation's investment in the same.
2.	Computation of Expected Credit Loss (ECL): (Refer Note 9, Note 15 and Note 18) Trade receivables and loans granted under the Pradhan Mantri Ujjwala Yojana (PMUY) scheme constitute a significant component of the total current assets of the Corporation. At each reporting date, the Corporation recognizes Lifetime ECL on Trade Receivables using a 'simplified approach' and 6 months ECL on loans granted under the PMUY scheme wherein we relied on Management's estimates regarding probability of default rates linked to age-wise bucketing of the corresponding asset and full provision is applied to cases involving zero subsidy or consumers inactive for the past two years. Since, this is a technical matter based on probable outcome of default, we considered this as a Key Audit Matter.	Our audit approach consisted testing of the design and operating effectiveness of the internal controls and substantive testing as follows: - In respect of loans granted under PMUY, the Corporation has adopted a methodology for calculating ECL in terms of Ind AS 109 (Financial Instruments), based on the broad category of active and inactive consumers and last refill date with expected loan recovery period. We checked the working of the same and it is in line with the common methodology document shared with us. - We have evaluated the methodology for age-wise bucketing of trade receivables and key assumptions underlying the probability of default estimates on the same, to ascertain that the same were broadly in-line with the Corporation's historical default rates and have considered available information regarding the current economic scenario. - We selected a few samples outstanding receivable cases having different overdue periods and checked that the computation of ECL has been appropriately carried out in line with the Corporation's policy.
3.	Evaluation of Contingent Liabilities: (Refer Note 57) The Group has material uncertain positions including matters under dispute which involves significant judgment to determine the possible outcome of these disputes. Contingent liabilities are not recognized in the Consolidated Ind AS Financial Statements but are disclosed unless the possibility of an outflow of economic resources is considered remote. Contingent liabilities disclosed are in respect of items which in each case are above the threshold limit.	The following audit procedures were carried out in this regard: - We examined sample items above the threshold limit for determination of contingent liabilities and obtained details of completed Excise, VAT/Sales Tax/Goods and Service Tax (GST), Entry Tax assessments, demands as well as other disputed claims against the Corporation as on March 31, 2026. The Corporation has obtained opinion from external experts/consultants in various disputed matters. We have relied upon such opinions and litigation history based on which Corporation has concluded that possibility of cash outflow is remote while preparing its Consolidated Ind AS Financial Statements. - We have assessed the Management's underlying assumptions in estimating the possible outcome of such disputed claims/cases against the Corporation, based on records and judicial precedents made available.

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Sr. No.	Key Audit Matter	How the Key Audit Matter was addressed in our audit
4.	Inventories: (Refer Note 13) Verification and valuation of Inventories is a significant area requiring Management's judgment of estimates and application of accounting policies that have significant effect on the amounts recognized in the Consolidated Ind AS Financial Statements.	Our audit approach involved the following combination of test of control design and substantive testing in respect of verification and valuation of inventories: • We evaluated the Corporation's system of inventory monitoring and control. It was observed that inventory has been physically verified by the Management during the year at reasonable intervals. • Our audit teams have also physically verified on sample basis the Inventories of the Corporation at various locations and compliance with cut off procedures. However, since physical verification at certain locations was not possible for us, in such cases we have relied on the physical verification of inventory carried out by the Management. • In respect of the Corporation's inventory lying with third parties, we have ascertained that these have substantially been confirmed by them. We also examined the system of records maintenance for stocks lying at third party locations. • We have also tested the values considered by the Corporation in respect of Net realizable value, cost of inventories including raw materials, intermediary goods and verified these on sample basis with the inventory valuation and accounting entries posted in this regard.
5.	Property, Plant and Equipment (PPE): (Refer Note 2) Management Judgement impacts the carrying value of PPE. These includes, estimates of useful lives and residual value of PPE, decision to capitalize or expense costs, the timing of the capitalization of assets is a significant area requiring Management judgment of estimates and application of accounting policies that have significant effect on the amounts recognized in the Consolidated Ind AS Financial Statements. Accordingly, we considered this as a Key Audit Matter.	Our audit approach involved the following combination of test of control design and substantive testing in respect of verification and recording of PPE: • We examined whether the Corporation has maintained proper records showing full particulars, including quantitative details and situation of PPE. • The physical verification of the Corporation's PPE (except LPG Cylinders and pressure regulators with customers) has been carried out by the Management in accordance with the phased program of verification of all assets and necessary accounting entries based on such physical verification have been appropriately posted which were verified by us. • Changes in the useful life and residual value of class of assets, if any, was adopted based on internal evaluation and was also compared with other entities in the same industry. We have verified the computation of depreciation on sample basis. • We have tested the computation of depreciation on sample basis. We assessed the controls in place over the PPE cycle, evaluated the appropriateness of capitalization process, performed tests of details on costs capitalized, and the timing of the capitalization of the assets.
6.	Information Technology A significant part of the Corporation's financial reporting process is heavily reliant on IT systems with automated processes and controls over the capture, storage and extraction of information. A fundamental component of these processes and controls is ensuring appropriate user access and change management protocols exist and being adhered to. These protocols are important because they ensure that access and changes to IT systems and related data are made and authorized in an appropriate manner. As our audit sought to place a high level of reliance on IT systems and application controls related to financial reporting, high proportion of the overall audit effort was in Information Technology (IT) Systems and Controls. We focused our audit on those IT systems and controls that are significant to the Corporation's financial reporting process	Our procedures included: We focused our audit on those IT systems and controls that are relevant to preparation of financial statements for financial year ended March 31, 2026. As audit procedures over IT Systems and controls require specific expertise, we involved our IT specialist. Our review of the IT Controls covers the following areas: • Physical and Logical Security; • Change Management; • Backup, Business Continuity and • IT Operations. Our assessment of the IT Controls is performed according to the following approach: • Understanding the IT environment. • Information gathering about the control framework surrounding the IT environment. • Evidence gathering with respect to Control testing. • Review of Implementation of controls testing. • Review of limited cases to identify whether there had been unauthorized or inappropriate access or changes made to critical IT systems and related data.

Information Other than the Consolidated Ind AS Financial Statements and Auditors’ Report Thereon

6.

The Corporation's Management and Board of Directors are responsible for the preparation of the other information. The other information comprises the information included in the Corporation's Annual Report, but does not include the Consolidated Ind AS Financial Statements and our audit report thereon. The Corporation's Annual Report is expected to be made available to us after the date of this auditors' report.

Our opinion on the Consolidated Ind AS Financial Statements does not cover the other information and we do not express any form of assurance thereon.
7.

In connection with our audit of the Consolidated Ind AS Financial Statements, our responsibility is to read the other information and, in doing so, consider whether the other information pertaining to the Holding Company is materially inconsistent with the Consolidated Ind AS Financial Statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.
8.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to communicate the matter to those charged with governance and take necessary actions, as applicable under the relevant laws and regulations.

Responsibilities of Management and Those Charged with Governance for the Consolidated Ind AS Financial Statements

9.

The Holding Company's Management and Board of Directors are responsible for the matters stated in section 134(5) of the Act with respect to preparation of these Consolidated Ind AS Financial Statements that give a true and fair view of the consolidated financial position, consolidated financial performance, consolidated total comprehensive income, consolidated cash flows and consolidated changes in equity of the Group in accordance with the Ind AS and other accounting principles generally accepted in India, including the Ind AS specified under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended. The respective Board of Directors of the companies included in the Group are responsible for maintenance of the adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Consolidated Ind AS Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the Consolidated Ind AS Financial Statements by the Directors of the Corporation, as aforesaid.
10.

In preparing the Consolidated Ind AS Financial Statements, the respective Management and Board of Directors/Trustees of the companies/entities included in the Group, joint ventures and its associates are responsible for assessing the ability of the Group and of its joint ventures and associates to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the respective Board of Directors either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.
11.

The respective Board of Directors/Trustees of the companies/entities included in the Group, Associates and its Joint Ventures are also responsible for overseeing the financial reporting process of their respective companies.

Auditors’ Responsibilities for the Audit of the Consolidated Ind AS Financial Statements

12.

Our objectives are to obtain reasonable assurance about whether the Consolidated Ind AS Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the Consolidated Ind AS Financial Statements.
13.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

 - Identify and assess the risks of material misstatement of the Consolidated Ind AS Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is

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higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Corporation and its subsidiary companies which are companies incorporated in India, have adequate internal financial controls system in place and the operating effectiveness of such controls.
 - Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
 - Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Consolidated Ind AS Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group, joint ventures and its associates to cease to continue as a going concern.
 - Evaluate the overall presentation, structure and content of the Consolidated Ind AS Financial Statements, including the disclosures, and whether the Consolidated Ind AS Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.
 - Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the Consolidated Ind AS Financial Statements. We are responsible for the direction, supervision and performance of the audit of the financial statements of such entities included in the Consolidated Ind AS Financial Statements of which we are the independent auditors. For the other entities included in the consolidated financial statements, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.
14. Materiality is the magnitude of misstatements in the Consolidated Ind AS Financial Statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the Consolidated Ind AS Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Consolidated Ind AS Financial Statements.
 15. We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal financial controls that we identify during our audit.
 16. We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.
 17. From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Consolidated Ind AS Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters

18. We did not audit the financial statements and other financial information of one subsidiary (BPRL) (including its Subsidiaries, Associates, Joint ventures and unincorporated Blocks), whose financial statements include total assets of ₹ 39,003.72 Crore as at March 31, 2026, total revenues of ₹ 405.57 Crore, Net Loss of ₹ 1,423.27 Crore, Total Comprehensive Income of ₹ 583.50 Crore and net cash outflows amounting to ₹ 88.10 Crore for the year ended on that date, as considered in the Consolidated Ind AS Financial Statements. These financial statements and other financial information have been audited by other auditors whose reports have been furnished to us by the management and our opinion on the consolidated financial statements, in

so far relates as it relates to the amounts and disclosures included in the respect of this subsidiary and our report in terms of subsection of (3) of Section 143 of the Act, in so far relates as it relates to the aforesaid subsidiary is based solely on the reports of such auditors.

19. We did not audit the financial statements and other financial information of two trusts, whose financial statements include total assets of ₹ 0.26 Crore as at March 31, 2026, total revenues of ₹ 46.47 Crore, Net Loss of ₹ 0.65 Crore, Total Comprehensive Loss of ₹ 0.65 Crore and net cash outflows amounting to ₹ 0.24 Crore for the year ended on that date, as considered in the Consolidated Ind AS Financial Statements. The consolidated financial statements also includes the group share of net profit of ₹ 449.35 Crore and total comprehensive income of ₹ 448.83 Crore for the year ended March 31, 2026 as considered in Consolidated financial statements in respect of 3 Associates and 7 Joint Ventures, whose financials statements/information have not been audited by us. These financial statements and other financial information have been audited by other auditors whose reports have been furnished to us by the management and our opinion on the consolidated financial statements, in so far relates as it relates to the amounts and disclosures included in the respect of these trusts, associates and joint ventures and our report in terms of subsection of (3) of Section 143 of the Act, in so far relates as it relates to the aforesaid trusts, associates and joint ventures is based solely on the reports of such auditors.
20. We did not audit the financial statements and other financial information of a subsidiary, whose financial statements include total assets of ₹ Nil Crore as at March 31, 2026, total revenues of ₹ Nil Crore, Net profit of ₹ Nil Crore, Total Comprehensive Income of ₹ Nil Crore and net cash inflows amounting to ₹ Nil Crore for the year ended on that date, as considered in the Consolidated Ind AS Financial Statements. The consolidated financial statements also includes the group share of net profit of ₹ 629.95 Crore and total comprehensive income of ₹ 628.97 Crore for the year ended March 31, 2026 as considered in Consolidated financial statements in respect of 3 Associates and 9 Joint Ventures, whose financials statements/information have not been audited by us. These financial statements and other financial information are unaudited and have been furnished to us by the management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in the respect of these subsidiary, joint ventures and associates, is based solely on the such unaudited financial statements/information. In our opinion and according to information and explanation given by the management, these financials statement/information are not material to the group.
21. The Group has not consolidated the financial statements of one joint venture company 'Bharat Renewable Energy Limited' and one associate Company 'Petronet CI Limited' wherein the management has decided to exit from these companies.
22. The Group has also not consolidated the financial statements of one associate company 'Petronet India Limited' which is under liquidation and 'Ujjwala Plus Foundation' which is a section 8 Company under the Companies Act, 2013, wherein there are no operational activities during the year ended March 31, 2026. In the opinion of the Management, the above financial statements are not material to the group.
23. The consolidated Ind AS financial statements includes one joint venture company 'Matrix Bharat Pte. Ltd' whose financial statements were drawn up to December 31, 2025. We are informed by the Management that there are no significant transactions or events from January 1, 2026 till March 31, 2026, that may require any adjustment.
24. The auditor of BPRL has stated in their report the following:
They have placed reliance on technical/commercial evaluation done by the management of the BPRL in respect of categorization of wells as exploratory, development, producing & dry wells, allocation of costs incurred on them, proved (developed and undeveloped)/probable hydrocarbon reserves & depletion thereof on Oil and Gas Assets, impairment and liability for decommissioning costs, liability for NELP and nominated blocks under performance against agreed Minimum Work Program.
Our opinion above on the Consolidated Ind AS Financial Statements, and our report on other Legal and Regulatory Requirements and Internal Financial Controls as per **Annexure- A** below, is not modified in respect of the above matters with respect to our reliance on the work done and the reports of the other auditors and the financial statements/financial information certified by the Management.

Report on Other Legal and Regulatory Requirements

25. The Holding Company did not comply with the requirements relating to optimum combination of Independent Directors on its Board as prescribed under Regulation 17(1)(b) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 throughout the year. Further, owing to non-availability of the requisite number of Independent Directors from March 28, 2026, the Holding Company was not in compliance with the requirements relating to Board composition and constitution of mandatory committees as prescribed under Sections 149(4), 177 and 178 of the Companies Act, 2013 and Regulations 18, 19, 20 and 21 of the SEBI Listing Regulations. Further, the Holding Company did not have a woman director on its Board from March 10, 2026, as required under Section 149(1) of the Companies Act, 2013 and consequently not in compliance with Regulation 17(1)(a) of the SEBI Listing Regulations, which also includes optimum combination of board that requires minimum of one women director.

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26. A) As required by Section 143(3) of the Act, based on our audit we report that:

- a) We/the other auditors whose report we have relied upon have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid Consolidated Ind AS Financial Statements.
- b) In our opinion, proper books of account as required by law relating to the preparation of the aforesaid Consolidated Ind AS Financial Statements have been kept so far as it appears from our examination of those books.
- c) The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss including Other Comprehensive Income, Consolidated Statement of Cash Flows and Consolidated Statement of Changes in Equity dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the Consolidated Ind AS Financial Statements.
- d) In our opinion, the aforesaid Consolidated Ind AS Financial Statements comply with the Ind AS specified under Section 133 of the Act, read with Companies (Indian Accounting Standards) Rules, 2015, as amended;
- e) The Corporation being a Government Company, the provisions of Section 164(2) of the Act relating to disqualification of directors is not applicable in view of the Notification No: G.S.R, 463(E) dated 5th June, 2015, issued by the Ministry of Corporate Affairs;
- f) With respect to the adequacy of the internal financial controls over financial reporting and the operating effectiveness of such controls, refer to our separate Report in "**Annexure A**" which is based on the report of the statutory auditors of the respective Companies of the Group, associates and its joint ventures incorporated in India. Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the internal financial control over financial reporting of those companies, for reasons stated therein.

B) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:

- i. The Consolidated Ind AS Financial Statements disclose the impact of pending litigations as at March 31, 2026 on consolidated financial position of the Group, Associates and Joint Ventures - (Refer Note 57 of the Consolidated Ind AS Financial Statements).
- ii. Provision has been made in the Consolidated Ind AS Financial Statements, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long term contracts including derivative contracts as at March 31, 2026.
- iii. There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Holding Company, and its subsidiaries, joint ventures and associates incorporated in India.
- iv.
 - a) The respective Managements of the Corporation and its subsidiaries, associates and joint ventures which are companies incorporated in India, whose financial statements have been audited under the Act, have represented to us that, to the best of their knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Corporation or any of such subsidiaries, associates and joint ventures to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Corporation or any of such subsidiaries, associates and joint ventures ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.
 - b) The respective Managements of the Corporation and its subsidiaries, associates and joint ventures which are companies incorporated in India, whose financial statements have been audited under the Act, have represented to us that, to the best of their knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Corporation or any of such subsidiaries, associates and joint ventures from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Corporation or any of such subsidiaries, associates and joint ventures shall, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

Based on the audit procedures that have been considered reasonable and appropriate in the circumstances performed by us on the Corporation and on the consideration of reports of the auditors of its subsidiary, associates and joint ventures which are companies incorporated in India whose financial statements have been audited under the Act, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e) of the Companies (Audit and Auditors) Rules, 2014, as provided under (a) and (b) above, contain any material misstatement.

- v. The final and/or interim dividend declared/paid by the Corporation, its subsidiaries, associates and jointly controlled entities incorporated in India during the year and until the date of this audit report, is in compliance with Section 123 of the Act.
- vi. Based on our examination which includes test checks and that performed and as reported by the respective auditors of the subsidiaries, associates and joint ventures which are companies incorporated in India whose financial statements have been audited under the Act, the Holding Company, subsidiaries, associates and joint ventures have used accounting software for maintaining its books of account which have feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the softwares. Further, during the course of our audit, we and respective auditors of the above referred subsidiaries, associates and joint ventures did not come across any instance of audit trail feature being tampered with. Additionally, the audit trail has been preserved by the Holding Company, subsidiary, associates and joint ventures as per the Statutory requirements for record retention.

C) The Corporation being a Government Company, the provisions of Section 197 of the Act relating to managerial remuneration is not applicable in view of the Notification No: G.S.R, 463(E) dated 5th June, 2015, issued by the Ministry of Corporate Affairs. Accordingly, reporting in accordance with requirement of provisions of Section 197(16) of the Act is not applicable to the Corporation.

On the basis of the reports of the auditors of subsidiary companies comprise in the Group and associates and joint venture companies other than Government Companies to the extent incorporated in India, the remuneration paid by these Companies to their directors during the year is in accordance with the provisions of Section 197 of the Act.

D) With respect to the matters specified in Clause 3(xxi) of the Companies (Auditor's Report) Order, 2020 (the "Order"/"CARO") issued by the Central Government in terms of Section 143(11) of the Act, to be included in the Auditors' report, according to the information and explanations given to us, and based on the CARO report issued by us for the Corporation and reports issued by component auditors for its subsidiaries, associates and joint ventures included in the consolidated financial statements of the Corporation, to which reporting under CARO is applicable, we report that there are no qualifications or adverse remarks in these CARO reports.

Further as indicated in 'Basis of Preparation' to the consolidated Ind AS financial statements, in respect of a joint ventures and Associates, consolidated based on management certified accounts, the audit report under Companies (Auditor's Report) Order, 2020 of the respective companies have not been issued till the date of our report.

For M M NISSIM & CO LLP
Chartered Accountants
Firm Registration No: 107122W/W100672

Sd/-
N Kashinath
Partner
Membership No: 036490
UDIN: 26036490KHIHYE5564

Place: Mumbai
Date: May 19, 2026

For Manohar Chowdhry & Associates
Chartered Accountants
Firm Registration No: 001997S

Sd/-
M S N M Santosh
Partner
Membership No: 221916
UDIN: 26221916HSJLHX2864

Place: Mumbai
Date: May 19, 2026

Annexure A to Independent Auditor’s Report of even date on the Consolidated Ind AS Financial Statements of Bharat Petroleum Corporation Limited

Report on the Internal Financial Controls with reference to the consolidated financial statements under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 (“the Act”)

In conjunction with our audit of the Consolidated Ind AS Financial Statements of the Group, its joint ventures and associates as of and for the year ended March 31, 2026, we have audited the internal financial controls with reference to the Consolidated Ind AS Financial Statements of Bharat Petroleum Corporation Limited (“the Holding Company/Corporation”) and its subsidiaries, joint ventures and associates, which are companies incorporated in India, as of that date.

Board of Directors/Management’s Responsibility for Internal Financial Controls with reference to the Consolidated Ind AS financial statements

The Board of Directors of the Holding Company, its subsidiaries, joint ventures and associates, which are companies incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal control criteria with reference to the consolidated Ind AS financial statements established by the respective Companies considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (“the ICAI”). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of the respective Corporation’s business, including adherence to the respective Corporation’s policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditors’ Responsibility

Our responsibility is to express an opinion on the internal financial controls with reference to the consolidated Ind AS financial statements of the Holding Company, its subsidiaries, joint ventures and associates, which are companies incorporated in India, based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the “Guidance Note”) issued by the Institute of Chartered Accountants of India and the Standards on Auditing, prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls with respect to the consolidated Ind AS financial statements. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to the Consolidated Ind AS financial statements were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system with reference to the consolidated Ind AS financial statements and their operating effectiveness. Our audit of internal financial controls with reference to the consolidated Ind AS financial statements included obtaining an understanding of internal financial controls with reference to the consolidated Ind AS financial statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor’s judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system with reference to the consolidated Ind AS financial statements of the Holding Company, its subsidiaries, joint ventures and associates, which are companies incorporated in India.

Annexure A to Independent Auditor’s Report of even date on the Consolidated Ind AS Financial Statements of Bharat Petroleum Corporation Limited (Contd.)

Meaning of Internal Financial Controls with reference to the Consolidated Ind AS financial statements

A Corporation’s internal financial control with reference to the Consolidated Ind AS Financial Statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of the Consolidated Ind AS Financial Statements for external purposes in accordance with generally accepted accounting principles. A Corporation’s internal financial control with reference to the consolidated Ind AS financial statements includes those policies and procedures that (1) Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Corporation; (2) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of Consolidated Ind AS Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Corporation are being made only in accordance with authorisations of management and directors of the Corporation; and (3) Provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the Corporation’s assets that could have a material effect on the Consolidated Ind AS Financial Statements.

Inherent Limitations of Internal Financial Controls with reference to the Consolidated Ind AS financial statements

Because of the inherent limitations of internal financial controls with reference to consolidated Ind AS financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to the consolidated Ind AS financial statements to future periods are subject to the risk that the internal financial control with reference to the consolidated Ind AS financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, to the best of our information and according to the explanations given to us, the Holding Company and its subsidiaries, Joint ventures and associates, which are companies incorporated in India, have, in all material respects, an adequate internal financial controls with reference to consolidated Ind AS financial statements and such internal financial controls were operating effectively as at March 31, 2026, based on the criteria for internal financial controls with reference to the consolidated Ind AS financial statements established by the respective Companies considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the ICAI.

Other Matter

Our aforesaid report under section 143(3)(i) of the Act on the adequacy and operating effectiveness of the internal financial controls with respect to the consolidated Ind AS financial statements in so far as it relates to 1 subsidiary, 3 associate and 7 joint ventures which are companies incorporated in India, is based on the respective reports issued by auditors of such companies, which do not disclose any material weakness in the internal financial controls with respect to the consolidated financial statements.

Our opinion is not modified in respect of the above matter.

For M M NISSIM & CO LLP
Chartered Accountants
Firm Registration No: 107122W/W100672

Sd/-
N Kashinath
Partner
Membership No: 036490
UDIN: 26036490KHIHYE5564

Place: Mumbai
Date: May 19, 2026

For Manohar Chowdhry & Associates
Chartered Accountants
Firm Registration No: 001997S

Sd/-
M S N M Santosh
Partner
Membership No: 221916
UDIN: 26221916HSJLHX2864

Place: Mumbai
Date: May 19, 2026

Consolidated Balance Sheet

as at March 31, 2026

₹ in Crore			
	Note No.	As at March 31, 2026	As at March 31, 2025
I. ASSETS			
(1) Non-current assets			
(a) Property, Plant and Equipment	2	91,701.09	86,593.79
(b) Capital Work-in-Progress	3	16,394.07	13,240.29
(c) Investment Property	4	0.08	0.09
(d) Goodwill	5	1,203.98	1,203.98
(e) Other Intangible Assets	5	719.08	830.37
(f) Intangible Assets Under Development	6	16,516.70	13,146.50
(g) Investments accounted for using the Equity Method	7	25,581.97	21,090.68
(h) Financial Assets			
(i) Other Investments	8	2,145.59	1,776.77
(ii) Loans	9	6,084.76	4,939.75
(iii) Other Financial Assets	10	1,220.56	757.48
(i) Income Tax Assets (Net)	11	233.26	226.43
(j) Other Non-Current Assets	12	3,096.02	1,743.87
Total Non-Current Assets		1,64,897.16	1,45,550.00
(2) Current Assets			
(a) Inventories	13	53,303.95	45,265.19
(b) Financial Assets			
(i) Investments	14	2,408.06	3,663.07
(ii) Trade Receivables	15	4,980.48	9,338.98
(iii) Cash and Cash Equivalents	16	319.99	557.93
(iv) Bank Balances other than Cash and Cash Equivalents	17	17,440.56	9,917.66
(v) Loans	18	142.69	141.87
(vi) Other Financial Assets	19	2,753.57	1,771.88
(c) Current Tax Assets (Net)	20	0.56	164.66
(d) Other Current Assets	21	2,315.58	1,978.67
		83,665.44	72,799.91
Assets held for sale	22	53.43	32.31
Total Current Assets		83,718.87	72,832.22
TOTAL ASSETS		2,48,616.03	2,18,382.22
II. EQUITY AND LIABILITIES			
Equity			
(a) Equity Share Capital	23	4,272.58	4,272.58
(b) Other Equity	24	95,897.68	77,111.50
Total Equity		1,00,170.26	81,384.08
Liabilities			
(1) Non-Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	25	22,203.17	26,527.88
(ia) Lease Liabilities	25a	9,616.75	8,840.40
(ii) Other Financial Liabilities	26	50.45	58.74
(b) Provisions	27	421.46	325.87
(c) Deferred Tax Liabilities (Net)	28	8,199.28	8,292.67
(d) Other Non-Current Liabilities	29	2,502.24	2,280.58
Total Non-Current Liabilities		42,993.35	46,326.14
(2) Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	30	21,278.74	24,533.03
(ia) Lease Liabilities	30a	1,325.76	1,199.26
(ii) Trade Payables	31		
a. Total Outstanding dues of Micro Enterprises and Small Enterprises		657.53	324.23
b. Total Outstanding dues of Creditors other than Micro enterprises and Small Enterprises		41,996.71	30,309.83
(iii) Other Financial Liabilities	32	28,743.33	25,120.08
(b) Other Current Liabilities	33	7,997.45	6,713.01
(c) Provisions	34	2,246.56	2,331.48
(d) Current Tax Liabilities (Net)	35	1,206.34	141.08
Total Current Liabilities		1,05,452.42	90,672.00
Total Liabilities		1,48,445.77	1,36,998.14
TOTAL EQUITY AND LIABILITIES		2,48,616.03	2,18,382.22
Material Accounting Policy Information	1		
Notes forming part of Financial Statements	2 to 63		

For and on behalf of the Board of Directors

As per our attached report of even date
For and on behalf of

Sd/-
Sanjay Khanna
Chairman and Managing Director
DIN: 09485131

M M NISSIM & CO LLP
Chartered Accountants
ICAI FR No. 107122W/W100672

Manohar Chowdhry & Associates
Chartered Accountants
ICAI FR No. 001997S

Sd/-
VRK Gupta
Director (Finance)
DIN: 08188547

Sd/-
V. Kala
Company Secretary

Sd/-
N Kashinath
Partner
Membership No. 036490

Sd/-
M S N M Santosh
Partner
Membership No. 221916

Place: Mumbai
Date: May 19, 2026

Consolidated Statement of Profit and Loss

for the year ended March 31, 2026

₹ in Crore			
Particulars	Note No.	2025-26	2024-25
Income			
I) Revenue from Operations	36	5,22,820.41	5,00,517.48
II) Other Income	37	3,298.76	2,684.72
III) Total Income (I + II)		5,26,119.17	5,03,202.20
IV) Expenses			
Cost of Materials Consumed	38	2,13,621.76	2,25,319.41
Purchases of Stock-in-Trade	39	1,66,445.00	1,59,646.45
Changes in Inventories of Finished Goods, Stock-in-Trade and Work-in-Progress	40	(880.85)	331.05
Excise Duty Expense		67,592.38	60,245.62
Employee Benefit Expenses	41	3,774.34	3,509.53
Finance Costs	42	2,953.49	3,591.44
Depreciation and Amortization Expense	2, 4, 5	7,856.37	7,256.69
Other Expenses	43	31,065.61	26,064.04
Total Expenses (IV)		4,92,428.10	4,85,964.23
V) Profit before Share of Profit of Equity Accounted Investees, Exceptional Items and Income Tax (III - IV)		33,691.07	17,237.97
VI) Share of Profit of Equity Accounted Investees (Net of Income Tax)		1,510.87	1,322.74
VII) Exceptional Items -Income/(Expense)	62	(410.70)	(378.41)
VIII) Profit before Income Tax (V + VI + VII)		34,791.24	18,182.30
IX) Tax Expense	28		
1) Current Tax		9,228.99	4,470.93
2) Deferred Tax		(280.68)	374.85
3) Short/(Excess) provision of earlier years		(0.52)	(0.03)
Total Tax Expense		8,947.79	4,845.75
X) Profit for the Year (VIII-IX)		25,843.45	13,336.55
XI) Other Comprehensive Income/(Loss) (OCI)			
(i) Items that will not be reclassified to Profit or Loss			
(a) Remeasurements of the Defined Benefit Plans		350.53	(458.92)
(b) Equity Instruments through Other Comprehensive Income- net change in fair value		368.82	(1.74)
(c) Equity Accounted Investees - share of OCI		(1.50)	(1.69)
(ii) Income Tax relating to items that will not be reclassified to Profit or Loss		(140.96)	93.20
(iii) Items that will be reclassified to Profit or Loss			
(a) Exchange differences in translating Financial Statements of foreign operations		686.83	141.96
(b) Equity accounted Investees - share of OCI		1,320.10	(734.42)
Other Comprehensive Income/(Loss) (XI)		2,583.82	(961.61)
XII) Total Comprehensive Income/(Loss) for the Year (X+XI)		28,427.27	12,374.94
Profit attributable to:			
Owners of the Company		25,843.45	13,336.55
Non-Controlling Interests		-	-
Profit for the Year		25,843.45	13,336.55
Other Comprehensive Income/(Loss) attributable to:			
Owners of the Company		2,583.82	(961.61)
Non-Controlling Interests		-	-
Other Comprehensive Income/(Loss) for the Year		2,583.82	(961.61)
Total Comprehensive Income/(Loss) attributable to:			
Owners of the Company		28,427.27	12,374.94
Non-Controlling Interests		-	-
Total Comprehensive Income/(Loss) for the Year		28,427.27	12,374.94
XIII) Basic and Diluted Earnings per Equity share (Face value ₹ 10 each)	51	60.49	31.21
Material Accounting Policy Information	1		
Notes forming part of Financial Statements	2 to 63		

For and on behalf of the Board of Directors

As per our attached report of even date
For and on behalf of

Sd/-
Sanjay Khanna
Chairman and Managing Director
DIN: 09485131

M M NISSIM & CO LLP
Chartered Accountants
ICAI FR No. 107122W/W100672

Manohar Chowdhry & Associates
Chartered Accountants
ICAI FR No. 001997S

Sd/-
VRK Gupta
Director (Finance)
DIN: 08188547

Sd/-
V. Kala
Company Secretary

Sd/-
N Kashinath
Partner
Membership No. 036490

Sd/-
M S N M Santosh
Partner
Membership No. 221916

Place: Mumbai
Date: May 19, 2026

Consolidated Statement of Cash Flows

for the year ended March 31, 2026

₹ in Crore		
For the year ended	March 31, 2026	March 31, 2025
A Net Cash Flow from Operating Activities		
Net Profit Before Tax (After Exceptional Items)	34,791.24	18,182.30
Adjustments for:		
Share of (Profit)/Loss from Equity Accounted Investees	(1,510.87)	(1,322.74)
Depreciation & Amortization Expenses	7,856.37	7,256.69
Finance Costs	2,953.49	3,591.44
Foreign Exchange Fluctuations	484.05	(64.02)
(Profit)/Loss on sale of Property, Plant and Equipment/Non-current assets held for sale (Net)	(64.96)	(9.03)
(Profit)/Loss on Sale of Mutual Funds/Investments	-	(27.19)
Interest Income	(1,861.65)	(1,559.54)
Dividend Income	(56.35)	(57.54)
Other Non-Cash items	7,192.16	770.34
Operating Profit before Working Capital Changes	49,783.48	26,760.71
(Invested in)/Generated from:		
Inventories	(10,149.80)	(2,993.90)
Trade Receivables	4,119.72	(1,111.70)
Other Assets	(1,151.10)	(472.07)
Trade Payables and other liabilities	16,211.09	5,484.42
Cash generated from/(used in) Operations	58,813.39	27,667.46
Direct Taxes Paid	(8,044.40)	(3,989.67)
Net Cash from/(used in) Operating Activities*	50,768.99	23,677.79
B Net Cash Flow from Investing Activities		
Purchase of Property, Plant and Equipment & Capital Work in Progress	(15,955.51)	(13,342.56)
Purchase of Intangible Assets (including Intangible under development)	(3,469.31)	(1,800.56)
Sale of Property, Plant and Equipments	132.03	39.38
Receipt of Capital Grant	256.88	219.85
Net Investment/Capital Reduction in Equity Accounted Investee (including advance against equity)	(1,918.14)	(434.68)
Loan to Equity Accounted Investee (Net)	-	3.75
Loan Given	(807.30)	(266.97)
Redemption of Oil Bonds	879.00	3,003.37
Purchase of Government Securities	-	(3,105.04)
Proceeds from Sale of Government Securities	370.00	775.91
Proceeds from Sale of Mutual Funds (Net)	-	22.49
Investments in Bank Deposits more than 3 months (Net)	(7,326.18)	(5,926.06)
Interest Received	1,210.10	1,043.61
Dividend Received	561.20	587.52
Net Cash from/(used in) Investing Activities	(26,067.23)	(19,179.99)
C Net Cash Flow from Financing Activities		
Repayment of Lease Liability	(2,055.03)	(1,586.16)
Short Term Borrowings (Net)	(6,136.19)	6,182.44
Proceeds from Long Term Borrowings	6,702.18	10,229.30
Repayment of Long Term Borrowings	(11,354.94)	(11,684.27)
Interest Paid	(2,571.06)	(2,821.00)
Dividend Paid	(9,524.66)	(6,560.92)
Net Cash from/(used in) Financing Activities	(24,939.70)	(6,240.61)
D Net Increase/(Decrease) in Cash and Cash Equivalents (A+B+C)	(237.94)	(1,742.81)

Consolidated Statement of Cash Flows (Contd.)

for the year ended March 31, 2026

₹ in Crore		
Cash and Cash Equivalents as at	March 31, 2025	March 31, 2024
Cash on hand	40.12	34.19
Cheques and drafts on hand	5.43	3.30
Balance with Bank	161.13	483.69
Deposits with Banks with original maturity of less than three months	351.25	1,779.56
Total (a)	557.93	2,300.74

₹ in Crore		
Cash and Cash Equivalents as at	March 31, 2026	March 31, 2025
Cash on hand	26.69	40.12
Cheques and drafts on hand	5.70	5.43
Balance with Bank	246.83	161.13
Deposits with Banks with original maturity of less than three months	40.77	351.25
Total (b)	319.99	557.93
Net Increase/(Decrease) in Cash and Cash Equivalents (b-a)	(237.94)	(1,742.81)

Disclosure to changes in liabilities arising from financing acitivities

₹ in Crore	
Particulars	Total liabilities from financing activities (excluding bank overdraft)
As at March 31, 2024	45,484.93
Cash flows	4,727.47
Non cash changes	
a) Foreign exchange movement	815.10
b) Recognition of deferred income and its amortisation	28.22
c) Fair value changes/Others	5.19
As at March 31, 2025	51,060.91
As at March 31, 2025	51,060.91
Cash flows	(10,788.95)
Non cash changes	
a) Foreign exchange movement	3,173.62
b) Recognition of deferred income and its amortisation	37.56
c) Fair value changes/Others	(1.23)
As at March 31, 2026	43,481.91

*Includes CSR expenditure of ₹ 277.00 Crore paid during the year (Previous year ₹ 167.72 Crore)

The Statement of Cash Flows is prepared in accordance with Ind AS 7 as notified by Ministry of Corporate Affairs.

For and on behalf of the Board of Directors	As per our attached report of even date For and on behalf of
Sd/- Sanjay Khanna Chairman and Managing Director DIN: 09485131	M M NISSIM & CO LLP Chartered Accountants ICAI FR No. 107122W/W100672
Sd/- VRK Gupta Director (Finance) DIN: 08188547	Manohar Chowdhry & Associates Chartered Accountants ICAI FR No. 001997S
Sd/- V. Kala Company Secretary	Sd/- N Kashinath Partner Membership No. 036490
Sd/- M S N M Santosh Partner Membership No. 221916	

Place: Mumbai
Date: May 19, 2026

Consolidated Statement of Changes in Equity

for the Year ended March 31, 2026

(a) Equity share capital

	As at March 31, 2026		As at March 31, 2025	
	No. of Shares	Amount	No. of Shares	Amount
Balance at the beginning of the reporting period	4,33,85,05,488	4,338.50	2,16,92,52,744	2,169.25
Changes in Equity Share Capital (Bonus Issue 1:1)	-	-	2,16,92,52,744	2,169.25
Balance at the end of the reporting period	4,33,85,05,488	4,338.50	4,33,85,05,488	4,338.50
Less: Adjustment for Shares held by "BPCL Trust for Investment in Shares" (Refer Note No.45)	(6,59,20,614)	(65.92)	(6,59,20,614)	(65.92)
Balance at the end of the reporting period after Adjustment	4,27,25,84,874	4,272.58	4,27,25,84,874	4,272.58

(b) Other equity

	Reserves & Surplus							Total other equity
	Capital Reserve on Acquisition of subsidiaries, JVCs and associates [Note 24]	Securities Premium [Note 24]	Reserve on Business Combination [Note 24]	General Reserve [Note 24]	Retained Earnings [Note 24]*	Foreign Currency Translation Reserve [Note 24]	Equity Instruments through Other Comprehensive Income [Note 24]	
Balance at April 1, 2024	73.04	(97.45)	6,712.55	1,720.13	38,348.03	502.47	1,041.93	73,498.82
Opening Balance adjustment	-	-	-	-	(3.47)	-	-	(3.47)
Opening balance after the above effect	73.04	(97.45)	6,712.55	1,720.13	38,348.03	502.47	1,041.93	73,495.35
Profit for the year	-	-	-	-	13,336.55	-	-	13,336.55
Other Comprehensive Income/(Loss) for the year	-	-	-	-	(345.10)	(592.46)	(24.05)	(961.61)
Total Comprehensive Income/(Loss) for the year	-	-	-	-	12,991.45	(592.46)	(24.05)	- 12,374.94
Transfer to General Reserve from Retained Earnings	-	-	-	15,000.00	(15,000.00)	-	-	-
Dividends	-	-	-	-	(6,724.68)	-	-	(6,724.68)
Income from "BPCL Trust for Investment in Shares" (Refer Note No. 45)	-	-	-	-	102.18	-	-	102.18
Issue of Bonus Shares (1:1)	-	-	(2,169.25)	-	-	32.96	(2,136.29)	(2,136.29)
Balance at March 31, 2025	73.04	(97.45)	4,543.30	1,720.13	53,348.03	(89.99)	1,017.88	77,111.50

Consolidated Statement of Changes in Equity (Contd.)

for the Year ended March 31, 2026

	Reserves & Surplus							Total other equity
	Capital Reserve on Acquisition of subsidiaries, JVCs and associates [Note 24]	Securities Premium [Note 24]	Reserve on Business Combination [Note 24]	General Reserve [Note 24]	Retained Earnings [Note 24]*	Foreign Currency Translation Reserve [Note 24]	Equity Instruments through Other Comprehensive Income [Note 24]	
Balance at April 1, 2025	73.04	(97.45)	4,543.30	1,720.13	53,348.03	(89.99)	1,017.88	77,111.50
Opening Balance adjustment	-	-	-	-	(32.13)	-	-	(32.13)
Balance after the above effect	73.04	(97.45)	4,543.30	1,720.13	53,348.03	(89.99)	1,017.88	77,079.37
Profit for the year	-	-	-	-	25,843.45	-	-	25,843.45
Other Comprehensive Income/(Loss) for the year	-	-	-	-	260.81	2,006.93	316.08	2,583.82
Total Comprehensive Income/(Loss) for the year	-	-	-	-	26,104.26	2,006.93	316.08	- 28,427.27
Dividends	-	-	-	-	(9,761.63)	-	-	(9,761.63)
Dividend Distribution Tax on Final Dividend for previous year	-	-	-	-	4.35	-	-	4.35
Income from "BPCL Trust for Investment in Shares" (Refer Note No. 45)	-	-	-	-	148.32	-	-	148.32
Issue of Bonus Shares (1:1)	-	-	-	-	-	-	-	-
Transfer to General Reserve from Retained Earnings	-	-	-	10,000.00	(10,000.00)	-	-	-
Balance as at March 31, 2026	73.04	(97.45)	4,543.30	1,720.13	63,348.03	1,916.94	1,333.96	- 95,897.68

*The balance includes accumulated Gain/(loss) on account of Remeasurements of defined benefit plans (Net of tax) as on March 31, 2026 ₹ (790.94) Crore [Previous year ₹ (1,053.25) Crore] for the Corporation.

For and on behalf of the Board of Directors

As per our attached report of even date

For and on behalf of

Sd/-
Sanjay Khanna
Chairman and Managing Director
DIN: 09485131

M M NISSIM & CO LLP
Chartered Accountants
ICAI FR No. 107122W/W100672

Manohar Chowdhry & Associates
Chartered Accountants
ICAI FR No. 001997S

Sd/-
VRK Gupta
Director (Finance)
DIN: 08188547

Sd/-
N Kashinath
Partner
Membership No. 036490

Sd/-
M S N M Santosh
Partner
Membership No. 221916

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

The Consolidated Financial Statements relate to Bharat Petroleum Corporation Limited (BPCL or Parent Company or Corporation), its Subsidiary Companies and interest in Joint Venture and Associates. The Corporation and its Subsidiaries are together referred to as “Group”.

AUTHORIZATION OF CONSOLIDATED FINANCIAL STATEMENTS

The Consolidated Financial Statements were authorized for issue in accordance with a resolution of the Board of Directors in its meeting held on May 19, 2026.

Basis for preparation: The Consolidated Financial Statements are prepared in accordance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (“Act”) read with Companies (Indian Accounting Standards) Rules, 2015; and other relevant provisions of the Act and Rules thereunder.

The Financial Statements of the Subsidiary Companies, Joint Venture Companies (JVCs) and the Associates used in the preparation of the Consolidated Financial Statements are drawn upto the same reporting date as that of BPCL i.e. March 31, 2026, except for Matrix Bharat Pte. Ltd. whose accounts are drawn for the year ended December 31, 2025, where there are no significant transactions or other events that have occurred between January 1, 2026 and March 31, 2026.

The Consolidated Financial Statements have been prepared under historical cost convention basis, except for certain assets and liabilities measured at fair value.

The functional currency of the Corporation and its Indian Subsidiaries is Indian Rupees (₹), whereas the functional currency of foreign subsidiaries is USD (\$). The presentation currency of the Group is Indian Rupees (₹). All figures appearing in the consolidated Financial Statements are rounded to the nearest Crore (₹ Crore), except where otherwise indicated.

In case of some Joint Venture Companies and Associates, certain accounting policies are different from that of the parent company, the impact of which is not expected to be material. The thresholds limit for the group has been applied as per their respective Financial Statements and the same has been specified in Note no. 1.30.

The percentage of ownership interest of the Corporation in the Subsidiary Companies, JVCs and Associates as on March 31, 2026 are as under:

Sr. No.	Particulars	Country of Incorporation	Percentage (%) of actual ownership interest as on	
			March 31, 2026	March 31, 2025
A	Subsidiaries			
1	Bharat PetroResources Limited (BPRL)	India	100.00	100.00
2	Bharat PetroResources JPDA Limited (Note i)	India	100.00	100.00
3	BPRL International BV (Note i)	Netherlands	100.00	100.00
4	BPRL International Singapore Pte Ltd. (Note i)	Singapore	100.00	100.00
5	BPRL Ventures BV (Note ii)	Netherlands	100.00	100.00
6	BPRL Ventures Mozambique BV (Note ii)	Netherlands	100.00	100.00
7	BPRL Ventures Indonesia BV (Note ii)	Netherlands	100.00	100.00
8	BPRL International Ventures BV (Note ii)	Netherlands	100.00	100.00
9	BPCL Ankur Trust	India	100.00	100.00
10	BPCL Foundation [#]	India	-	-
B	Joint Venture Companies			
1	Central UP Gas Limited	India	25.00	25.00
2	Maharashtra Natural Gas Limited	India	22.50	22.50
3	Sabarmati Gas Limited	India	49.94	49.94
4	Bharat Stars Services Private Limited	India	50.00	50.00
5	Bharat Renewable Energy Limited (Note iii)	India	33.33	33.33
6	Matrix Bharat Pte. Ltd. (Note iv)	Singapore	50.00	50.00
7	Delhi Aviation Fuel Facility Private Limited	India	37.00	37.00
8	IBV (Brasil) Petroleo Ltda. (Note v)	Brazil	65.40	64.35
9	Mumbai Aviation Fuel Farm Facility Private Limited	India	25.00	25.00
10	Kochi Salem Pipeline Private Limited	India	50.00	50.00

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Sr. No.	Particulars	Country of Incorporation	Percentage (%) of actual ownership interest as on	
			March 31, 2026	March 31, 2025
11	BPCL-KIAL Fuel Farm Private Limited	India	74.00	74.00
12	Haridwar Natural Gas Private Limited	India	50.00	50.00
13	Goa Natural Gas Private Limited	India	50.00	50.00
14	Taas India Pte Ltd. (Note vi)	Singapore	33.00	33.00
15	Vankor India Pte Ltd. (Note vi)	Singapore	33.00	33.00
16	Falcon Oil & Gas BV (Note vii)	Netherlands	30.00	30.00
17	Ratnagiri Refinery and Petrochemicals Limited	India	25.00	25.00
18	LLC TYNGD (Note viii)	Russia	9.87	9.87
19	Urja Bharat Pte. Ltd. (Note ix)	Singapore	50.00	50.00
20	IHB Limited	India	25.00	25.00
21	NeuEN Green Energy Private Limited	India	50.00	-
22	Bharat GPS Bioenergy Private Limited	India	50.00	-
23	Arunachal Gas Private Limited	India	50.00	-
C	Associates			
1	Indraprastha Gas Limited	India	22.50	22.50
2	Petronet LNG Limited	India	12.50	12.50
3	GSPL India Gasnet Limited	India	11.00	11.00
4	GSPL India Transco Limited	India	11.00	11.00
5	Kannur International Airport Limited	India	16.20	16.20
6	Petronet India Limited (Note x)	India	16.00	16.00
7	Petronet CI Limited (Note iii)	India	11.00	11.00
8	FINO Paytech Limited	India	21.10	21.10
9	Moz LNG1 Holding Compy Ltd (Note xi)	UAE	10.00	10.00
10	Mozambique LNG 1 Company Pte Ltd (Note xii)	Singapore	10.00	10.00
11	Moz LNG1 Financing Company Ltd. (Note xii)	UAE	10.00	10.00
12	Mozambique LNG 1 Co. Financing, LDA (Note xii)	Mozambique	10.00	10.00
13	JSC Vankorneft (Note xiii)	Russia	7.89	7.89

• Ujjwala Plus Foundation is a joint venture of IOCL, BPCL and HPCL with fund contribution in the ratio of 50:25:25 which was incorporated as a limited by guarantee company (without share capital) under Section 8 of Companies Act, 2013. The Board of Directors of BPCL has accorded in-principal approval for closure of Ujjwala plus foundation.

• During the current year BPCL has incorporated a wholly owned subsidiary named as Bharat Petroleum Global Energy Services (Singapore) Pte. Ltd., a Private Company limited by shares, for which subscription of shares is pending.

[#] BPCL Foundation is a registered charitable trust established for undertaking CSR activities.

Notes:

- i. Bharat PetroResources JPDA Limited, BPRL International BV and BPRL International Singapore Pte. Ltd. are 100% subsidiaries of BPRL.
- ii. BPRL Ventures BV, BPRL Ventures Mozambique BV, BPRL Ventures Indonesia BV and BPRL International Ventures BV are wholly owned subsidiaries of BPRL International BV which have been incorporated outside India.
- iii. Consolidation in respect of Investment in Petronet CI Limited and Bharat Renewable Energy Limited have not been considered in the preparation of Consolidated Financial Statements as the Corporation has decided to exit from these Companies and provision for full diminution in the value of investment has been done in the standalone Financial Statements of the Corporation.
- iv. Pursuant to in-principal approval of Board of corporation at its meeting held on 27th October 2023, process for voluntary winding up has been initiated.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

- v.

BPRL Ventures BV holds 65.40% equity in Joint Venture Company IBV (Brasil) Petroleo Ltda., incorporated in Brazil. During the year, stake in IBV (Brasil) Petroleo Ltda. has increased from 64.35% to 65.40%. Considering, BPRL Ventures BV's joint control with the JV partner over IBV (Brasil) Petroleo Ltda., it has been consolidated as Joint Venture.
- vi.

Taas India Pte Ltd. and Vankor India Pte Ltd., are joint venture companies of BPRL International Singapore Pte Ltd.
- vii.

Falcon Oil & Gas BV is joint venture of BPRL International Ventures BV.
- viii.

LLC TYNGD is a Joint Venture of Taas India Pte Ltd.
- ix.

Urja Bharat Pte Ltd. is a joint venture of BPRL International Singapore Pte. Ltd.
- x.

Petronet India Limited has gone under winding up. Consolidation has been done based on the declaration of solvency by the management of company. The Corporation has not received the Liquidator Statement for the year ended March 31, 2026 and hence consolidation has been carried out till March 31, 2022.
- xi.

Moz LNG1 Holding Company Ltd is an associate of BPRL Ventures Mozambique BV.
- xii.

Mozambique LNG1 Company Pte. Ltd., Moz LNG1 Financing Company Ltd. and Mozambique LNG 1 Co. Financing, LDA are the wholly owned Subsidiary Company of Mozambique LNG1 Holding Company Ltd.
- xiii.

JSC Vankorneft is an associate of Vankor India Pte Ltd.

The Financial Statements of Sabarmati Gas Limited, Maharashtra Natural Gas Limited, Central UP Gas Limited, Bharat Stars Services Private Limited, Kannur International Airport Limited, Matrix Bharat Pte. Ltd., FINO Paytech Limited, Indraprastha Gas Limited, Haridwar Natural Gas Private Limited, Bharat GPS Bioenergy Private Limited, Arunachal Gas Private Limited and BPCL-KIAL Fuel Farm Private Limited are yet to be audited and hence provisional Financial Statements provided by management of the respective companies have been considered for the purpose of preparation of Consolidated Financial Statements.

Basis of consolidation

Subsidiaries

Subsidiaries are entities controlled by the Corporation. Control exists when the parent has power over the entity, is exposed, or has rights, to variable returns from its involvement with the entity and has the ability to affect those returns by using its power over the entity. Power is demonstrated through existing rights that give the ability to direct relevant activities, those which significantly affect the entity's returns. The Financial Statements of the subsidiaries are included in the consolidated Financial Statements from the date on which control commences until the date on which the control ceases.

Subsidiaries are consolidated by combining like items of assets, liabilities, equity, income, expenses and cash flows of the parent with those of its subsidiaries. The intra-company balances and transactions including unrealized gain/loss from such transactions are eliminated upon consolidation. These consolidated Financial Statements are prepared by applying uniform accounting policies in use at the Corporation. Non-controlling interests ("NCI") which represent part of the net profit or loss and net assets of subsidiaries that are not, directly or indirectly, owned or controlled by the company, are excluded.

Changes in the Corporation's equity interest in a subsidiary that do not result in a loss of control are accounted for as equity transactions.

Joint Venture and Associates

A joint venture is an arrangement in which the Corporation has joint control and has rights to the net assets of the arrangement, rather than the rights to its assets and obligation for its liabilities. An associate is an entity in which the Corporation has significant influence, but no control or joint control over the financial and operating policies.

Interest in joint ventures and associates are accounted for using the equity method. They are initially recognized at cost which includes transaction cost. Subsequent to initial recognition the consolidated Financial Statements include the JVCs and associates share of profit or loss and Other Comprehensive Income ("OCI") of such entities until the date on which significant influence or joint control ceases.

Unrealised gains/losses arising from transactions with such entities are eliminated against the investment to the extent of the Corporation's interest in the investee.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Use of Judgements and Estimates

The preparation of the consolidated Financial Statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenue, expenses, assets, liabilities and the accompanying disclosures along with contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require material adjustments to the carrying amount of assets or liabilities affected in future periods. The Group continually evaluates these estimates and assumptions based on the most recently available information.

In particular, information about significant areas of estimates and judgments in applying accounting policies that have the most significant effect on the amounts recognized in the consolidated Financial Statements are as below:

- Assessment of functional currency;
- Financial instruments;
- Estimates of useful lives and residual value of Property, Plant and Equipment and intangible assets;
- Valuation of inventories;
- Measurement of recoverable amounts of cash-generating units;
- Measurement of Defined Benefit Obligations and actuarial assumptions;
- Provisions including loss allowances;
- Evaluation of recoverability of deferred tax assets;
- Contingencies;
- Interest in Joint arrangements; and
- In case of BPRL, impairment of exploration and evaluation assets; key assumptions for underlying recoverable amounts, and
- Estimation of Oil and Natural Gas reserves:

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The determination of the Group's estimated oil and natural gas reserves requires significant judgements and estimates to be applied and these are regularly reviewed and updated. Factors such as the availability of geological and engineering data, reservoir performance data, acquisition and divestment activity, drilling of new wells, and commodity prices all impact the determination of the Group's estimates of its oil and natural gas reserves. The Group estimates its proved reserves with a reasonable certainty on the basis of rigorous technical and commercial assessments based on conventional industry practice and regulatory requirements.

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Estimates of oil and natural gas reserves are used to calculate depreciation, depletion and amortization charges for the Group's oil and gas properties. The impact of changes in estimated proved reserves is dealt with prospectively by amortizing the remaining carrying value of the asset over the expected future production. Oil and natural gas reserves also have a direct impact on the assessment of the recoverability of asset carrying values reported in the consolidated financial statements. If proved reserves estimates are revised downwards, retained earnings could be affected by changes in depreciation expense or an immediate write-down of the property's carrying value.
- Revisions to accounting estimates are recognized prospectively in the Consolidated Statement of Profit and Loss in the period in which the estimates are revised and in any future periods affected.
- ## 1. Statement of Material Accounting Policy Information:
- ### 1.1. Property, plant and equipment
- 1.1.1.

Property, plant and equipment are stated at cost net of accumulated depreciation and accumulated impairment losses, if any.

1.1.2.

Direct expenses incurred during construction period on capital projects are capitalized. Other expenses of the project group which are allocated to projects costing above the threshold limits are also capitalized. Expenditure incurred on enabling assets are capitalised.

1.1.3.

Gas distribution systems are classified as Property, Plant and Equipment when it is capable of operating in the manner intended by management.
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Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

- 1.1.4. Subsequent expenditure is capitalized only if it is probable that the future economic benefits associated with the expenditure will flow to the group.
- 1.1.5. Expenditure on assets, other than plant and machinery, LPG cylinders and pressure regulators, not exceeding the threshold limits are charged to Statement of Profit and Loss.
- 1.1.6. Spare parts which meet the definition of Property, Plant and Equipment are capitalized as Property, Plant and Equipment in case the unit value of the spare part is above the threshold limits. In other cases, the spare part is inventorized on procurement and charged to Consolidated Statement of Profit and Loss on consumption.
- 1.1.7. An item of Property, Plant and Equipment and any significant part initially recognized separately as part of Property, Plant and Equipment is derecognized upon disposal; or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset is included in the Consolidated Statement of Profit and Loss when the asset is derecognized.
- 1.1.8. The residual values and useful lives of Property, Plant and Equipment are reviewed at each financial year end and changes, if any, are accounted in the line with revisions to accounting estimates.
- 1.1.9. In respect of the capital goods common for both GST and non-GST products, the GST input tax credit is taken on the eligible portion based on GST and non-GST product ratio in the month of procurement and the ineligible portion is capitalised. Subsequently, this ratio is reviewed every month as per the GST provisions and the differential GST amount arising due to changes in the ratio is capitalised beyond the materiality threshold.
- 1.1.10. The Group has elected to use the exemption available under Ind AS 101 to continue the carrying value for all of its Property, Plant and Equipment as recognized in the Financial Statements as at the date of transition to Ind ASs, measured as per the previous GAAP and use that as its deemed cost as at the date of transition (April 1, 2015).

1.2. Depreciation

Depreciation on Property, Plant and Equipment are provided on the straight line basis, over the estimated useful lives of assets (after retaining the estimated residual value of upto 5%). These useful lives and residual value has been determined as prescribed in the Schedule II of the Act, except in following cases:

- 1.2.1. Plant & Machinery at Retail Outlets (other than Storage tanks and related equipments) are depreciated over a useful life of 15 years based on the technical assessment.
- 1.2.2. Electronic carousels along with its downstream equipment and aviation refuelling equipment classified as plant and machinery are depreciated over a useful life of 15 years based on the technical assessment.
- 1.2.3. The Dispensing Units for MS/HSD classified under Dispensing Pumps are depreciated over a useful life of 10 years based on technical assessment.
- 1.2.4. Computer equipments are depreciated over a period of 3 years and Mobile phones are depreciated over a period of 2 years based on internal assessment. Electronic and electrical equipments provided to management staff under furniture on hire scheme are depreciated over a period of 4 years as per internal assessment. Other furniture items provided to management staff are depreciated over a period of 6 years as per internal assessment.
- 1.2.5. Solar Panels are depreciated over a period of 25 years based on the technical assessment of useful life and applicable warranty conditions.
- 1.2.6. Moulds, used for the manufacturing of the packaging material for Lubricants, are depreciated over a period of 5 years based on technical assessment of useful life.
- 1.2.7. In case of assets covered under specific agreements, e.g. assets at Railway Consumer Depots, etc., useful life is as per terms of agreement or as per Schedule II of the Act, whichever is lower.
- 1.2.8. Items of Property, Plant and Equipment costing not more than the threshold limits are depreciated at 100 percent in the year of acquisition except LPG Cylinders and Pressure Regulators which are depreciated over a useful life of 15 years based on the technical assessment.
- 1.2.9. In case of BPRL, workstations are depreciated over a period of 5 years. The useful lives are estimated based on the internal assessment.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

- 1.2.10. Components of the main asset that are significant in value and have different useful lives as compared to the main asset are depreciated over their estimated useful life. Useful life of such components has been assessed based on historical experience and internal technical assessment.
- 1.2.11. Depreciation on spare parts specific to an item of Property, Plant and Equipment is based on life of the related Property, Plant and Equipment. In other cases, the spare parts are depreciated over their estimated useful life based on the technical assessment.
- 1.2.12. Depreciation is charged on additions/deletions on pro-rata monthly basis including the month of addition/deletion.
- 1.2.13. The Residual value of LPG cylinders (other than Composite LPG Cylinders) and Pressure Regulators have been estimated at 25% of the original cost based on the historical experience and internal technical assessment. The residual value of Composite LPG Cylinders is estimated at 10% of the original cost based on technical assessment.
- 1.2.14. The residual value of catalyst having precious/noble metals is estimated at the cost of the precious/noble metal content in catalyst which is expected to be extracted at end of their useful life, plus 5% of original cost of catalyst excluding cost of precious/noble metals based on the experience and internal technical assessment.
- 1.2.15. In respect of immovable assets constructed on leasehold land, useful life as per Schedule II or lease period of land (including renewable/likely renewable period) whichever is lower is considered.

1.3. Capital Work In Progress/Intangible Assets under Development

Expenditure, including eligible borrowing cost, net of income earned, during the construction/development period of Property, Plant and Equipment, and Intangible Assets respectively is included under capital work-in progress or intangible assets under development, as the case may be.

1.4. Intangible Assets

Goodwill:

Goodwill that arises on a business combination in accordance with Ind AS 103 'Business Combinations' is subsequently measured net of any accumulated impairment losses. Goodwill is not amortized but is tested for impairment annually.

1.4.1. Other Intangible Assets

- 1.4.1.1. Intangible assets are carried at cost net of accumulated amortization and accumulated impairment losses, if any. Expenditure on internally generated intangibles, excluding development costs, is not capitalized and is reflected in Consolidated Statement of Profit and Loss in the period in which such expenditure is incurred.
- 1.4.1.2. Assets where entire output generated is committed to be sold to entities providing public services for almost entire useful life of the asset are classified as intangible assets as per the requirements of Applicable Ind AS and are amortized (after retaining the residual value, if applicable) over their useful life or the period of the agreement, whichever is lower.
- 1.4.1.3. In cases where, the Corporation or its Subsidiaries has constructed assets on behalf of public infrastructure entities and it has only a preferential right to use, these assets are classified as intangible assets and are amortized (after retaining the residual value, if applicable) over their useful life or the period of the agreement, whichever is lower.
- 1.4.1.4. Intangible assets with indefinite useful lives, such as right of way which is perpetual and absolute in nature, are not amortized, but are tested for impairment annually. The useful lives are reviewed at each period to determine whether events and circumstances continue to support an indefinite useful life assessment for that asset. If not, the change in useful life from indefinite to finite is made on a prospective basis. The impairment losses on intangible assets with indefinite life are recognized in the Consolidated Statement of Profit and Loss.
- 1.4.1.5. Expenditure incurred for creating/acquiring other intangible assets above threshold limits from which future economic benefits will flow over a period of time, is amortized over the estimated useful life of the asset or five years, whichever is lower, on a straight line basis, from the time the intangible asset

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

starts providing the economic benefit. In other cases, the expenditure is reflected in the Consolidated Statement of Profit and Loss in the year in which the expenditure is incurred. The amortization period and the amortization method for an intangible asset with a finite life are reviewed at each year end. The amortization expense on intangible asset with finite useful lives and impairment losses in case there is an indication that the intangible asset may be impaired, are recognized in the Consolidated Statement of Profit and Loss.

- 1.4.1.6. The Group has elected to use the exemption available under Ind AS 101 to continue the carrying value for all of its intangible assets as recognized in the Financial Statements as at the date of transition to Ind ASs, measured as per the previous GAAP and use that as its deemed cost as at the date of transition (April 1, 2015).

1.5. Investment Property

- 1.5.1. Investment properties are stated at cost net of accumulated depreciation and accumulated impairment losses, if any.
- 1.5.2. Any gain or loss on disposal of investment property calculated as the difference between the net proceeds from disposal and the carrying amount of the Investment Property is recognized in Consolidated Statement of Profit and Loss.
- 1.5.3. On transition to Ind AS i.e. April 1, 2015, the Group has re-classified certain items from Property, Plant and Equipment to investment property. For the same, Group has elected to use the exemption available under Ind AS 101 to continue the carrying value for such assets as recognized in the Financial Statements as at the date of transition to Ind ASs, measured as per the previous GAAP and use that as its deemed cost as at the date of transition (April 1, 2015).

1.6. Borrowing costs

- 1.6.1. Borrowing costs that are attributable to the acquisition or construction of qualifying assets (i.e. an asset that necessarily takes a substantial period of time to get ready for its intended use) are capitalized as a part of the cost of such assets. All other borrowing costs are charged to the Consolidated Statement of Profit and Loss.
- 1.6.2. Investment Income earned on the temporary investment of funds of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization.

1.7. Non-currents assets/Disposal Group held for sale

Non-current assets classified as held for sale are measured at the lower of carrying amount and fair value less costs of disposal (upto residual value of asset).

1.8. Leases

A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset to lessee for a period of time in exchange for consideration.

Corporation and its subsidiary shall reassess whether a contract is, or contains, a lease if the terms and conditions of the contract are changed.

1.8.1. As a Lessee

At the commencement date, group recognises a right-of-use asset at cost and a lease liability at present value of the lease payments that are not paid at commencement date.

The right-of-use assets are initially recognized at cost, which comprises the initial amount of the lease liability (at present value) adjusted for any lease payments made at or prior to the commencement date of the lease plus any initial direct costs less any lease incentives (at present value) except for leases with a term of twelve months or less (short-term leases) and low value leases. For these short-term and low value leases, the Group recognizes the lease payments as an operating expense. Lease of items such as IT Assets (tablets, personal computers, mobiles, POS machines etc.), small items of office furniture etc. are treated as low value.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

The lease liability is initially measured at the present value of the future lease payments. The lease payments are discounted using the Corporation and its subsidiaries respective incremental borrowing rate computed on periodic basis based on lease term. Lease liabilities are re-measured with a corresponding adjustment to the related right of use asset if the Group changes its assessment, whether it will exercise an extension or a termination option.

Right-of-use assets are depreciated over the lease term on systematic basis and Interest on lease liability is charged to statement of profit and loss as Finance cost.

The Group has elected not to apply Ind AS 116 "Leases" to Intangible assets.

1.8.2. As a Lessor

A lessor shall classify each of its leases as either an operating lease or a finance lease.

1.8.2.1. Finance leases

A lease is classified as a finance lease if it transfers substantially all the risks and rewards incidental to ownership of an underlying asset.

Group shall recognise assets held under a finance lease in its balance sheet and present them as a receivable at an amount equal to the net investment in the lease.

1.8.2.2. Operating leases

A lease is classified as an operating lease if it does not transfer substantially all the risks and rewards incidental to ownership of an underlying asset.

Group shall recognise lease payments from operating leases as income on systematic basis in the pattern in which benefit from the use of the underlying asset is diminished.

1.9. Impairment of Non-financial Assets

- 1.9.1. Non-financial assets other than inventories, deferred tax assets and non-current assets classified as held for sale are reviewed at each Balance Sheet date to determine whether there is any indication of impairment. If any such indication exists, or when annual impairment testing for an asset is required, the Group estimates the asset's recoverable amount. The recoverable amount is the higher of the asset's or Cash-Generating Units' (CGU) fair value less costs of disposal and its value in use. Recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets.
- 1.9.2. Goodwill arising from business combination is allocated to CGUs or groups of CGUs that are expected to benefit from the synergies of the combination.
- 1.9.3. When the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

1.10. Inventories

- 1.10.1. Inventories are stated at cost and net realisable value, whichever is lower. Cost of inventories comprises of expenditure incurred in the normal course of business in bringing inventories to their present location including appropriate overheads apportioned on a reasonable and consistent basis and are determined on the following basis:

- Crude oil, traded goods and finished products other than lubricants are determined on First in First out basis.
- Other raw materials, packages, lubricants and stores and spares are determined on weighted average basis.
- Stores and spares in transit are valued at cost.
- The cost of Work in Progress is determined at raw material cost plus cost of conversion.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

- 1.10.2. Customs duty on Raw materials/Finished goods lying in bonded warehouse are provided for at the applicable rates except where liability to pay duty is transferred to consignee.
- 1.10.3. Excise duty on finished stocks lying at manufacturing locations is provided for at the assessable value applicable at each of the locations based on end use.
- 1.10.4. The net realisable value of finished goods and stock in trade are based on the inter-company transfer prices and final selling prices (applicable at the location of stock) for sale to oil marketing companies and retail consumers respectively. For the purpose of stock valuation, the proportion of sales to oil marketing companies and retail consumers are determined on all India basis and considered for stock valuation at all locations.
- 1.10.5. Raw Materials held for use in the production of finished goods are not written down below cost except in cases where raw material prices have declined and it is estimated that the cost of the finished goods will exceed their net realisable value.
- 1.10.6. Obsolete, slow moving, surplus and defective stocks are identified at the time of physical verification of stocks and where necessary, provision is made for such stocks.
- 1.10.7. In case of BPRL, finished goods of Crude Oil are valued at Cost and Net realisable value, whichever is lower. Cost of finished goods is determined based on direct cost and directly attributable services cost including depreciation and depletion. The value of such inventories includes royalty (wherever applicable). Cost of inventories other than finished goods, includes expenditure incurred in the normal course of business in bringing inventories to their present location.

1.11. Revenue Recognition

1.11.1. Sale of goods

Revenue from the sale of goods is recognised at a point in time when the performance obligation is satisfied by transferring the related goods to the customer. The performance obligation is considered to be satisfied when the customer obtains control of the goods.

Revenue from the sale of goods includes excise duty and is measured at the transaction price received or receivable (after including transaction price allocations related to arrangements involving more than one performance obligation), net of returns, taxes or duties collected on behalf of the Government and applicable trade discounts or rebates.

Revenue is allocated between loyalty programmes and other components of the sale. The amount allocated to the loyalty programme is deferred, and is recognised as revenue when the Corporation has fulfilled its obligation to supply the products under the terms of the programme.

Any upfront fees earned by the Corporation with no identifiable performance obligation are recognized as revenue on a systematic basis over the period of the Contract.

Where the Corporation acts as an agent on behalf of a third party, the associated income is recognised on a net basis.

Claims in respect of subsidy on LPG and SKO, from Government of India are booked on in principle acceptance thereof on the basis of available instructions/clarifications, subject to final adjustments as stipulated.

In case of BPRL, income from the sale of crude oil and gas produced from the block until the start of commercial production is adjusted against the cost of such block.

In case of BPRL, any retrospective revision in prices of crude oil and gas is accounted for in the year of such revision.

- 1.11.2. Interest income is recognized using effective interest rate (EIR) method.
- 1.11.3. Dividend is recognized when right to receive the payment is established, it is probable that the economic benefits associated with the dividend will flow to the entity and the amount of dividend can be measured reliably.
- 1.11.4. Income from sale of scrap is accounted for on realization.
- 1.11.5. In case of the Corporation, claims other than subsidy claims on LPG and SKO, from Government of India are booked when there is a reasonable certainty of recovery.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

1.12. Classification of Income/Expense

- 1.12.1. Income/expenditure (net) in aggregate pertaining to prior year(s) above the threshold limits are corrected retrospectively in the first set of Financial Statements approved for issue after their discovery by restating the comparative amounts and/or restating the opening Balance Sheet for the earliest prior period presented.
- 1.12.2. Prepaid expenses upto threshold limits in each case, are charged to Statement of Profit and Loss as and when incurred.
- 1.12.3. Deposits placed with Government agencies/local authorities which are perpetual in nature are charged to Statement of Profit and Loss in the year of payment.

1.13. Employee Benefits

1.13.1. Short-term employee benefits

Short-term employee benefits are recognized as an expense at an undiscounted amount in the Consolidated Statement of Profit and Loss of the year in which the related services are rendered.

1.13.2. Post-employment benefits

Defined Contribution Plans:

Obligations for contributions to defined contribution plans such as pension are recognized as an expense in the Consolidated Statement of Profit and Loss as the related service is provided. Prepaid contributions are recognized as an asset to the extent that a cash refund or a set-off in future payments is available.

Defined Benefit Plans:

The net obligation in respect of defined benefit plans such as gratuity, other post-employment benefits etc., is calculated separately for each plan by estimating the amount of future benefit that the employees have earned in the current and prior periods, discounting that amount and deducting the fair value of any plan assets.

The calculation of defined benefit obligation is performed at each reporting period end by a qualified actuary using the projected unit credit method. When the calculation results in a potential asset for the entity, the recognized asset is limited to the present value of the economic benefits available in the form of any future refunds from the plan or reductions in future contributions to the plan.

The current service cost of the defined benefit plan, recognized in the Consolidated Statement of Profit and Loss as part of employee benefit expense, reflects the increase in the defined benefit obligation resulting from employee service in the current year, benefit changes, curtailments and settlements. Past service costs are recognized immediately in the Consolidated Statement of Profit and Loss. The net interest is calculated by applying the discount rate to the net balance of the defined benefit obligation and the fair value of plan assets. This net interest is included in employee benefit expense in the Consolidated Statement of Profit and Loss.

Re-measurements which comprise of actuarial gains and losses, the return on plan assets (excluding amounts included in the net interest on the net defined benefit liability (asset)) and the effect of the asset ceiling (if any, excluding amounts included in the net interest on the net defined benefit liability (asset)), are recognized in other comprehensive income.

1.13.3. Other long-term employee benefits

Liability towards other long term employee benefits - leave encashment and long service awards etc., are determined on actuarial valuation by qualified actuary by using Projected Unit Credit method.

The current service cost of other long terms employee benefits, recognized in the Consolidated Statement of Profit and Loss as part of employee benefit expense, reflects the increase in the obligation resulting from employee service in the current year, benefit changes, curtailments and settlements. Past service costs are recognized immediately in the Consolidated Statement of Profit and Loss. The interest cost is calculated by applying the discount rate to the balance of the obligation. This cost is included in employee benefit expense in the Consolidated Statement of Profit and Loss. Re-measurements are recognized in the Consolidated Statement of Profit and Loss.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

1.14. Foreign Currency Transactions

1.14.1. Monetary items:

Transactions in foreign currencies are initially recorded at their respective exchange rates at the date the transaction first qualifies for recognition.

Monetary assets and liabilities denominated in foreign currencies are translated at exchange rates prevailing on the reporting date.

Exchange differences arising on settlement or translation of monetary items (except for long term foreign currency monetary items outstanding as of March 31, 2016) are recognized in Consolidated Statement of Profit and Loss either as profit or loss on foreign currency transaction and translation or as borrowing costs to the extent regarded as an adjustment to borrowing costs.

The Group has elected to continue the policy adopted under Previous GAAP for accounting the foreign exchange differences arising on settlement or translation of long-term foreign currency monetary items outstanding as of March 31, 2016 i.e. foreign exchange differences arising on settlement or translation of long-term foreign currency monetary items relating to acquisition of depreciable assets are adjusted to the carrying cost of the assets and depreciated over the balance life of the asset and in other cases, if any, accumulated in "Foreign Currency Monetary Item Translation Difference Account" and amortized over the balance period of the liability.

1.14.2. Non – Monetary items:

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions.

- 1.14.3. In case of group companies of BPRL, the results and financial position of foreign operations (none of which has the currency of a hyperinflationary economy) that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

Assets and liabilities are translated at the closing rate at the date of that balance sheet.

Income and expenses are translated at average exchange rates (unless this is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case income and expenses are translated at the dates of the transactions), and

All resulting exchange differences are recognised in other comprehensive income. On consolidation, exchange differences arising from the translation of any net investment in foreign entities, and of borrowings and other financial instruments designated as hedges of such investments, are recognised in other comprehensive income. When a foreign operation is sold, the associated exchange differences are reclassified to profit or loss, as part of the gain or loss on sale.

Goodwill and fair value adjustments arising on the acquisition of a foreign operation are treated as assets and liabilities of the foreign operation and translated at the closing rate.

1.15. Government Grants

- 1.15.1. Government grants are recognized where there is reasonable assurance that the grant will be received and all attached conditions will be complied with.
- 1.15.2. When the grant relates to an expense item, it is recognized in Consolidated Statement of Profit and Loss on a systematic basis over the periods that the related costs, for which it is intended to compensate, are expensed.
- 1.15.3. Government grants relating to Property, Plant and Equipment are presented as deferred income and are credited to the Consolidated Statement of Profit and Loss on a systematic and rational basis over the useful life of the asset.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

1.16. Provisions, Contingent Liabilities and Capital Commitments

- 1.16.1. Provisions are recognized when there is a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.
- 1.16.2. The expenses relating to a provision is presented in the Consolidated Statement of Profit and Loss net of reimbursements, if any.
- 1.16.3. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.
- 1.16.4. Contingent liabilities are possible obligations whose existence will only be confirmed by future events not wholly within the control of the Group, or present obligations where it is not probable that an outflow of resources will be required or the amount of the obligation cannot be measured with sufficient reliability.
- 1.16.5. Contingent liabilities are not recognized in the Financial Statements but are disclosed unless the possibility of an outflow of economic resources is considered remote.
- 1.16.6. Contingent liabilities and Capital Commitments disclosed are in respect of items which in each case are above the threshold limits.

1.17. Fair Value measurement

- 1.17.1. The Group measures certain financial instruments at fair value at each reporting date.
- 1.17.2. Certain accounting policies and disclosures require the measurement of fair values, for both financial and non-financial assets and liabilities.
- 1.17.3. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal or, in its absence, the most advantageous market to which the Group has access at that date. The fair value of a liability also reflects its non-performance risk.
- 1.17.4. The best estimate of the fair value of a financial instrument on initial recognition is normally the transaction price i.e. the fair value of the consideration given or received. If the Group determine that the fair value on initial recognition differs from the transaction price and the fair value is evidenced neither by a quoted price in an active market for an identical asset or liability nor based on a valuation technique that uses only data from observable markets, then the financial instrument is initially measured at fair value, adjusted to defer the difference between the fair value on initial recognition and the transaction price. Subsequently that difference is recognized in Consolidated Statement of Profit and Loss on an appropriate basis over the life of the instrument but no later than when the valuation is wholly supported by observable market data or the transaction is closed out.
- 1.17.5. While measuring the fair value of an asset or liability, the Group uses observable market data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation technique as follows:
- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
 - Level 2: inputs other than quoted prices included in Level 1 that are observable for the assets or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices)
 - Level 3: inputs for the assets or liability that are not based on observable market data (unobservable inputs)
- 1.17.6. When quoted price in active market for an instrument is available, the Group measure the fair value of the instrument using that price. A market is regarded as active if transactions for the asset or liability take place with sufficient frequency and volume to provide pricing information on an ongoing basis.
- 1.17.7. If there is no quoted price in an active market, then the Group uses a valuation technique that maximise the use of relevant observable inputs and minimise the use of unobservable inputs. The chosen valuation technique incorporates all of the factors that market participants would take into account in pricing a transaction.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

- 1.17.8. The Group regularly reviews significant unobservable inputs and valuation adjustments. If the third party information, such as broker quotes or pricing services, is used to measure fair values, then they assess the evidence obtained from the third parties to support the conclusion that these valuations meet the requirements of Ind AS, including the level in the fair value hierarchy in which the valuations should be classified.

1.18. Financial Assets

1.18.1. Initial recognition and measurement

Trade Receivables are initially recognized when they are originated. All other financial assets are initially recognized when the Group becomes a party to the contractual provisions of the instrument. All financial assets are recognized initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss (FVTPL), transaction costs that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

1.18.2. Subsequent measurement

Subsequent measurement is determined with reference to the classification of the respective financial assets. Based on the business model for managing the financial assets and the contractual cash flow characteristics of the financial asset, the Group classifies financial assets as subsequently measured at amortized cost, fair value through other comprehensive income or fair value through profit and loss.

Debt instruments at amortized cost

A 'debt instrument' is measured at the amortized cost if both the following conditions are met:

The asset is held within a business model whose objective is

- To hold assets for collecting contractual cash flows, and
- Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

After initial measurement, such financial assets are subsequently measured at amortized cost using the effective interest rate (EIR) method. Amortized cost is calculated by taking into account any discount or premium and fees or costs that are an integral part of the EIR. The EIR amortization is included in finance income in the Consolidated Statement of Profit and Loss. The losses arising from impairment are recognized in the Consolidated Statement of Profit and Loss.

If there is revision in estimates of receipts/contractual cash flows, gross carrying amount of the financial assets are recalculated at period end as the present value of the estimated future contractual cash flows that are discounted at the financial asset's original effective interest rate due to revision in estimates of receipts. Adjustment, if any, is recognised as income or expense in Consolidated Statement of Profit and Loss.

Debt instruments at Fair value through Other Comprehensive Income (FVOCI)

A 'debt instrument' is measured at the fair value through Other Comprehensive Income if both the following conditions are met:

The asset is held within a business model whose objective is achieved by both

- collecting contractual cash flows and selling financial assets and
- contractual terms of the asset give rise on specified dates to cash flows that are SPPI on the principal amount outstanding.

After initial measurement, these assets are subsequently measured at fair value. Interest income under effective interest method, foreign exchange gains and losses and impairment losses are recognized in the Consolidated Statement of Profit and Loss. Other net gains and losses are recognized in other comprehensive Income.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Debt instruments at Fair value through Profit or Loss (FVTPL)

Fair Value through Profit or Loss is a residual category for debt instruments. Any debt instrument, which does not meet the criteria for categorisation at amortized cost or as FVOCI, is classified as FVTPL.

After initial measurement, any fair value changes including any interest income, foreign exchange gain and losses, impairment losses and other net gains and losses are recognized in the Consolidated Statement of Profit and Loss separately.

Equity investments

All equity investments within the scope of Ind-AS 109 are measured at fair value. Such equity instruments which are held for trading are classified as FVTPL. For all other such equity instruments, the Group decides to classify the same either as FVOCI or FVTPL. They make such election on an instrument-by-instrument basis. The classification is made on initial recognition and is irrevocable.

For equity instruments classified as FVOCI, all fair value changes on the instrument, excluding dividends, are recognized in Other Comprehensive Income (OCI). Dividends on such equity instruments are recognized in the Consolidated Statement of Profit and Loss.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognized in the Consolidated Statement of Profit and Loss.

1.18.3. De-recognition

A financial asset (or, where applicable, a part of a financial asset or part of a group of similar financial assets) is primarily derecognized (i.e. removed from the entity's Balance Sheet) when

The rights to receive cash flows from the asset have expired, or

The rights to receive cash flows from the asset is transferred or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either:

- The risks and rewards of the asset has been transferred substantially, or
- The risk and rewards of the asset are neither transferred nor retained, but the control of the asset is transferred.

On de-recognition, any gains or losses on all debt instruments (other than debt instruments measured at FVOCI) and equity instruments (measured at FVTPL) are recognized in the Consolidated Statement of Profit and Loss. Gains and losses in respect of debt instruments measured at FVOCI and that are accumulated in OCI are reclassified to profit or loss on de-recognition. Gains or losses on equity instruments measured at FVOCI that are recognized and accumulated in OCI are not reclassified to profit or loss on de-recognition.

1.18.4. Impairment of financial assets

In accordance with Ind AS 109, the Group applies Expected Credit Loss ("ECL") model for measurement and recognition of impairment loss on the financial assets measured at amortized cost and debt instruments measured at FVOCI.

Loss allowances on receivables from customers are measured following the 'simplified approach' at an amount equal to the lifetime ECL at each reporting date. In respect of other financial assets such as loan to LPG Consumers, debt securities and bank balances, the loss allowance is measured at 12 month ECL only if there is no significant deterioration in the credit risk since initial recognition of the asset or asset is determined to have a low credit risk at the reporting date.

1.19. Financial Liabilities

1.19.1. Initial recognition and measurement

Financial liabilities are initially recognized when the Group becomes a party to the contractual provisions of the instrument.

Financial liability is initially measured at fair value minus, for an item not at fair value through profit and loss, transaction costs that are directly attributable to its acquisition or issue.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

1.19.2. Subsequent measurement

Subsequent measurement is determined with reference to the classification of the respective financial liabilities.

Financial Liabilities at Fair Value through Profit or Loss (FVTPL)

A financial liability is classified as at Fair Value through Profit or Loss (FVTPL) if it is classified as held-for-trading or is designated as such on initial recognition. Financial liabilities at FVTPL are measured at fair value and changes therein, including any interest expense, are recognized in Consolidated Statement of Profit and Loss.

Financial Liabilities at amortized cost

After initial recognition, financial liabilities other than those which are classified as FVTPL are subsequently measured at amortized cost using the effective interest rate ("EIR") method.

Amortized cost is calculated by taking into account any discount or premium and fees or costs that are an integral part of the EIR. The amortization done using the EIR method is included as finance costs in the Consolidated Statement of Profit and Loss.

1.19.3. De-recognition

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the Consolidated Statement of Profit and Loss.

1.20. Financial guarantees

Financial guarantee contracts are those contracts that require a payment to be made to reimburse the holder for a loss it incurs because the specified debtor fails to make a payment when due in accordance with the terms of the debt instrument. Financial guarantee contracts are recognized initially as a liability at fair value, adjusted for transaction costs that are directly attributable to the issuance of the guarantee. Subsequently, the liability is measured at the higher of the amount of loss allowance determined as per impairment requirements of Ind AS 109 and the fair value initially recognized less cumulative amortization.

1.21. Derivative financial instruments

The Group uses derivative financial instruments to manage the commodity price risk and exposure on account of fluctuation in interest rate and foreign exchange rates. Such derivative financial instruments are initially recognized at fair value on the date on which a derivative contract is entered into and are subsequently measured at fair value with the changes being recognized in the Consolidated Statement of Profit and Loss. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.

The fair valuation gains or losses on foreign currency derivatives measured at FVTPL are grouped along with Gain or loss on foreign currency transactions and translations and presented under "Other Income" or "Other expenses", as the case may be, since these derivatives constitute hedges from an economic perspective and may not qualify for hedge accounting under Ind AS 109.

1.22. Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the Balance Sheet, if there is a currently enforceable legal right to offset the recognized amounts and there is an intention to settle on a net basis, or to realise the assets and settle the liabilities simultaneously.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

1.23. Taxes on Income

1.23.1. Current Tax

Income tax Assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, by the end of reporting period.

Current Tax items are recognized in correlation to the underlying transaction either in the Consolidated Statement of Profit and Loss, other comprehensive income or directly in equity.

1.23.2. Deferred tax

Deferred tax assets are recognized for all deductible temporary differences, the carry forward of unused tax credits and any unused tax losses. Deferred tax assets are recognized to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates and tax laws that have been enacted or substantively enacted at the reporting date.

Deferred Tax items are recognized in correlation to the underlying transaction either in the Consolidated Statement of Profit and Loss, other comprehensive income or directly in equity.

Deferred tax is not recognized for

- Temporary differences related to investments in subsidiaries and joint ventures to the extent that the Group is able to control the timing of the reversal of the temporary differences and it is probable that they will not reverse in the foreseeable future.
- Taxable temporary differences arising on the initial recognition of goodwill.

1.24. Classification of Assets and Liabilities as Current and Non-Current

All assets and liabilities are classified as current or non-current as per the normal operating cycle (considered as 12 months) and other criteria set out in Schedule III of the Act.

1.25. Cash and Cash equivalents

Cash and cash equivalents in the Balance Sheet include cash at bank, cash, cheque, draft on hand and demand deposits with an original maturity of upto three months, which are subject to an insignificant risk of changes in value.

For the purpose of Consolidated Statement of Cash Flows, Cash and cash equivalents include cash at bank, cash, cheques and drafts on hand, net of outstanding bank overdrafts as they are considered an integral part of the Corporation's cash management. The Group considers all highly liquid investments with a remaining maturity at the date of purchase of three months or less and that are readily convertible to known amounts of cash to be cash equivalents.

1.26. Cash Flows

Cash flows are reported using the indirect method, where by net profit before tax is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows from operating, investing and financing activities are segregated.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

1.27. Joint Operations in case of BPRL

BPRL has Joint arrangement in the nature of Production Sharing Contracts (PSC) with the Government of respective countries and/or various bodies corporate for exploration, development and production activities.

The income, expenditure, assets and liabilities of the Joint operations are merged on a line-by- line basis according to the participating interest with the similar items in the Financial Statements of BPRL.

1.28. Depletion

In case of BPRL, Depletion charge is calculated on the capitalised cost according to the Unit of Production Method. The Depletion Charge or The Unit of Production (UOP) charge for all costs within a cost centre is calculated by multiplying the UOP rate with the production for the period. The UOP rate for computing depreciation charge for the acquisition cost within a field is arrived at by dividing the acquisition cost of the field by the Proved Oil and Gas Reserves and for all other capitalised costs, by dividing the depreciation base of the cost centre by the Proved Developed Oil and Gas Reserves. The depreciation base of a cost centre includes the gross block of the cost centre and estimated site restoration expenditure and is reduced by the accumulated depreciation and accumulated impairment charge of the cost centre. The estimates of proved reserves used are based on the latest technical assessment available with the Group.

1.29. Oil and natural gas producing activities in case of BPRL

1.29.1. BPRL follows the accounting policy as explained below for its oil and natural gas exploration and production activities.

- i. Acquisition costs such as costs incurred to purchase, lease or otherwise acquire a property or mineral right proved or unproved are capitalised. Any pre-acquisition costs are expensed as and when incurred.
- ii. All costs which are directly attributable to the exploration and evaluation activities of oil and gas are capitalised as Exploratory Wells-in-Progress under “intangible assets under development”. General and administrative costs are included in the exploration and evaluation cost only to the extent that those costs can be directly attributable to the related exploration and evaluation assets. In all other cases, these costs are expensed as incurred.
- iii. BPRL classifies the acquisition costs, exploration and evaluation assets as tangible asset or intangible asset according to the nature of assets acquired.
- iv. Once the technical feasibility and commercial viability of extracting oil and gas are determinable, exploration and evaluation assets are classified as Development Wells-in-Progress under “intangible assets under development”. Exploration and evaluation asset is assessed for impairment, and impairment loss if any, is recognized, before such reclassification. Subsequent development costs including costs incurred for production facilities are capitalised as and when incurred as intangible assets under development or intangible assets as the case may be.
- v. When a well within a block or cost centre is ready to commence commercial production, the capitalised costs referred above are reclassified as intangible assets. The cost centre is not normally smaller than a country, except, where warranted by a major difference in economic, fiscal or other factors in the country.
- vi. When a block or cost centre is relinquished, the accumulated cost is charged off as an expense in the said year.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

- vii. BPRL capitalises the obligations for removal and restoration that are incurred during a particular period as a consequence of having undertaken the exploration for and evaluation of mineral resources and the amount of provision required to be created for subsequent abandonment as part of Property, Plant and Equipment or Intangible Assets, as the case may be. The provision for estimated abandonment costs is made at current prices considering the environment and social obligations, terms of mining lease agreement, industry practice, etc. Where the effect of the time value of money is material, the amount of the provision is the present value of the expenditures expected to be required to settle the obligation. The discount rate (or rates) is pre-tax rate (or rates) that reflect current market assessments of the time value of money and the risks specific to the liability. Where there is an uncertainty of timing on the incurrence of the expenditure, time value of money is not considered while providing for the obligations. Changes in the measurement of existing abandonment costs that result from changes in the estimated timing or amount of the outflow of resources embodying economic benefits required to settle the obligation or a change in the discount rate is added to, or deducted from the related field in the current period and is considered for necessary depletion (depreciation) prospectively. The change in the estimated provision due to the periodic unwinding of the discount is recognized in the Consolidated Statement of Profit and Loss as it occurs.
- viii. Exploration and evaluation assets are assessed for impairment when facts and circumstances suggest that the carrying amount of an exploration and evaluation asset may exceed its recoverable amount. The Impairment test is performed in accordance with the procedures given in para 1.11 for impairment of non-financial assets. Impairment loss, if any is recognized as an expense.
- ix. BPRL allocates exploration and evaluation assets to cash generating units or group of cash generating units for the purpose of assessing such assets for impairment.
- x. Gain or loss on sale of interest in a joint operation, is recognized in the Statement of Profit and Loss, except that no gain is recognized at the time of such sale if substantial uncertainty exists about the recovery of the costs applicable to the retained interest or if the Group has substantial obligation for future performance. The gain in such situation is treated as recovery of cost related to that joint operation.

1.30. The Group has adopted materiality threshold limits in the preparation and presentation of Financial Statements as given below:

Threshold Item	Accounting Policy Reference	Unit	Threshold Limit Value
Allocation of other expenses to projects costing in each case	1.1.2	₹ Crore	5
Expenditure on certain items of Property, Plant and Equipment charged to Statement of Profit and Loss in each case	1.1.5	₹	1,000
Capitalisation of spare parts meeting the definition of Property, Plant and Equipment in each case	1.1.6	₹ Lakhs	10
GST on common capital goods per item per month	1.1.9	₹ Lakhs	5
Depreciation at 100 percent in the year of acquisition except LPG Cylinders and Pressure Regulators	1.2.8	₹	5,000
Expenditure incurred for creating/acquiring other intangible assets in each case	1.4.2.5	₹ Lakhs	50
Income/expenditure (net) in aggregate pertaining to prior year(s)	1.12.1	₹ Crore	Note 1
Prepaid expenses in each case	1.12.2	₹ Lakhs	5
Disclosure of Contingent liabilities and Capital Commitments in each case	1.16.6	₹ Lakhs	5

Note 1- BPCL: ₹ 500 Crore and BPRL ₹ 150 Crore

Note 2 PROPERTY, PLANT AND EQUIPMENT (CONSOLIDATED)

Notes forming part of Consolidated Financial Statements
for the year ended March 31, 2026

CURRENT YEAR		Gross Block				Depreciation		Impairment (Refer Note No 53)			Net Carrying Amount	
Particulars	As at April 1, 2025	Additions	Other Adjustments	"Reclassifications /Deductions On Account Of Retirement/ Disposal	As at March 31, 2026	Up to March 31, 2025	For the year	Reclassifications /Deductions On Account Of Retirement/ Disposal	Up to March 31, 2026	For the year	Up to March 31, 2026	As at March 31, 2025
Freehold Land*	2,908.34	559.36	-	2.16	3,465.54	-	-	-	-	-	-	2,908.34
Buildings including Roads*	14,420.97	1,898.09	-	54.84	16,264.22	4,440.20	666.04	29.68	5,076.56	73.69	73.69	9,980.77
Plant and Equipments*	50,737.33	3,384.54	(35.86)	426.27	53,659.74	17,108.25	3,179.24	268.21	20,019.28	156.26	156.26	33,629.08
Furniture and Fixtures*	2,233.67	513.60	-	8.17	2,739.10	896.42	240.05	15.42	1,121.05	1.44	1.44	1,337.25
Vehicles	110.05	28.22	-	6.30	131.97	66.32	10.88	4.53	72.67	-	-	43.73
Office Equipments*	2,103.78	398.32	-	27.59	2,474.51	1,464.34	243.52	29.40	1,678.46	4.03	4.03	639.44
Railway Sidings	555.52	82.67	-	0.23	637.96	207.20	37.64	0.31	244.53	-	-	348.32
Tanks and Pipelines*	20,539.71	3,055.15	-	42.48	23,552.38	4,754.93	854.35	7.84	5,601.44	58.11	58.11	15,784.78
Dispensing Pumps	5,015.61	743.01	-	19.60	5,739.02	2,019.51	302.24	19.41	2,302.34	-	-	2,996.10
LPG Cylinders and Allied Equipments	12,530.11	570.31	-	5.47	13,094.95	4,190.86	601.08	2.42	4,789.52	-	-	8,339.25
Right-of-Use Assets* (Refer Note 47)	14,164.82	2,208.54	-	610.74	15,762.62	3,578.09	1,575.65	533.11	4,620.63	0.91	0.91	10,586.73
Total	1,25,313.91	13,441.81	(35.86)	1,203.85	1,37,522.01	38,726.12	7,710.69	910.33	45,526.48	294.44	294.44	86,593.79

* These include assets which are given on Operating Leases, the details thereof are included in Note 47.

Notes forming part of Consolidated Financial Statements
for the year ended March 31, 2026

Note 2 PROPERTY, PLANT AND EQUIPMENT (CONSOLIDATED)

PREVIOUS YEAR

Particulars	Gross Block				Depreciation		Impairment			Net Carrying Amount	
	As at April 1, 2024	Additions	Other Adjustments	"Reclassifications /Deductions On Account Of Retirement/ Disposal	As at March 31, 2025	Up to March 31, 2024	For the year	Reclassifications /Deductions On Account Of Retirement/ Disposal	Up to March 31, 2025	For the year	Up to March 31, 2025
Freehold Land*	2,788.24	120.13	-	0.03	2,908.34	-	-	-	-	-	2,908.34
Buildings including Roads*	13,504.04	943.89	-	26.96	14,420.97	3,846.19	615.76	21.75	4,440.20	-	9,980.77
Plant and Equipments*	48,522.75	2,637.49	110.32	533.23	50,737.33	14,395.98	3,137.23	424.96	17,108.25	-	33,629.08
Furniture and Fixtures*	1,967.57	354.38	-	88.28	2,233.67	783.14	198.79	85.51	896.42	-	1,337.25
Vehicles	101.86	13.08	-	4.89	110.05	58.78	10.32	2.78	66.32	-	43.73
Office Equipments*	1,962.12	179.74	-	38.08	2,103.78	1,285.16	223.30	44.12	1,464.34	-	639.44
Railway Sidings	504.41	42.61	-	(8.50)	555.52	169.39	37.96	0.15	207.20	-	348.32
Tanks and Pipelines*	19,034.99	1,567.00	-	62.28	20,539.71	3,981.60	799.98	26.65	4,754.93	-	15,784.78
Dispensing Pumps	4,473.54	554.46	-	12.39	5,015.61	1,741.11	287.25	8.85	2,019.51	-	2,996.10
LPG Cylinders and Allied Equipments	11,895.16	638.76	-	3.81	12,530.11	3,619.82	572.81	1.77	4,190.86	-	8,339.25
Right-of-Use Assets* (Refer Note 47)	12,276.42	2,003.45	-	115.05	14,164.82	2,431.89	1,217.41	71.21	3,578.09	-	10,586.73
Total	1,17,031.10	9,054.99	110.32	876.50	1,25,319.91	32,313.06	7,100.81	687.75	38,726.12	-	86,593.79

* These include assets which are given on Operating Leases, the details thereof are included in Note 47.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Note 3 CAPITAL WORK-IN-PROGRESS (CWIP) (CONSOLIDATED)

₹ in Crore			
Particulars	As at March 31, 2026	As at March 31, 2025	
Capital work-in-progress			
Property, Plant & Equipment under erection/construction	14,228.50	11,530.53	
Capital stores including those lying with contractors	1,645.85	1,274.63	
Allocation of Construction Period expenses	2025-26	2024-25	
Opening balance	435.13	350.73	
Add: Expenditure during the year -			
Establishment charges including Employee benefit expenses	212.22	167.49	
Borrowing costs	46.99	48.63	
Others	9.05	12.05	
	703.39	578.90	
Less: Allocated to assets capitalized/charged off during the year	(183.67)	(143.77)	
Closing balance pending allocation	519.72	435.13	
Total	16,394.07	13,240.29	

The above details are net of Provision for loss on CWIP ₹ 149.24 Crore (Previous year ₹ 16.76 Crore) and Impairment of ₹ 2.25 Crore. (Previous Year: Nil) [Refer Note No 53]

Note 4 INVESTMENT PROPERTY (CONSOLIDATED)

CURRENT YEAR

₹ in Crore											
Particulars	Gross Block					Depreciation				Net Carrying Amount	
	Useful Life (in years)	As at April 1, 2025	Additions	Reclassifications /Deductions On Account Of Retirement/Disposal	As at March 31, 2026	Up to March 31, 2025	For the year	Reclassifications /Deductions On Account Of Retirement/ Disposal	Up to March 31, 2026	As at March 31, 2026	As at March 31, 2025
Buildings	30	0.17	-	-	0.17	0.16	-	-	0.16	0.01	0.01
Right-of-use Assets	80	0.09	-	-	0.09	0.01	#	-	0.02	0.07	0.08
TOTAL		0.26	-	-	0.26	0.17	#	-	0.18	0.08	0.09

Amount ₹ 15,500/-

PREVIOUS YEAR

₹ in Crore											
Particulars	Gross Block					Depreciation				Net Carrying Amount	
	Useful Life (in years)	As at April 1, 2024	Additions	Reclassifications /Deductions On Account Of Retirement/Disposal	As at March 31, 2025	Up to March 31, 2024	For the year	Reclassifications /Deductions On Account Of Retirement/ Disposal	Up to March 31, 2025	As at March 31, 2025	As at March 31, 2024
Buildings	30	0.17	-	-	0.17	0.16	-	-	0.16	0.01	0.01
Right-of-use Assets	80	0.09	-	-	0.09	0.01	#	-	0.01	0.08	0.08
TOTAL		0.26	-	-	0.26	0.17	#	-	0.17	0.09	0.09

Amount ₹ 15,500/-

The Corporation's investment properties consists of office premises rented out to third parties.

Information Regarding Income and Expenditure of Investment Property

₹ in Crore		
Particulars	2025-26	2024-25
Rental Income derived from Investment Properties	1.27	1.18
Less - Depreciation	#	#
Profit arising from Investment Properties before other direct operating expenses	1.27	1.17

Amount ₹ 15,500/- for 2025-26 & ₹ 15,500/- for 2024-25.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

The other direct operating expenses on the investment properties are not separately identifiable and the same are not likely to be material.

As at March 31, 2026 and March 31, 2025, the fair value of the property is ₹13.65 Crore and ₹ 13.10 Crore respectively. These fair values of the investment property are categorised as Level 2 in the fair valuation hierarchy and has been determined by external, independent property valuer (registered valuer as per Companies Act, 2013), having appropriate recognised professional qualifications and recent experience in the location and category of the property being valued.

Note 5 GOODWILL & OTHER INTANGIBLE ASSETS (CONSOLIDATED)

A. GOODWILL

Particulars	Gross Amount		Impairment		Net Carrying Amount	
	As at April 1, 2025	As at March 31, 2026	Up to March 31, 2025	For the year	As at March 31, 2026	As at March 31, 2025
Goodwill on Business Combination	1,203.98	1,203.98	-	-	1,203.98	1,203.98
Total	1,203.98	1,203.98	-	-	1,203.98	1,203.98
Previous Year	1,203.98	1,203.98	-	-	1,203.98	1,203.98

B. OTHER INTANGIBLE ASSETS

CURRENT YEAR

Particulars	Gross Block			Amortization		Impairment (Refer Note No 53)		Net Carrying Amount	
	Useful Life (No. of Years)	As at April 1, 2025	Additions	Reclassifications/ Deletions	For the year	Up to March 31, 2025	For the year	As at March 31, 2026	As at March 31, 2025
Right of Way	-	323.12	5.06	6.50	-	-	-	321.68	323.12
Right to Use	Upto 30	331.71	9.20	-	28.09	132.72	-	208.19	227.08
Service Concession Arrangements	20	63.18	-	-	3.70	38.33	-	24.85	28.55
Software/Licenses	Upto 5	208.59	43.03	0.28	37.76	166.07	-	85.27	80.00
Oil And Gas Assets	-	393.22	3.28	-	10.60	269.21	0.03	38.68	46.03
Process Licenses	Upto 5	665.23	26.27	-	109.37	649.01	2.08	40.41	125.59
Total		1,985.05	86.84	6.78	189.52	1,255.34	2.11	719.08	830.37

PREVIOUS YEAR

Particulars	Gross Block			Amortization		Impairment (Refer Note No 53)		Net Carrying Amount	
	Useful Life (No. of Years)	As at April 1, 2024	Additions	Reclassifications/ Deletions	For the year	Up to March 31, 2024	For the year	As at March 31, 2025	As at March 31, 2024
Right of Way	-	210.35	89.59	(23.18)	-	-	-	323.12	210.35
Right to Use	Upto 30	337.03	4.46	9.78	27.83	104.63	-	227.08	259.57
Service Concession Arrangements	20	63.18	-	-	3.70	34.63	-	28.55	32.25
Software/Licenses	Upto 5	204.08	35.34	30.83	33.38	128.59	-	80.00	78.38
Oil And Gas Assets	-	293.47	99.75	-	22.50	236.11	-	46.03	57.36
Process Licenses	Upto 5	665.27	0.06	0.10	112.70	539.64	-	125.59	238.23
Total		1,773.38	229.20	17.53	200.11	1,066.10	88.58	830.37	876.14

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Note 6 INTANGIBLE ASSETS UNDER DEVELOPMENT (IAUD) (CONSOLIDATED)

CURRENT YEAR

Particulars	Gross Amount			As at March 31, 2026
	As at April 1, 2025	Additions	Capitalization as Intangible Asset/ Deletions	
Software/License	68.72	67.90	20.89	115.73
Process Licenses*	648.86	56.95	34.35	671.46
Wells in progress**	12,428.92	3,639.49	338.90	15,729.51
Total	13,146.50	3,764.34	394.14	16,516.70

PREVIOUS YEAR

Particulars	Gross Amount			As at March 31, 2025
	As at April 1, 2024	Additions	Capitalization as Intangible Asset/ Deletions	
Right of Way	44.89	22.10	66.99	-
Software/License	51.75	38.88	21.91	68.72
Process Licenses*	5.13	643.73	-	648.86
Wells in progress**	11,422.47	1,158.67	152.22	12,428.92
Total	11,524.24	1,863.38	241.12	13,146.50

There are no internally generated Intangible Assets.

* The above details are net of Provision for Loss on IAUD ₹ 6.60 Crore (Previous year: Nil)

**Net of provision for impairment loss of ₹ 2,467.99 Crore (Previous year: ₹ 2,129.09 Crore) (Refer Note No. 53)

Additional information in respect of Notes 2 to 6:

- a) Freehold land includes ₹ 4.63 Crore (Previous year ₹ 4.63 Crore) which, not being in the Corporation’s possession and being under dispute, has been provided for in books of accounts.
- b) Buildings include Ownership Flats having gross block of ₹ 50.21 Crore (Previous year ₹ 48.09 Crore) in proposed/existing co-operative societies and others.
- c) The Corporation has elected to continue the policy adopted under Previous GAAP for accounting the foreign exchange differences arising on settlement or translation of long-term foreign currency monetary items outstanding as of March 31, 2016 i.e. foreign exchange differences arising on settlement or translation of long-term foreign currency monetary items relating to acquisition of depreciable assets are adjusted to the carrying cost of the assets and depreciated over the balance life of the asset. Accordingly, “Other adjustments” include de-capitalization of foreign exchange differences (net) of ₹ 35.86 Crore (Previous year capitalization of ₹ 110.32 Crore).
- d) Additions include capitalization of borrowing costs of ₹ 43.11 Crore (Previous year: Nil). Further, the Group has capitalized borrowing cost amounting to ₹ 318.06 Crore (Previous year: Nil) to intangible assets under development.
- e) Freehold Land, Plant and Equipment, Tanks and Pipelines, Railway Sidings, Buildings etc. jointly owned in varying extent with other Oil Companies/Railways/Port Trust: Gross Block ₹ 972.88 Crore (Previous year ₹ 956.86 Crore), Cumulative Depreciation ₹ 280.82 Crore (Previous year ₹ 242.61 Crore), Net Block ₹ 692.06 Crore (Previous year ₹ 714.25 Crore). Further CWIP includes ₹ 198.68 Crore (Previous year ₹ 115.75 Crore) on account of projects being executed jointly.
- f) A charge has been created over the project assets pertaining to 2G Ethanol Bio-Refinery project at Bargarh in favor of Centre for High Technology (CHT), a society under the administrative control of MoPNG towards the financial assistance of ₹ 75 Crore received from CHT.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

- g) A charge has been created on project assets (including CWIP) related to Bina Petrochemical and Refinery Expansion Project (BPREP) at Bina in favour of consortium of banks towards Project Finance tied up. (Refer note no. 25).
- h) Compensation from third parties in respect of items of Property, Plant and Equipment/Capital work in progress that were impaired, lost or given up during the year included in Statement of Profit and Loss is ₹ 4.60 Crore (Previous year ₹ 1.70 Crore).
- i) Gross Block Reclassifications/Deductions on account of Retirement/Disposal includes:

Reclassifications/Deductions of Gross Block			2025-26	2024-25
1.	Retirement/disposal		960.12	795.83
2.	Assets classified as held for sale		184.30	22.96
3.	Decapitalization		70.14	78.96
4.	Deduction due to reclassifications		(3.93)	(3.72)

- j) Depreciation and amortization for the year is ₹ 7,900.21 Crore (Previous year ₹ 7,300.92 Crore) from which, after reducing –

Reclassifications/Deductions of Depreciation			2025-26	2024-25
1.	Decapitalization		39.33	35.14
2.	Deduction due to reclassifications		4.51	9.09

the Net Depreciation and amortization for the year charged to Statement of Profit and Loss is ₹ 7,856.37 Crore (Previous year ₹ 7,256.69 Crore).

- k) Deduction from accumulated depreciation on account of retirement/disposal/reclassifications during the year is ₹ 910.61 Crore (Previous year ₹ 719.00 Crore).
- l) The Group has assessed the useful life of Right of Way as indefinite where the same is perpetual in nature.
- m) In case of Bharat PetroResources Limited (BPRL), considering the evolution of the security situation in the north of the Cabo Delgado province in Mozambique, the Operator (i.e. Total E & P Mozambique Area 1 Limitada) has declared Force Majeure on April 22, 2021, which was subsequently resolved during current financial year. There are certain incremental cost related to the suspension and Force Majeure pertaining to the Mozambique project which are abnormal costs and not an integral part of bringing the asset into the working condition. Accordingly, these costs amounting to ₹ 410.70 Crore (Previous Year ₹ 378.41 Crore) incurred during the year have been expensed off.

n) Ageing of Capital work in Progress (CWIP) is as follows:

As at March 31, 2026

CWIP	Amount in CWIP for a period of				TOTAL
	Less than 1 year	1 – 2 years	2 – 3 Years	More than 3 years	
Projects in progress	8,776.70	4,788.06	1,730.73	1,073.81	16,369.30
Projects temporarily suspended	0.33	0.26	11.02	13.16	24.77
Total	8,777.03	4,788.32	1,741.75	1,086.97	16,394.07

As at March 31, 2025

CWIP	Amount in CWIP for a period of				TOTAL
	Less than 1 year	1 – 2 years	2 – 3 Years	More than 3 years	
Projects in progress	7,536.27	3,080.75	1,705.20	891.81	13,214.03
Projects temporarily suspended	0.00	9.07	13.84	3.35	26.26
Total	7,536.27	3,089.82	1,719.04	895.16	13,240.29

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

o) Ageing of Intangible assets under development (IAUD) is as follows:

As at March 31, 2026

IAUD	Amount in IAUD for a period of				TOTAL
	Less than 1 year	1 – 2 years	2 – 3 Years	More than 3 years	
Projects in progress	3,385.57	1,727.76	844.78	10,558.59	16,516.70
Total	3,385.57	1,727.76	844.78	10,558.59	16,516.70

As at March 31, 2025

IAUD	Amount in IAUD for a period of				TOTAL
	Less than 1 year	1 – 2 years	2 – 3 Years	More than 3 years	
Projects in progress	673.80	18.92	17.61	8.18	718.51
Projects temporarily suspended	1,063.93	825.26	112.10	10,426.70	12,427.99
Total	1,737.73	844.18	129.71	10,434.88	13,146.50

p) For Capital work in progress (CWIP), whose completion is overdue or has exceeded its cost compared to its original plan, CWIP completion schedule is as follows:

CWIP as at March 31, 2026

Particulars	Project Name	To be completed in			
		Less than 1 year	1 – 2 years	2 – 3 Years	More than 3 years
Projects in progress	Laying of new product pipeline: Irugur-Devangonathi	1,107.83	-	-	-
Projects in progress	Augmentation of Cryogenic Fac.at Uran LPG Terminal	1,132.48	-	-	-
Projects in progress	Lube Oil Blending and Filling Plant at Rasayani	331.35			
Projects in progress	Others	1,398.09	43.39	1.15	-
Projects temporarily suspended	Others	4.57	17.72	-	2.48

CWIP as at March 31, 2025

Particulars	Project Name	To be completed in			
		Less than 1 year	1 – 2 years	2 – 3 Years	More than 3 years
Projects in progress	2G Ethanol Biorefineries	1,110.42	-	-	-
Projects in progress	Pipeline from Krishnapatnam to Hyderabad	689.35	-	-	-
Projects in progress	Setting Up Polypropylene at Rasayani & Petro Resid Fluidized Catalytic Cracker at Mumbai Refinery	-	-	-	281.11
Projects in progress	Others	966.11	30.74	58.88	-
Projects temporarily suspended	Others	8.29	-	17.72	0.25

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

q) For Intangible assets under development (IAUD), whose completion is overdue or has exceeded its cost compared to its original plan, IAUD completion schedule is as follows:

IAUD as at March 31, 2026

Particulars	Project Name	To be completed in			
		Less than 1 year	1 – 2 years	2 – 3 Years	More than 3 years
Projects in progress	Others	0.44	-	-	-

IAUD as at March 31, 2025

Particulars	Project Name	To be completed in			
		Less than 1 year	1 – 2 years	2 – 3 Years	More than 3 years
Projects in progress	Others	5.13	-	-	10.28

NOTE 7 INVESTMENTS ACCOUNTED FOR USING EQUITY METHOD (CONSOLIDATED)

Information of interest of the Corporation in its Equity Accounted Investees:

	Note reference	As at March 31, 2026	As at March 31, 2025
Interest in Associates	See Note (A) below	6,648.17	5,933.84
Interest in Joint Ventures	See Note (B) below	18,933.80	15,156.84
Investment accounted for using equity method		25,581.97	21,090.68

[A] Interest in Associates

(I) List of material Associates of the Corporation

Sr No	Name	Country of Incorporation	Proportion of Ownership Interest	
			As at March 31, 2026	As at March 31, 2025
1	Indraprastha Gas Limited (Refer Note (ii))	India	22.50%	22.50%
2	Petronet LNG Limited (Refer Note (ii))	India	12.50%	12.50%

Note (i) Indraprastha Gas Limited (IGL) was set up in December, 1998 for implementing the project for supply of Compressed Natural Gas (CNG) to the household and automobile sectors in Delhi. The paid up share capital of the Company is ₹ 280 Crore (previous year ₹ 280 Crore). The Corporation invested ₹ 31.50 Crore in IGL for 22.5% stake in its equity. IGL is a listed Company with the public holding 55% of the paid up Share Capital of the Company.

Note (ii) Petronet LNG Limited (PLL) was formed in April, 1998 for importing LNG and setting up LNG terminals with facilities like jetty, storage, regasification etc. to supply Natural Gas to various industries in the country. The paid up capital of the company is ₹ 1,500 Crore (previous year ₹ 1,500 Crore). PLL was promoted by four public sector companies viz. BPCL, Indian Oil Corporation Limited (IOC), Oil and Natural Gas Limited (ONGC) and GAIL (India) Limited (GAIL). Each of the promoters holds 12.5% of the equity capital of PLL. PLL is a listed Company. The Corporation's equity investment in PLL currently stands at ₹ 98.75 Crore.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Fair Value of interest of corporation in material listed Associates

₹ in Crore			
Sr No	Name	As at March 31, 2026	As at March 31, 2025
1	Indraprastha Gas Limited	4,587.99	6,385.07
2	Petronet LNG Limited	4,656.56	5,496.56

In respect of Petronet LNG Limited, the same has been classified as an associate, as the Corporation has the right to nominate a director on the Board of Directors of the company and this right allows the Corporation to participate in financial and operating policies.

The following table comprises the financial information of the Corporation's material Associates (in which corporation is having significant value of investments) and their respective carrying amount.

₹ in Crore		
As at March 31, 2026	Indraprastha Gas Limited	Petronet LNG Limited
Summarised financial information		
Non Current Assets	11,454.02	14,849.36
Current Assets (excluding Cash and Cash Equivalent)	5,401.84	10,731.35
Cash and Cash Equivalent	168.72	1,859.29
Less:		
Non Current liabilities (excluding trade and other Payables and Provisions)	618.51	2,823.27
Trade and other payables and provisions (Non-Current)	58.97	111.45
Current liabilities (excluding trade and other payables and provisions)	2,847.95	1,334.28
Trade and other payables and provisions (Current)	1,987.85	886.18
Non-Controlling Interest	20.58	-
Net Assets	11,490.72	22,284.82
Group's share of net assets	2,585.41	2,785.60
Carrying amount of Interest in Associates	2,585.41	2,785.60
Revenue (including Interest Income)	18,221.53	44,358.98
Less:		
Depreciation and Amortisation	517.70	838.16
Other Expense	16,009.52	38,159.54
Finance Cost	15.44	237.38
Add: Share of Profit of Equity Accounted Investees (JV), net of tax	300.82	103.12
Profit before tax	1,979.69	5,227.02
Tax Expense	442.73	1,314.49
Profit after tax	1,536.96	3,912.53
Profit after tax (Net of NCI)	1,543.07	3,912.53
Other Comprehensive Income	(3.12)	(5.24)
Other Comprehensive Income (Net of NCI)	(3.12)	(5.24)
Total Comprehensive Income	1,533.84	3,907.29
Total Comprehensive Income (Net of NCI)	1,539.95	3,907.29
Group's share of profit	347.19	489.07
Group's share of OCI	(0.70)	(0.66)
Group's share of total comprehensive Income	346.49	488.41
Add/(Less): Intra Group Eliminations	-	-
Group's share of total comprehensive Income (after elimination)	346.49	488.41
Dividend received from the Associates	149.63	187.50

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

₹ in Crore		
As at March 31, 2025	Indraprastha Gas Limited	Petronet LNG Limited
Summarised financial information		
Non Current Assets	10,938.01	12,129.58
Current Assets (excluding cash and cash equivalent)	4,498.74	14,420.01
Cash and cash equivalent	144.62	775.64
Less:		
Non Current liabilities (excluding trade and other payables and provisions)	578.16	3,274.45
Trade and other payables and provisions (Non-Current)	45.36	104.50
Current liabilities (excluding trade and other payables and provisions)	2,629.91	1,265.60
Trade and other payables and provisions (Current)	1,685.48	2,757.78
Non-Controlling Interest	26.69	-
Net Assets	10,615.77	19,922.90
Group's share of net assets	2,388.55	2,490.36
Carrying amount of interest in Associates	2,388.55	2,490.36
Revenue (including Interest Income)	16,800.85	51,792.47
Less:		
Depreciation and Amortisation	475.86	806.21
Other Expense	14,493.45	45,439.62
Finance Cost	10.30	258.04
Add: Share of Profit of Equity accounted investees (JV), net of tax	361.29	85.87
Profit before tax	2,182.53	5,374.47
Tax Expense	469.52	1,352.76
Profit after tax	1,713.01	4,021.71
Profit after tax (Net of NCI)	1,717.76	4,021.71
Other Comprehensive Income	(0.36)	(8.92)
Other Comprehensive Income (Net of NCI)	(0.36)	(8.92)
Total Comprehensive Income	1,712.65	4,012.79
Total Comprehensive Income (Net of NCI)	1,717.40	4,012.79
Group's share of profit	386.50	502.71
Group's share of OCI	(0.08)	(1.11)
Group's share of total comprehensive Income	386.42	501.60
Add/(Less): Intra Group Eliminations	-	-
Group's share of total comprehensive Income (after elimination)	386.42	501.60
Dividend received from the Associate	165.38	187.50

(II) Details of others Associates

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Aggregate carrying amount of its interest in Associates	1,277.16	1,054.93
Share of Total Comprehensive Income from Associates during the year	(36.17)	(42.58)

[B] Interest in Joint Ventures

Details of Other Joint Ventures

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Aggregate carrying amount of its interest in Joint Ventures	18,933.80	15,156.84
Share of Total Comprehensive Income from Joint Ventures during the year	2,018.97	(257.53)

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

NOTE 8 OTHER INVESTMENTS (CONSOLIDATED)

Particulars	No. of Units		₹ in Crore	
	As at March 31, 2026	As at March 31, 2025	As at March 31, 2026	As at March 31, 2025
Investment in Equity Instruments Designated at Fair Value through Other Comprehensive Income				
Equity Shares of (₹ 10 each (fully paid up))				
Quoted				
Oil India Limited*	4,01,25,825	4,01,25,825	1,907.38	1,550.26
Unquoted				
Cochin International Airport Limited*	1,64,06,250	1,64,06,250	238.20	226.50
Investment in Debentures at Amortised cost				
Unquoted				
5% Debentures (Fully Paid up) of East India Clinic Limited	1	1	0.01	0.01
Investment in Equity Instruments Designated at Fair Value through Profit or Loss				
Unquoted				
Equity Shares of Kochi Refineries Employees Consumer Co-operative Society Limited (Fully paid up)# Value ₹ 5,000/-	500	500	#	#
Ordinary Shares (Fully paid up) of Sindhu Resettlement Corporation Limited ## Value ₹ 19,000/-	6	6	##	##
Total			2,145.59	1,776.77
Aggregate amount of Unquoted Securities			238.21	226.51
Aggregate amount of Quoted Securities			1,907.38	1,550.26
Market value of Quoted Securities			1,907.38	1,550.26
Aggregate amount of Impairment in the value of investments			-	-

* The Corporation has designated these investments at Fair Value through Other Comprehensive Income since these investments are intended to hold for long-term purposes. No such investments were disposed off during the year and accordingly, there have been no transfers of the cumulative gains or losses on these investments.

NOTE 9 NON-CURRENT LOANS (CONSOLIDATED)

(Unsecured, considered good unless otherwise stated)

Particulars	₹ in Crore	
	As at March 31, 2026	As at March 31, 2025
Loans to Joint Ventures		
IBV (Brasil) Petroleo Ltda.	2,322.19	2,099.24
Haridwar Natural Gas Private Limited (Secured)	3.75	-
Loan to Empresa Nacional de Hidrocarbonetos (Mozambique)	2,759.61	1,927.86
Loans to Employees (including accrued interest) (secured)	575.14	472.20
Loans to Others		
Considered good*	481.68	494.90
Significant Increase in Credit Risk*	88.70	106.23
Credit Impaired*	63.13	46.61
Less: Loss Allowance	(209.44)	(207.29)
Total	6,084.76	4,939.75

*Includes ₹ 383.43 Crore (Previous Year: ₹ 419.05 Crore) pertaining to Loans given to Consumers under Pradhan Mantri Ujjwala Yojana scheme.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

NOTE 10 OTHER FINANCIAL ASSETS (CONSOLIDATED)

(Unsecured, considered good unless otherwise stated)

Particulars	₹ in Crore	
	As at March 31, 2026	As at March 31, 2025
Security Deposits		
Considered Good	234.91	222.41
Considered Doubtful	5.01	3.00
Less: Loss Allowance	(5.01)	(3.00)
Bank deposits with more than twelve months maturity		
Considered Good*	6.13	26.68
Considered Doubtful	0.02	0.02
Less: Loss Allowance	(0.02)	(0.02)
Claims		
Considered good	11.26	3.44
Considered doubtful	18.16	18.95
Less: Loss Allowance	(18.16)	(18.95)
Derivative Asset	57.13	-
Advances against Equity#		
Kochi Salem Pipeline Private Limited	-	80.00
IBV (Brasil) Petroleo Ltda	276.00	-
Mozambique MOF Company S.A.	215.28	153.62
Mozambique LNG Marine Terminal Company S.A.	419.85	271.33
Bharat Renewable Energy Limited	0.54	0.54
Less: Loss Allowance	(0.54)	(0.54)
Total	1,220.56	757.48

* Includes Deposits of ₹ 6.13 Crore (Previous Year ₹ 26.68 Crore) that have been pledged/deposited with Local Authorities.

Advance against Equity Shares (pending allotment).

NOTE 11 INCOME TAX ASSETS (NET) (CONSOLIDATED)

Particulars	₹ in Crore	
	As at March 31, 2026	As at March 31, 2025
Advance payment of Income Tax (Net of provision)	233.26	226.43
Total	233.26	226.43

NOTE 12 OTHER NON-CURRENT ASSETS (CONSOLIDATED)

(Unsecured,considered good unless otherwise stated)

Particulars	₹ in Crore	
	As at March 31, 2026	As at March 31, 2025
Capital advances		
Considered Good	1,696.44	376.60
Considered Doubtful	0.55	0.35
Less: Loss Allowance	(0.55)	(0.35)
Advance to Associate		
Petronet LNG Limited	25.20	43.45
Advance to Employee Benefit Trusts (Refer Note No. 48)	168.87	3.13
Prepaid expenses	331.42	355.53

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Claims and Deposits:		
Considered good	874.09	965.16
Considered doubtful	173.48	121.53
Less: Loss Allowance	(173.48)	(121.53)
Total	3,096.02	1,743.87

NOTE 13 INVENTORIES (CONSOLIDATED)

(Refer Note No. 1.10)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Raw Materials [Including In Transit ₹ 11,312.77 Crore (Previous Year ₹ 6,191.09 Crore)]	22,303.68	15,298.89
Work-in-progress	3,143.50	2,645.71
Finished goods	19,436.10	19,317.02
Stock-in-Trade [Including In Transit ₹ 1,794.42 Crore (Previous Year ₹ 1,638.27 Crore)]	6,582.02	6,318.04
Stores and Spares [Including In Transit ₹ 26.44 Crore (Previous Year ₹ 5.15 Crore)]	1,812.40	1,656.49
Packaging Materials	26.25	29.04
Total	53,303.95	45,265.19

The Write Down of Inventories to Net Realisable Value during the year amounted to ₹ 2,111.20 Crore (Previous Year: ₹ 564.84 Crore). The Reversal of Write Down during the year amounted to ₹ 0.17 Crore (Previous Year: #) due to Increase in Net Realisable Value of the Inventories. The Write Down or Reversal of Write Down have been included under 'Cost of Materials Consumed' or 'Changes in Inventories of Finished Goods, Stock-In-Trade and Work-In-Progress' in the Consolidated Statement of Profit and Loss.

Value ₹ 31,341.00

Inventories of the Corporation pledged as collateral. (Refer Note No. 30)

NOTE 14 INVESTMENTS (CONSOLIDATED)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Investments at Fair value through Profit or Loss		
Quoted		
Investment In Government Securities of Face Value Of ₹ 100 each (Fully Paid up)		
6.90% Oil Marketing Companies GOI Special Bonds 2026*	-	889.27
6.64% Government Stock 2027#	1,872.41	1,859.61
7.02% Government Stock 2027#	535.65	535.14
7.59% Government Stock 2026#	-	379.05
Total	2,408.06	3,663.07

* These Securities of Face Value Nil (Previous Year ₹ 879.00 Crore) have been kept as Collateral against borrowings through Clearcorp Repo Order Matching System (CROMS) segment of Clearing Corporation of India Limited. (Refer Note 30)

These Securities of Face Value ₹ 2,327.00 Crore (Previous year ₹ 2,697.00 Crore) have been kept as Collateral Security with Clearing Corporation of India Limited for limits in Triparty Repo Settlement System. (Refer Note 30)

Aggregate amount of Quoted Securities	2,408.06	3,663.07
Market value of Quoted Securities	2,408.06	3,663.07
Aggregate amount of Impairment in the value of investments	-	-

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

NOTE 15 TRADE RECEIVABLES (CONSOLIDATED)

(Unsecured unless otherwise stated)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Considered good*	5,324.66	9,521.09
Credit Impaired	65.82	63.75
Less: Loss allowance	(410.00)	(245.86)
Total	4,980.48	9,338.98

* Includes Debts secured by Bank guarantee/Letter of Credit/Deposit ₹ 1,098.48 Crore (Previous Year ₹ 1,620.30 Crore).

Trade receivables of the Corporation pledged as collateral (Refer Note No. 30)

Ageing of Trade Receivables as at March 31, 2026:

₹ in Crore								
Particulars	Unbilled	Not due	Outstanding for following periods from the due date					Total
			Less than 6 months	6 months- 1 year	1-2 Years	2-3 Years	More than 3 years	
Undisputed Trade Receivables - Considered good	24.39	3,275.00	1,204.32	490.62	128.69	67.18	77.84	5,268.04
Undisputed Trade Receivables- Credit Impaired	-	-	0.62	0.02	1.72	0.20	30.23	32.79
Disputed Trade Receivables - Considered good	18.46	0.68	0.88	1.43	10.89	0.88	23.40	56.62
Disputed Trade Receivables - Credit impaired	-	-	-	0.15	3.05	5.43	24.40	33.03
Total	42.85	3,275.68	1,205.82	492.22	144.35	73.69	155.87	5,390.48

Ageing of Trade Receivables as at March 31, 2025:

₹ in Crore								
Particulars	Unbilled	Not due	Outstanding for following periods from the due date					Total
			Less than 6 months	6 months- 1 year	1-2 Years	2-3 Years	More than 3 years	
Undisputed Trade Receivables - Considered good	16.70	6,925.36	2,237.03	105.35	106.48	48.45	25.54	9,464.91
Undisputed Trade Receivables- Credit Impaired	-	-	0.31	0.33	0.18	0.73	39.28	40.83
Disputed Trade Receivables - Considered good	18.45	0.35	8.93	0.07	0.59	5.53	22.26	56.18
Disputed Trade Receivables - Credit impaired	-	-	0.48	0.02	0.10	0.09	22.23	22.92
Total	35.15	6,925.71	2,246.75	105.77	107.35	54.80	109.31	9,584.84

NOTE 16 CASH AND CASH EQUIVALENTS (CONSOLIDATED)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Balance with Banks:		
On Current Account	246.83	161.13
Deposits with banks with original maturity upto 3 months	40.77	351.25
Cheques and drafts on hand	5.70	5.43
Cash on hand	26.69	40.12
Total	319.99	557.93

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

NOTE 17 BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (CONSOLIDATED)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Fixed deposits with banks with original maturity of 3 - 12 months [#]	16,963.10	9,615.76
Earmarked Balances		
Unclaimed Dividend	182.27	93.62
Unspent CSR Funds	230.86	95.39
Balance with bank for CUF facility	64.33	-
Deposits with banks towards FAME Subsidy [^]	-	112.89
Total	17,440.56	9,917.66

[#] Includes Deposit of ₹ 55.53 Crore (Previous Year ₹ 17.88 Crore) that has been pledged/deposited with Local Authorities/Court.

[^] Earmarked on account of grant received from Government of India under FAME India Scheme phase II for installation and commissioning of Electric Vehicle charging stations.

NOTE 18 CURRENT LOANS (CONSOLIDATED)

(unsecured, considered good unless otherwise stated)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Loans to employees (including accrued interest) (secured)	54.63	71.79
Loan to Joint Venture Company		
Haridwar Natural Gas Private Limited (secured)	-	3.75
Loans to Others		
Considered good*	96.96	74.68
Significant increase in credit risk*	11.90	13.82
Credit impaired*	6.03	4.06
Less: Loss Allowance	(26.83)	(26.23)
Total	142.69	141.87

* Includes ₹ 52.99 Crore (Previous Year ₹ 57.39 Crore) pertaining to Loans given to consumers under Pradhan Mantri Ujjwala Yojana scheme.

NOTE 19 OTHER FINANCIAL ASSETS (CONSOLIDATED)

(Unsecured, considered good unless otherwise stated)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Security Deposit	1.91	4.24
Bank Deposits with remaining maturity of less than twelve Months*	-	0.24
Interest accrued on bank deposits		
Considered good	608.93	254.21
Considered doubtful	0.06	0.02
Less: Loss Allowance	(0.06)	(0.02)
Interest accrued on Loans to Related Parties	-	0.03
Derivative Asset	8.96	24.32
Receivable from Central Government/State Government		
Considered good	1,234.46	867.59
Considered doubtful	233.20	215.57
Less: Loss Allowance	(233.20)	(215.57)
Dues from Related Parties		
Dues from Subsidiaries	-	-
Dues from Joint Venture Companies & Associates	11.53	5.77
Advances and Recoverables:		
Considered good**	887.78	615.48
Considered doubtful	281.73	360.54
Less: Loss Allowance	(281.73)	(360.54)
Total	2,753.57	1,771.88

*Includes Deposit of Nil (Previous Year: ₹ 0.24 Crore) that has been pledged/deposited with Local Authorities/Court/Bank.

**Includes Margin Money paid for derivative of ₹ 416.57 Crore (Previous Year: Nil)

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

NOTE 20 CURRENT TAX ASSETS (NET) (CONSOLIDATED)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Advance Income Tax (Net of provision for taxation)	0.56	164.66
Total	0.56	164.66

NOTE 21 OTHER CURRENT ASSETS (CONSOLIDATED)

(Unsecured, considered good unless otherwise stated)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Advances other than Capital advances		
Other Advances including Prepaid expenses		
Considered Good	498.91	492.89
Considered doubtful	17.89	18.18
Less: Loss Allowance	(17.89)	(18.18)
Advance to Associate		
Petronet LNG Limited	18.30	18.30
Claims	5.68	5.58
Project Surplus Material	267.22	245.55
Less: Loss Allowance	(57.32)	(58.29)
Recoverables on account of GST, Customs, Excise etc.	1,583.01	1,274.86
Less: Loss Allowance	(0.22)	(0.22)
Total	2,315.58	1,978.67

NOTE 22 ASSETS HELD-FOR-SALE (CONSOLIDATED)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Assets Held-for-Sale	53.43	32.31
	53.43	32.31

Non-Current Assets Held-for-Sale consist of items such as Plant and equipment, Dispensing pumps, etc. which have been identified for disposal due to replacement/obsolescence of Assets which happens in the normal course of business. These Assets are expected to be disposed off within the next twelve months. Accordingly, an Impairment loss of ₹ 64.41 Crore during the year (Previous Year: ₹ 6.01 Crore) has been recognised in the Statement of Profit and Loss. (Refer Note No. 43)

Note 23 EQUITY SHARE CAPITAL (CONSOLIDATED)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
i Authorised		
11,93,50,00,000 Equity Shares	11,935.00	11,935.00
(Previous Year 11,93,50,00,000 Equity Shares)		
ii Issued, Subscribed and Paid-up		
4,33,85,05,488 (Previous Year 4,33,85,05,488) Equity Shares Fully Paid-Up	4,338.50	4,338.50
Less - "BPCL Trust For Investment in Shares" [No. of Equity Shares 6,59,20,614 (Previous Year 6,59,20,614)]. (Refer Note No. 45)	(65.92)	(65.92)
Total	4,272.58	4,272.58

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

iii The Corporation has only one class of shares namely equity shares having a par value of ₹ 10 per share. Each holder of equity shares is entitled to one vote per equity share. In the event of liquidation of the Corporation, the holders of Equity Shares will be entitled to receive the remaining assets of the Corporation in proportion to the number of equity shares held.

The Corporation declares and pays dividend in Indian Rupees. The final dividend, if any, proposed by the Board of Directors is subject to the approval of the Shareholders in the ensuing Annual General Meeting.

During the Financial year 2024-25, the Corporation has issued Bonus Shares in the ratio of 1:1 by capitalization of security premium. The total number of equity shares issued is 2,16,92,52,744 having face value of ₹ 10 each.

iv Reconciliation of No. of Equity Shares

Particulars	As at March 31, 2026	As at March 31, 2025
A. Opening Balance	4,33,85,05,488	2,16,92,52,744
B. Shares Issued (Bonus Shares)	-	2,16,92,52,744
C. Shares Bought Back	-	-
D. Balance at the end of the reporting period	4,33,85,05,488	4,33,85,05,488

v Details of Shareholders holding more than 5% shares

Particulars	As at March 31, 2026		As at March 31, 2025	
Name of Shareholder	% Holding	No. of shares	% Holding	No. of shares
The President of India	52.98	2,29,83,67,184	52.98	2,29,83,67,184
Life Insurance Corporation of India	6.78	29,41,75,227	7.99	34,68,11,561

vi Share Holding of Promoters

Shares held by the Promoters at the end of the year	As at March 31, 2026		As at March 31, 2025		
Promoter Name	No. of Shares	% of total Shares	No. of Shares	% of total Shares	% Change of total shares during the year
The President of India	2,29,83,67,184	52.98	2,29,83,67,184	52.98	-
Total	2,29,83,67,184	52.98	2,29,83,67,184	52.98	

NOTE 24 OTHER EQUITY (CONSOLIDATED)

Attributable to owners of the Group

Particulars	As at March 31, 2026	As at March 31, 2025
Capital Reserve	73.04	73.04
Capital Reserve on Acquisition of Subsidiaries, Joint Venture Companies and Associates	(97.45)	(97.45)
Reserve on Business Combination	1,720.13	1,720.13
General Reserve	63,348.03	53,348.03
Equity Instruments through Other Comprehensive Income	1,333.96	1,017.88
Securities Premium	4,543.30	4,543.30
Retained Earnings	23,101.16	16,637.99
BPCL Trust for Investment in Shares (Refer Note 45)	(41.43)	(41.43)
Foreign Currency Translation Reserve	1,916.94	(89.99)
Total	95,897.68	77,111.50

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Particulars	As at March 31, 2026	As at March 31, 2025
Capital Reserve		
Opening balance	73.04	73.04
Additions/(Deletions) during the year	-	-
Closing balance	73.04	73.04
Capital Reserve on Acquisition of Subsidiaries, JVCs and Associates		
Opening balance	(97.45)	(97.45)
Additions/(Deletions) during the year	-	-
Closing balance	(97.45)	(97.45)
Securities Premium		
Opening balance	4,543.30	6,712.55
Additions/(Deletions) during the year (Bonus Issue)	-	(2,169.25)
Closing Balance	4,543.30	4,543.30
Reserve on Business Combination		
Opening Balance	1,720.13	1,720.13
Add: Transfer from Retained Earnings	-	-
Closing balance	1,720.13	1,720.13
General Reserve		
Opening balance	53,348.03	38,348.03
Add: Transfer from Retained Earnings	10,000.00	15,000.00
Closing Balance	63,348.03	53,348.03
BPCL Trust for Investment in Shares (Refer Note No. 45)		
Opening Balance	(41.43)	(74.39)
Additions/(Deletions) during the year	-	32.96
Closing Balance	(41.43)	(41.43)
Equity instruments through Other Comprehensive Income		
Opening Balance	1,017.88	1,041.93
Additions/(Deletions) during the year (Net of Tax)	316.08	(24.05)
Closing balance	1,333.96	1,017.88
Foreign Currency Translation Reserve		
Opening Balance	(89.99)	502.47
Additions/(Deletions) during the year	2,006.93	(592.46)
Closing balance	1,916.94	(89.99)
Retained Earnings		
Opening balance	16,637.99	25,272.51
Opening balance adjustment	(32.13)	(3.47)
Opening balance after the above effect	16,605.86	25,269.04
Add: Profit/(Loss) for the year as per Statement of Profit and Loss	25,843.45	13,336.55
Add: Remeasurements of Defined benefit plans (net of tax)	260.81	(345.10)
Less: Transfer to General Reserve	(10,000.00)	(15,000.00)
Less: Interim Dividends for the year: ₹ 17.5 per share (Previous year: ₹ 5 per share)	(7,592.38)	(2,169.25)
Less: Final Dividend for FY 2024-25: ₹ 5 per share (Previous year: ₹ 10.50 per share for FY 2023-24)	(2,169.25)	(4,555.43)
Add: Dividend Distribution Tax on Final Dividend for previous years	4.35	-
Add: Income from "BPCL Trust for Investment in Shares" (Refer Note No. 45)	148.32	102.18
Closing Balance*	23,101.16	16,637.99
Total Other Equity attributable to owners	95,897.68	77,111.50

*Includes accumulated Gain/(Loss) on account of remeasurements of Defined Benefit plans (Net of Tax) as on March 31, 2026 ₹ (790.94) Crore [Previous Year ₹ (1053.25) Crore].

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Nature and purpose of reserves

Capital Reserve

It represents Capital Reserve appearing in the Financial Statements of erstwhile Kochi Refineries Limited (KRL) transferred on amalgamation and difference between the investment made in Petronet CCK Limited (PCCKL) and the Share Capital received during the acquisition when the first time control was obtained.

General reserve

General Reserve represents appropriation of Retained Earnings and are available for distribution to Shareholders.

Retained Earnings

Retained Earnings [excluding accumulated balance of remeasurements of Defined Benefit Plans (Net of Tax)] represents surplus/ accumulated earnings of the Corporation and are available for distribution to Shareholders.

Capital Reserve on Acquisition of Subsidiaries, Joint Venture Companies and Associates

Capital Reserve on Acquisition of subsidiaries, JVCs and associates represents capital reserve recognised on account of first time acquisition of a subsidiary and obtaining control of a Joint Venture Company.

Securities Premium

The amount received in excess of the par value adjusted with additional cost of Equity Shares, if any, has been Classified as Securities Premium. The same can be utilised for issuance of Bonus Shares, charging off Equity related expenses, etc.

Reserve on Business Combination

Reserve on Business Combination represents re-measurement gain recognized in the consolidated financial statements on acquisition of Bharat Oman Refineries Limited.

Foreign Currency Translation Reserve

Foreign Currency Translation Reserve represents Exchange differences arising on translation of foreign operations which are recognized in other comprehensive income as described in accounting policies and accumulated in separate reserves within equity. The cumulative amount is reclassified to profit or loss when the net investment is disposed.

Equity Instruments through Other Comprehensive Income

This reserve represents the cumulative effect of fair value fluctuations of investments made by the company in equity instruments of other entities. The cumulative gain or loss arising on such changes are recognised through Other Comprehensive Income (OCI) and accumulated under this reserve. This will not be re-classified to the statement of profit and loss in subsequent periods.

Proposed Dividends on Equity Shares not recognised by the Corporation:

₹ in Crore		
Particulars	2025-26	2024-25
Final Dividend for the year: Nil -(Previous year: ₹ 5 per share)	-	2,169.25
Total	-	2,169.25

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

NOTE 25 BORROWINGS (CONSOLIDATED)

₹ in Crore				
Particulars	As at March 31, 2026		As at March 31, 2025	
	Current#	Non-Current	Current#	Non-Current
Debentures & Bonds				
Unsecured				
6.11% Unsecured Non-Convertible Debentures 2025	-	-	1,995.19	-
6.27% Unsecured Non-Convertible Debentures 2026	999.92	-	-	999.76
7.58% Unsecured Non-Convertible Debentures 2026	-	-	935.57	-
4% US Dollar International Bonds 2025	-	-	4,278.53	-
4.375% US Dollar International Bonds 2027	4,712.68	-	-	4,261.85
Term Loan				
Secured				
From Banks				
Term Loan*	466.81	236.59	434.79	703.40
Term loan - Project Finance**	-	898.60	-	-
Unsecured				
From Banks				
Term Loan	7,782.29	20,541.64	3,450.73	20,140.19
From Others				
Interest Free Loan from Govt. of Kerala	-	51.93	-	47.84
Interest Free Loan from Govt. of MP	-	474.41	-	374.84
Total	13,961.70	22,203.17	11,094.81	26,527.88

Classified under Current Borrowings (Refer Note No. 30)

Terms of Repayment Schedule of Long-term borrowings as at March 31, 2026:

Non- Current	Interest Rate	₹ in Crore	Maturity
Interest Free Loan from Govt. of Madhya Pradesh	-	1,297.50	April 10, 2037
Interest Free Loan from Govt. of Kerala	-	100.00	March 30, 2034
Term Loan From Bank^	SOFR+Margin	1,419.81	2030-31
Term Loan From Bank^	SOFR+Margin	2,839.63	2029-30
Term Loan From Bank^	SOFR+Margin	3,568.47	2028-29
Term Loan From Bank^	SOFR+Margin	12,778.33	2027-28
Term loan - Project Finance***	T-Bill Based	898.60	Quarterly repayment (September 30, 2029 to June 30, 2039)
Term loan- SBI**	T-Bill Based	236.59	Monthly repayment (April 30, 2027 to September 30, 2027)

Notes forming part of Consolidated Financial Statements
for the year ended March 31, 2026

Current	Interest Rate	₹ in Crore	Maturity
6.27% Unsecured Non-Convertible Debentures 2026	6.27%	1,000.00	October 26, 2026
Term Loan: HDFC	T-Bill Based	34.79	Quarterly repayment (June 30, 2026 to March 31, 2027)
Term Loan: SBI*	T-Bill Based	466.81	Monthly repayment (April 30, 2026 to March 31, 2027)
Term loan From Bank	SOFR+Margin	7,808.98	2026-27
4.375% US Dollar International Bonds 2027	4.375%	4,714.04	2026-27

^ In respect of Loan arrangement from Banks (i.e. Term loan - SBI, Term loan - Project Finance), the financial covenants are (i) Tangible Net worth; (ii) Net Borrowing Cost to Tangible net worth ratio; and (iii) Long term secured debt to fixed assets ratio. The covenants are tested annually based on the audited financial statements of the Corporation. Further, these arrangement also include customary non-financial and general contractual covenants & undertakings. These covenants are required to be complied with ongoing basis as per the terms of the respective agreements. As at the reporting date, the Corporation is in compliance with all such covenants and based on its current assessment, the Corporation expects to remain in compliance with above mentioned covenants.

*The Corporation has created the first charge on Escrow bank account opened for depositing the total pay outs and monies lying therein as security towards the Term loan from SBI.

**The Corporation has entered into a Project Finance Facility for ₹ 31,802 Crore with a consortium of Indian Banks in respect of Bina Petrochemical and Refinery Expansion Project (BPREP), at Bina. The facility is secured by executing the deed of hypothecation over the Project's assets including CWIP. As on March 31, 2026, the cumulative drawdown under the facility is ₹ 900 Crore (as on March 31, 2025: Nil).

The borrowings from banks and financial institutions have been used for the purposes for which such loans were taken.

NOTE 25a LEASE LIABILITIES (CONSOLIDATED)

Particulars	₹ in Crore			
	As at March 31, 2026		As at March 31, 2025	
	Current#	Non-Current	Current#	Non-Current
Lease Liabilities	1,325.76	9,616.75	1,199.26	8,840.40
Total	1,325.76	9,616.75	1,199.26	8,840.40

Classified under Current Lease Liabilities (Refer Note No. 30(a))

NOTE 26 OTHER FINANCIAL LIABILITIES (CONSOLIDATED)

Particulars	₹ in Crore	
	As at March 31, 2026	As at March 31, 2025
Retiral Dues	50.45	58.74
Total	50.45	58.74

NOTE 27 PROVISIONS (CONSOLIDATED)

Particulars	₹ in Crore	
	As at March 31, 2026	As at March 31, 2025
Provision for employee benefits (Refer Note No. 48)	256.53	190.31
Provision for abandonment for Oil and Gas Blocks (Refer Note No. 54)	164.93	135.56
Total	421.46	325.87

Notes forming part of Consolidated Financial Statements
for the year ended March 31, 2026

NOTE 28 TAX EXPENSE AND DEFERRED TAX LIABILITIES (NET) CONSOLIDATED

(a) Amounts recognised in profit or loss

Particulars	₹ in Crore	
	2025-26	2024-25
Current tax expense (A)		
Current year	9,228.99	4,470.93
Short/(Excess) provision of earlier years	(46.85)	(35.37)
Deferred tax expense (B)		
Origination and reversal of temporary differences	(280.68)	374.85
Short/(Excess) provision of earlier years	46.33	35.34
Tax expense recognised in Statement of Profit and Loss (A+B)	8,947.79	4,845.75
Total of Short/(Excess) provision of earlier years	(0.52)	(0.03)

(b) Amounts recognised in other comprehensive income

Particulars	2025-26			2024-25		
	Amount Before tax	Deferred Tax (expense)/ benefit	Amount Net of tax	Amount Before tax	Deferred Tax (expense)/ benefit	Amount Net of tax
Items that will not be reclassified to profit or loss						
Remeasurements of the defined benefit plans	350.53	(88.22)	262.31	(458.92)	115.50	(343.42)
Equity instruments through Other Comprehensive income- net change in fair value#	368.82	(52.74)	316.08	(1.74)	(22.30)	(24.04)
Equity accounted investees - share of OCI	(1.50)	-	(1.50)	(1.69)	-	(1.69)
Items that will be reclassified to profit or loss						
Exchange differences in translating financial statements of foreign operations	686.83	-	686.83	141.96	-	141.96
Equity accounted investees - share of OCI	1,320.10	-	1,320.10	(734.42)	-	(734.42)
TOTAL	2,724.78	(140.96)	2,583.82	(1,054.81)	93.20	(961.61)

#The deferred tax expense in FY 2024-25 is on account of withdrawl of indexation benefit and change in the applicable tax rate on long term capital gains by Finance Act 2024.

(c) Reconciliation of effective tax rate- Consolidated

Particulars	2025-26		2024-25	
	%	₹ in Crore	%	₹ in Crore
Profit before tax		34,791.24		18,182.30
Tax using the Company's domestic tax rate	25.168%	8,756.26	25.168%	4,576.12
Tax effect of:				
Expenses not deductible for tax purposes	1.554%	540.75	1.465%	266.31
Tax losses for which no deferred income tax was recognised	0.663%	230.55	2.039%	370.76
Income for which Deduction/Exemption available	-0.079%	(27.46)	-0.094%	(17.10)
Share of profit of equity accounted investees reported net of tax	-1.327%	(461.60)	-1.776%	(322.95)
Difference in tax rates**	-0.276%	(96.02)	-0.055%	(9.98)
Adjustments recognised in current year in relation to prior years	-0.001%	(0.52)	0.000%	(0.03)
Others	0.017%	5.83	-0.096%	(17.38)
Effective Income Tax Rate	25.719%	8,947.79	26.651%	4,845.75

**Includes impact for BPRL International BV, Netherlands and BPRL International Singapore Pte Ltd. subsidiaries which operate in a tax jurisdiction with different tax rates.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

(d) Movement in deferred tax balances

						₹ in Crore		
Particulars	Net balance As at April 1, 2025	Recognised in profit or loss	Recognised in OCI	Recognised in Short/ (Excess)	Recognised directly in equity	As at March 31, 2026		
						Net Balance	Deferred tax asset	Deferred tax liability
Deferred tax Asset/(Liabilities)								
Property, plant and equipment	(9,552.13)	(161.67)	-	(10.45)	-	(9,724.25)	-	(9,724.25)
Intangible assets	(63.17)	18.76	-	-	-	(44.41)	-	(44.41)
Derivatives	(1.70)	285.16	-	-	-	283.46	283.46	-
Inventories	0.04	(0.01)	-	-	-	0.03	0.03	-
Investments	(157.80)	(2.46)	(52.74)	-	-	(213.00)	-	(213.00)
Trade and other receivables	61.88	39.31	-	-	-	101.19	101.19	-
Loans and borrowings	273.89	(13.38)	-	-	-	260.51	260.51	-
Employee benefits	517.30	59.79	(88.22)	(17.12)	-	471.75	471.75	-
Deferred income	27.91	48.86	-	-	-	76.77	76.77	-
Provisions	178.56	(17.00)	-	-	-	161.56	161.56	-
Other Current liabilities	402.02	24.70	-	(18.68)	-	408.04	408.04	-
Deferred Tax on Inter-company transaction	4.66	(0.39)	-	-	-	4.27	4.27	-
Other items	15.87	(0.99)	-	(0.08)	-	14.80	14.80	-
Tax assets (Liabilities)	(8,292.67)	280.68	(140.96)	(46.33)	-	(8,199.28)	1,782.38	(9,981.66)

(e) Movement in deferred tax balances

₹ in Crore								
Particulars	Net balance as at April 1, 2024	Recognised in profit or loss	Recognised in OCI	Recognised in Short/ (Excess)	Recognised directly in equity	As at March 31, 2025		
						Net Balance	Deferred tax asset	Deferred tax liability
Deferred tax Asset/(Liabilities)								
Property, plant and equipment	(9,322.74)	(222.29)	-	(7.10)	-	(9,552.13)	-	(9,552.13)
Intangible assets	(57.87)	(5.30)	-	-	-	(63.17)	-	(63.17)
Derivatives	-	(1.70)	-	-	-	(1.70)	-	(1.70)
Inventories	0.03	0.01	-	-	-	0.04	0.04	-
Investments	(127.53)	(7.97)	(22.30)	-	-	(157.80)	-	(157.80)
Trade and other receivables	47.46	14.42	-	-	-	61.88	61.88	-
Loans and borrowings	289.93	(16.04)	-	-	-	273.89	273.89	-
Employee benefits	433.98	(6.71)	115.50	(25.47)	-	517.30	517.30	-
Deferred income	34.80	(6.89)	-	-	-	27.91	27.91	-
Provisions	163.12	15.44	-	-	-	178.56	178.56	-
Other Current liabilities	521.20	(116.41)	-	(2.77)	-	402.02	402.02	-
Deferred Tax on Inter-company transaction	5.05	(0.39)	-	-	-	4.66	4.66	-
Other items	36.89	(21.02)	-	-	-	15.87	15.87	-
Tax assets (Liabilities)	(7,975.68)	(374.85)	93.20	(35.34)	-	(8,292.67)	1,482.13	(9,774.80)

(f) As at March 31, 2026, undistributed earning of subsidiaries and equity accounted investees - share of joint ventures amounted to ₹ 1686.41 Crore (Previous year: ₹ 1556.08 Crore) on which corresponding deferred tax liability was not recognised because the Corporation controls the dividend policy of its subsidiaries and is able to veto the payment of dividends of its joint ventures - i.e. the Corporation controls the timing of reversal of the related taxable temporary differences and management is satisfied that they will not reverse in the foreseeable future.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

(g) As at March 31, 2026, “Undistributed Reserves- Associates” amounted to ₹ 5120.79 Crore (Previous year: ₹ 4628.68 Crore) on which the Corporation has estimated the Deferred Tax Liability (Net) amounted to NIL (Previous Year: NIL)

(h) Tax losses carried forward

Deferred tax assets have not been recognised in respect of the following items, because it is not probable that future taxable profit will be available against which the Group can use the benefits therefrom:

Particulars	As at March 31, 2026		As at March 31, 2025	
	Gross amount^	Expiry date	Gross amount	Expiry date
Business loss	-	-	80.84	2025-26
Business loss	22.69	2026-27	25.58	2026-27
Business loss	110.25	2027-28	110.25	2027-28
Business loss	183.03	2028-29	183.03	2028-29
Business loss	74.35	2029-30	74.35	2029-30
Business loss	-	2030-31	-	2030-31
Business loss	-	2031-32	-	2031-32
TOTAL Business Loss	390.32		474.05	
Unabsorbed Depreciation	1.28	No expiry date	1.31	No expiry date

^Previous years figures have been restated as per tax returns filed during the year, wherever applicable.

The corporation offsets tax assets and liabilities if and only if it has a legally enforceable right to set off current tax assets & current tax liabilities and the deferred tax assets & deferred tax liabilities related to income taxes levied by the same tax authority.

Pillar two legislation has not been enacted or substantively enacted in India as on March 31, 2026. Accordingly the company has not recognised any current or deferred tax impact due to the same.

NOTE 29 OTHER NON CURRENT LIABILITIES (CONSOLIDATED)

Particulars	As at March 31, 2026	As at March 31, 2025
Deferred Income and Others*	2,502.24	2,280.58
Total	2,502.24	2,280.58

*Deferred Income and Others includes unamortised portion of Government Grants amounting to ₹ 1,659.83 Crore (Previous year ₹ 1,534.49 Crore) (Refer Note No. 61).

NOTE 30 CURRENT BORROWINGS (CONSOLIDATED)

Particulars	As at March 31, 2026	As at March 31, 2025
Loans Repayable on Demand		
Secured		
From Banks		
Working capital loans/Cash Credit*	2,281.63	736.52
Current maturities of long-term borrowings (Refer Note 25)	466.81	434.79
From Others		
Loans through Clearcorp Repo Order Matching System (CROMs) of Clearing Corporation of India Limited**	-	869.99
Loans through Triparty Repo Settlement System (TREPS) of Clearing Corporation of India Limited***	2,088.87	2,387.76

Notes forming part of Consolidated Financial Statements

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₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Unsecured		
From Banks		
Working Capital Loan/Cash Credit	2,000.00	7,390.00
Foreign Currency Loans - Revolving Credit	946.54	2,053.95
Current maturities of long-term borrowings (Refer Note 25)	7,782.29	3,450.73
Current Maturities of Debentures and Bonds (Refer Note 25)	5,712.60	7,209.29
Total	21,278.74	24,533.03

* Secured in favour of the participating banks ranking pari passu inter-alia by hypothecation of raw materials, finished goods, stock- in- process, book debts (beyond ₹ 3,000 Crore), stores, components and spares and all movables both present and future. [Refer Note no. 13 and 15]

**The Corporation has Clearcorp Repo Order Matching Systems (CROMs) limits from Clearing Corporation of India Limited, the borrowing against which was Nil as at March 31, 2026 (Previous Year ₹ 869.99 Crore). These limits are secured by Oil Marketing Companies GOI Special Bonds of face value aggregating to Nil (Previous Year ₹ 879.00 Crore). [Refer Note no. 14]

***The Corporation has Triparty Repo Settlement System limits from Clearing Corporation of India Limited, the borrowing against which was ₹ 2,088.87 Crore as at March 31, 2026 (Previous Year ₹ 2,387.76 Crore). These limits are secured by Government Stock of face value aggregating to ₹ 2,327.00 Crore (Previous Year ₹ 2,697.00 Crore). [Refer Note no. 14]

The borrowings from banks and financial institutions have been used for the purposes for which such loans were taken.

The quarterly returns or statements of current assets filed by the Corporation with banks or financial institutions are in agreement with the books of accounts for FY 2025-26 and FY 2024-25.

Note 30a CURRENT LEASE LIABILITIES (CONSOLIDATED)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Current Maturities of Lease Liabilities (Refer Note 25(a))	1,325.76	1,199.26
Total	1325.76	1199.26

NOTE 31 TRADE PAYABLES (CONSOLIDATED)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Total Outstanding dues of Micro Enterprises and Small Enterprises	657.53	324.23
Total Outstanding dues of creditors other than Micro Enterprises and Small Enterprises (Refer Note No. 46)	41,996.71	30,309.83
Total	42,654.24	30,634.06

Ageing of Trade Payables as at March 31, 2026:

₹ in Crore							
Particulars	Unbilled	Not due	Outstanding for following periods from the due date				Total
			Less than 1 year	1-2 Years	2-3 Years	More than 3 years	
Undisputed Trade Payables							
Micro Enterprises and Small Enterprises	-	657.53	-	-	-	-	657.53
Others	2,409.92	34,852.20	2,388.91	64.45	74.56	110.61	39,900.65
Disputed Trade Payables							
Micro Enterprises and Small Enterprises	-	-	-	-	-	-	-
Others	404.81	1.74	273.95	284.85	122.29	1,008.42	2,096.06
Total	2,814.73	35,511.47	2,662.86	349.30	196.85	1,119.03	42,654.24

Notes forming part of Consolidated Financial Statements

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Ageing of Trade Payables as at March 31, 2025:

₹ in Crore							
Particulars	Unbilled	Not due	Outstanding for following periods from the due date				Total
			Less than 1 year	1-2 Years	2-3 Years	More than 3 years	
Undisputed Trade Payables							
Micro Enterprises and Small Enterprises	-	324.23	-	-	-	-	324.23
Others	1,872.72	25,883.19	444.50	95.08	33.52	90.14	28,419.15
Disputed Trade Payables							
Micro Enterprises and Small Enterprises	-	-	-	-	-	-	-
Others	327.31	1.02	437.01	117.47	789.34	218.53	1,890.68
Total	2,200.03	26,208.44	881.51	212.55	822.86	308.67	30,634.06

NOTE 32 OTHER FINANCIAL LIABILITIES (CONSOLIDATED)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Interest accrued but not due on borrowings	265.70	414.56
Security/Earnest Money Deposits	1,488.17	1,312.54
Deposits for Containers*^	18,526.82	18,028.36
Unclaimed Dividend**	182.27	93.62
Dues to Micro Enterprises and Small Enterprises	642.01	388.57
Derivative Liabilities	1,112.57	52.46
CSR Liability	470.88	336.26
Other Liabilities	6,054.91	4,493.71
Total	28,743.33	25,120.08

* Includes deposits received under Rajiv Gandhi Gramin LPG Vitrak Yojana and Pradhan Mantri Ujjwala Yojana (Central Scheme) ₹ 4,303.81 Crore (Previous year ₹ 4,212.69 Crore). The deposit against these schemes have been funded from CSR fund and Government of India.

^ Based on past trends, it is expected that settlement towards the deposit for containers would be insignificant in next 12 months.

**An amount of ₹ 1.78 Crore (Previous Year: ₹ 2.33 Crore) was due at the end of the period for credit to Investors Education and Protection Fund and same has been deposited within the statutory timelines.

NOTE 33 OTHER CURRENT LIABILITIES (CONSOLIDATED)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Advances from Customers	2,344.10	953.42
Statutory Liabilities	5,338.59	5,497.53
Other (Deferred Income etc.)*	314.76	262.06
Total	7,997.45	6,713.01

*Deferred Income includes unamortised portion of Government Grants amounting to ₹ 169.70 Crore (Previous year: ₹ 135.11 Crore) (Refer Note No. 61).

NOTE 34 PROVISIONS (CONSOLIDATED)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
Provision for employee benefits (Refer Note No. 48)	1,787.89	1,799.98
Others (Refer Note No. 54)	541.44	614.82
Less: Deposits/Claims Paid	(82.77)	(83.32)
Total	2,246.56	2,331.48

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

NOTE 35 CURRENT TAX LIABILITIES (NET) (CONSOLIDATED)

Particulars	₹ in Crore	
	As at March 31, 2026	As at March 31, 2025
Current tax liabilities (Net of taxes paid)	1,206.34	141.08
Total	1,206.34	141.08

NOTE 36 REVENUE FROM OPERATIONS (CONSOLIDATED)

Particulars	₹ in Crore	
	2025-26	2024-25
(A) (i) Disaggregation of revenue		
Petroleum Products*	5,16,808.53	4,97,710.27
Crude Oil	1,086.52	1,273.12
	5,17,895.05	4,98,983.39
(ii) Subsidy from Central and State Governments*	3,193.52	7.95
	5,21,088.57	4,98,991.34
(B) Other operating revenues	1,731.84	1,526.14
Total	5,22,820.41	5,00,517.48

MoPNG, vide letter dated April 30, 2020 had conveyed to Oil Marketing Companies (OMCs) that where Market Determined Price (MDP) of LPG cylinders is less than its Effective Cost to Customer (ECC), the OMCs will retain the difference in a separate buffer account for future adjustment. However, as on March 31, 2026, the Corporation had a cumulative net negative buffer of ₹ 12,318.52 Crore (as on March 31, 2025: ₹ 10,446.38 Crore) and accordingly the revenue from sale of LPG has not been recognised to this extent.

MoPNG, vide letters dated October 3, 2025 and October 24, 2025, has approved a compensation of ₹ 7,594.00 Crore to the Corporation towards under-recoveries incurred on sale of domestic LPG up to March 31, 2025 and likely to be incurred up to March 31, 2026. This compensation is to be disbursed in 12 equal monthly instalments, with accrual on a monthly basis commencing from November 2025, and corresponding disbursement thereafter. Accordingly, five equal monthly instalments aggregating to ₹ 3,164.15 Crore have been recognised upto the reporting date under 'Subsidy from Central and State Governments'. The negative buffer reported has been duly reduced to that extent.

NOTE 37 OTHER INCOME (CONSOLIDATED)

Particulars	₹ in Crore	
	2025-26	2024-25
Interest Income on		
Instrument measured at FVTPL	229.54	293.33
Instrument measured at amortised Cost	1,562.23	1,239.33
Income Tax Refund	69.88	30.71
Dividend Income		
Dividend Income from non - current equity instruments at FVOCI	56.35	57.54
Net gains on fair value changes of		
Instruments measured at FVTPL®	10.14	56.22
Derivatives measured at FVTPL#	-	34.67
Write back of liabilities no longer required	57.40	38.99
Gain on sale of Property, Plant and Equipment/Non-current assets held for sale (net)	64.96	9.03
Others*	1,248.26	924.90
Total	3,298.76	2,684.72

®Includes loss on sale of investments of ₹ 41.96 Crore (Previous year includes gain on sale of investments of ₹ 27.19 Crore).

During current year, Net losses on fair value changes of Derivatives measured at FVTPL of ₹ 1931.75 Crore has been grouped under Other Expenses.

* Includes amortisation of capital grants ₹ 144.85 Crore (Previous year: ₹ 113.01 Crore)

Notes forming part of Consolidated Financial Statements

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NOTE 38 COST OF MATERIALS CONSUMED (CONSOLIDATED)

Particulars	₹ in Crore	
	2025-26	2024-25
Opening Stock	15,298.89	12,548.07
Add: Purchases	2,20,626.55	2,28,070.23
Less: Closing Stock	(22,303.68)	(15,298.89)
Total	2,13,621.76	2,25,319.41

NOTE 39 PURCHASE OF STOCK-IN-TRADE (CONSOLIDATED)

Particulars	₹ in Crore	
	2025-26	2024-25
Petroleum Products	1,65,082.49	1,58,261.43
Crude Oil	985.13	1,169.71
Others	377.38	215.31
Total	1,66,445.00	1,59,646.45

NOTE 40 CHANGES IN INVENTORIES OF FINISHED GOODS, STOCK-IN-TRADE AND WORK-IN-PROGRESS (CONSOLIDATED)

Particulars	₹ in Crore	
	2025-26	2024-25
Value of opening stock of		
Finished goods	19,317.02	18,949.87
Stock-in-Trade	6,318.04	7,121.26
Work-in-progress	2,645.71	2,540.69
	28,280.77	28,611.82
Less: Value of closing stock of		
Finished goods	19,436.10	19,317.02
Stock-in-Trade	6,582.02	6,318.04
Work-in-progress	3,143.50	2,645.71
	29,161.62	28,280.77
Net (increase)/decrease in inventories of Finished goods, Stock-in-Trade and Work-in-progress	(880.85)	331.05

NOTE 41 EMPLOYEE BENEFIT EXPENSES (CONSOLIDATED)

Particulars	₹ in Crore	
	2025-26	2024-25
Salaries and wages	2,527.40	2,803.02
Contribution to Provident and Other Funds	635.08	241.32
Staff welfare expenses	611.86	465.19
Total	3,774.34	3,509.53

NOTE 42 FINANCE COSTS (CONSOLIDATED)

Particulars	₹ in Crore	
	2025-26	2024-25
Interest Expense*	2,859.38	3,554.76
Interest on shortfall in payment of income tax	89.14	-
Other borrowing costs	4.02	10.63
Exchange difference regarded as an adjustment to borrowing costs	0.95	26.05
Total	2,953.49	3,591.44

*Includes ₹ 756.64 Crore (Previous year: ₹ 741.11 Crore) recognized during the year as interest cost against Lease Liabilities as per IND AS 116.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

NOTE 43 OTHER EXPENSES (CONSOLIDATED)

₹ in Crore		
Particulars	2025-26	2024-25
Transportation	11,188.61	10,568.46
Irrecoverable Taxes and other levies	2,175.18	2,003.05
Repairs, maintenance, stores and spares consumption	3,033.68	2,675.97
Power and Fuel	13,410.94	15,061.84
Less: Consumption of fuel out of own production	(9,399.48)	(10,715.80)
Power and Fuel consumed (net)	4,011.46	4,346.04
Packaging Material Consumed	233.88	217.41
Net losses on fair value changes of		
Derivatives measured at FVTPL [#]	1,931.75	-
Office Administration, Selling and Other expenses		
Rent	514.73	739.88
Utilities	721.33	597.72
Terminalling and related charges	263.10	251.79
Travelling and conveyance	346.47	317.51
Remuneration to auditors		
Audit fees	4.82	4.85
Fees for other services - Certification	0.68	0.74
Reimbursement of Expenses	0.02	0.08
Sub-Total	5.52	5.67
Bad debts and other write offs	128.25	6.37
Allowance for doubtful debts & advances (net)	147.68	68.03
Net losses on foreign currency transactions and translations		
Exchange (gains)/losses on foreign currency forwards and principal only swap contracts	(40.10)	37.80
Exchange (gains)/losses on transactions and translations of other foreign currency assets and liabilities	1,686.36	321.35
Sub-total	1,646.26	359.15
CSR Expenditure	396.72	358.14
Impairment loss [@] (Refer Note No. 53)	516.10	121.04
Others	3,804.89	3,427.81
Sub-Total-Office Administration, Selling and Other expenses	8,491.05	6,253.11
Total	31,065.61	26,064.04

[#] During previous year, Net gains on fair value changes of Derivatives measured at FVTPL of ₹ 34.67 Crore has been grouped under Other Income.

[@] Includes Impairment Loss on Non-current assets held for sale of ₹ 64.41 Crore (Previous Year: ₹ 6.01 Crore).

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Note 44 (CONSOLIDATED)

In line with the General Circular No. 39/2014, dated 14th October 2014, issued by the Ministry of Corporate Affairs, the disclosures relevant to Consolidated Financial Statements only have been provided.

Note 45 (CONSOLIDATED)

As per the scheme of amalgamation of the erstwhile Kochi Refineries Limited (KRL) with the Corporation approved by the Government of India, 3,37,28,737 equity shares of the Corporation were allotted (in lieu of the shares held by the Corporation in the erstwhile KRL) to a Trust ("BPCL Trust for Investment in Shares") for the benefit of the Corporation in the Financial Year 2006-07.

The cost of the original investment together with the additional contribution to the corpus of above trust have been reduced from "Paid-up Share Capital" to the extent of face value of the shares and from "Other Equity" under separate reserves for the balance amount. The income received from "BPCL Trust for Investment in Shares" has been recognized directly under "Other Equity".

As on March 31, 2024 "BPCL Trust for Investment in Shares" held 3,29,60,307 equity shares of the Corporation. During FY 2024-25, the Corporation had issued Bonus Equity Shares in the proportion of 1 (One) Bonus Equity Share of ₹ 10/- each for every 1 (One) existing ordinary equity share of ₹ 10/- each. Accordingly the details of shares held by "BPCL Trust for Investment in Shares" and its corresponding cost adjustment in Total Equity is as under:

Particulars	As at March 31, 2026			As at March 31, 2025		
	No. of shares	Corresponding Cost adjusted under		No. of shares	Corresponding Cost adjusted under	
		Paid-up Share Capital	Other Equity		Paid-up Share Capital	Other Equity
		₹ in Crore	₹ in Crore		₹ in Crore	₹ in Crore
BPCL Trust for Investment in Shares						
Opening Balance	6,59,20,614	65.92	41.43	3,29,60,307	32.96	74.39
Movements during the year (Bonus Issue)	-	-	-	3,29,60,307	32.96	(32.96)
Closing Balance	6,59,20,614	65.92	41.43	6,59,20,614	65.92	41.43

Note 46 (CONSOLIDATED)

The Group has numerous transactions with other oil companies. The outstanding balances (included under Trade Payables/Trade Receivables, etc) from them and certain other outstanding credit and debit balances are subject to confirmation/reconciliation. Adjustments, if any, arising therefrom are not likely to be material on settlement and are accounted as and when ascertained.

Note 47: DISCLOSURES AS PER IND AS 116 LEASES (CONSOLIDATED)

The Group enters into lease arrangements for land, godowns, office premises, staff quarters, third party operating plants, tank lorries, time charter vessels and others. Pursuant to Ministry of Corporate Affairs Notification dated March 30, 2019, Ind AS 116 "Leases" applicable w.e.f April 1, 2019 is adopted by the Corporation using modified retrospective method wherein, at the date of initial application, the lease liability is measured at the present value of remaining lease payments and Right-of-Use asset has been recognized at an amount equal to lease liability adjusted by an amount of any prepaid expenses. Under Ind AS 116 "Leases", at commencement of lease, the Corporation recognizes Right-of-use asset and corresponding Lease Liability. Right of use asset is depreciated over lease term on systematic basis and Interest on lease liability is charged to Statement of Profit and Loss as Finance cost.

A. Leases as Lessee

a) The following is the detailed breakup of Right-of-Use assets (by class of underlying assets) included in Property, Plant and Equipment (Refer Note 2)

CURRENT YEAR

Particulars	Gross Block			Depreciation		Impairment (Refer Note No 53)		Net Carrying Amount	
	As at April 1, 2025	Additions	Reclassifications /Deductions On Account Of Conclusion	As at March 31, 2026	Up to March 31, 2025	For the Year	Up to March 31, 2026	As at March 31, 2026	As at March 31, 2025
1 Land	7,323.34	666.04	65.36	7,924.02	1,233.40	299.99	29.39	6,419.11	6,089.94
2 Buildings including Roads	159.28	30.04	25.94	163.38	54.18	20.78	10.34	98.76	105.10
3 Plant and Equipments	4,880.71	21.86	-	4,902.57	1,595.11	301.91	-	3,005.55	3,285.60
4 Tanks and Pipelines	77.27	37.78	49.69	65.36	57.33	22.67	48.61	33.97	19.94
5 Vessels	1,724.22	1,452.82	469.75	2,707.29	638.07	930.30	444.77	1,583.69	1,086.15
Total	14,164.82	2,208.54	610.74	15,762.62	3,578.09	1,575.65	533.11	11,141.08	10,586.73

PREVIOUS YEAR

Particulars	Gross Block			Depreciation		Impairment		Net Carrying Amount	
	As at April 1, 2024	Additions	Reclassifications /Deductions On Account Of Conclusion	As at March 31, 2025	Up to March 31, 2024	For the Year	Up to March 31, 2025	As at March 31, 2025	As at March 31, 2024
1 Land	6,691.53	684.01	52.20	7,323.34	978.96	274.67	20.23	6,089.94	5,712.57
2 Buildings including Roads	148.57	25.69	14.98	159.28	48.33	19.77	13.93	105.10	99.85
3 Plant and Equipments	4,858.27	22.44	-	4,880.71	1,295.04	300.07	-	3,285.60	3,563.23
4 Tanks and Pipelines	121.24	3.90	47.87	77.27	68.97	25.42	37.06	19.94	52.27
5 Vessels	456.81	1,267.41	-	1,724.22	40.59	597.48	-	1,086.15	416.22
Total	12,276.42	2,003.45	115.05	14,164.82	2,431.89	1,217.41	71.21	10,586.73	9,844.14

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

b) The following expenses have been charged to Statement of Profit and Loss during the period

Particulars	2025-26	2024-25
Interest on lease liabilities	756.64	741.12
Expenses relating to short term leases	1,304.79	1,767.08
Expenses relating to leases of low value items	0.17	10.85
Expenses relating to variable lease payments (not included in measurement of lease liabilities)	7,236.23	6,787.39

- c) Total Cash outflow for leases during FY 2025-26 is ₹ 10,334.05 Crore (Previous year ₹ 9,674.36 Crore)
- d) Income from Sub leasing of Right-of-use assets recognised in statement of profit and loss during FY 2025-26 is ₹ 1.20 Crore (Previous year ₹ 1.26 Crore)
- e) Maturity Analysis of Lease Liabilities as per Ind AS 116 Leases

As at March 31, 2026	Contractual Cash Flows				
	Upto 1 year	1-3 years	3-5 years	More than 5 years	Total
Undiscounted Cash outflows	2,071.13	2,805.50	2,340.23	15,100.35	22,317.21

As at March 31, 2025	Contractual Cash Flows				
	Upto 1 year	1-3 years	3-5 years	More than 5 years	Total
Undiscounted Cash outflows	1,876.81	2,255.66	1,991.80	13,983.20	20,107.47

B. Leases as Lessor

Operating Leases

- a) The Group enters into operating lease arrangements in respect of lands, commercial spaces, storage and distribution facilities etc. The details are as follows:

As at March 31, 2026

Particulars	Freehold Land	Buildings	Plant and Equipments	Tanks & Pipelines	Furnitures and Fixtures	Office Equipment	ROU Assets
Gross Carrying Amount	25.43	153.52	11.95	0.87	21.87	5.13	2.94
Accumulated depreciation	-	32.88	4.62	0.01	9.66	3.51	0.71
Depreciation for the year	-	4.98	0.57	0.00	1.02	0.14	0.13

As at March 31, 2025

Particulars	Freehold Land	Buildings	Plant and Equipments	Tanks & Pipelines	Furnitures and Fixtures	Office Equipment	ROU Assets
Gross Carrying Amount	25.43	113.33	5.73	0.86	11.07	3.17	2.85
Accumulated depreciation	-	21.85	2.98	0.01	5.65	2.13	0.59
Depreciation for the year	-	3.03	0.23	0.00	0.35	0.09	0.15

- b) Income earned from Operating Leases recognised in statement of profit and loss during FY 2025-26 is ₹ 52.52 Crore (Previous year ₹ 41.41 Crore)

[Of which Variable lease payments that do not depend on index or rate is ₹ 13.97 Crore (Previous year ₹ 11.00 Crore)]

- c) The maturity analysis of lease payments receivable under Operating leases is as follows:

As at March 31, 2026	Within 1 year	1 - 2 years	2 - 3 years	3 - 4 years	4 - 5 years	> 5 years	Total
Undiscounted Lease Payments receivable	3.13	0.99	0.36	0.34	0.33	2.70	7.85

As at March 31, 2025	Within 1 year	1 - 2 years	2 - 3 years	3 - 4 years	4 - 5 years	> 5 years	Total
Undiscounted Lease Payments receivable	4.03	1.80	0.97	0.31	0.32	2.94	10.37

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Note 48 EMPLOYEE BENEFITS

Post Employment Benefit Plans:

1. Defined Contribution Scheme

Defined Contribution Scheme (DCS) was introduced effective January 1, 2007 and a defined percentage of the salary of eligible employees out of their total entitlements on account of superannuation benefits is contributed by the Corporation towards the same. A portion of upto 10% of the salary of the eligible employees is currently being contributed to GOI managed PFRDA (Pension Fund Regulatory and Development Authority) National Pension Scheme (NPS) and the balance is being contributed to separate Trusts managed by the Corporation. During the year, the Corporation has recognized **₹ 431.57 Crore** (₹ 29.91 Crore in FY 24-25) in the Statement of Profit & Loss.

2. Defined Benefit Plans

The Group has the following Defined Benefit Plans:-

Gratuity:

The Corporation has a Defined Benefit Gratuity plan managed by a Trust. Trustees administer the contributions made to the Trust, investments thereof etc. Based on actuarial valuation, the contribution is paid to the trust which is invested in plan assets as per the investment pattern prescribed by the Government. Gratuity is paid to a staff member who has put in a minimum qualifying period of 5 years of continuous service, on superannuation, resignation, termination or to his nominee on death. Further, the qualifying period is considered as 1 year for Fixed Term Employees.

Other Defined Benefits include:

- Post Retirement Medical Scheme (managed by a Trust) for eligible employees, their spouse, dependent children and dependent parents;
- Pension/Ex-Gratia scheme to the retired employees who are entitled to receive the monthly pension/ex-gratia for life;
- Death in service/Permanent Disablement benefit given to the spouse of the employee/employee, provided the deceased's family/disabled employee deposits with the Corporation, retirement dues such as Provident Fund, Gratuity, Leave Encashment etc., payable to them;
- Resettlement allowance paid to employees to permanently settle down at the time of retirement;
- Felicitation benefits to retired employees on reaching the age related milestones; and
- The Corporation's contribution to the Provident Fund is remitted to a separate trust (which is administered by the trustees), established for this purpose based on a fixed percentage of the eligible employees' salary and charged to Statement of Profit and Loss. The Corporation has an obligation to fund any shortfall on the yield of the trust's investments over the interest rates declared by the Government under EPF scheme. Shortfall, if any, in the fund's revenues based on the EPFO specified rate of return, will need to be made good by the Corporation and is charged to Statement of Profit and Loss. During the year, the fund has been able to match the Government specified minimum rate of return. At period end, present value of fund's defined benefit obligation is more than the fair value of plan assets resulting in cumulative shortfall of **₹ 67.77 Crore** and the same has been charged to Other Comprehensive Income. During FY 2025-26, there was no full/partial settlement of certain defaulted securities (against which provisions were created in earlier periods). Accordingly, the provision against such certain defaulted securities as on March 31, 2026 is **₹ 85.97 Crore** (₹ 85.97 Crore as on March 31, 2025). Against the provision, the advance given by the Corporation to the Trust stands at **₹ 80.37 Crore** as on March 31, 2026 (₹ 80.37 Crore as on March 31, 2025).

These defined benefit plans expose the Corporation to actuarial risks, such as longevity risk, interest rate risk, and market (investment) risk.

The Government of India has notified four Labour Codes - namely the Code on Wages, 2019, the Industrial Relations Code, 2020, the Code on Social Security, 2020 and the Occupational Safety, Health and Working Conditions Code, 2020 - with effect from November 21, 2025, which consolidates 29 existing labour laws. Based on the available information as at reporting date, no material liability is envisaged in this regard. The Corporation continues to monitor the development regarding labour codes/rules and would provide appropriate accounting effect on the basis of such developments as needed.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Movement in net Defined Benefit (asset)/liability

Particulars	₹ in Crore									
	Gratuity			Post Retirement Medical			Ex-Gratia Scheme		Gratuity	
	Funded			Funded			Funded		Non-Funded	
	2025-26	2024-25		2025-26	2024-25		2025-26	2024-25	2025-26	2024-25
a) Reconciliation of balances of Defined Benefit Obligations.										
Defined Obligations at the beginning of the year	902.24	868.02		2,846.02	2,401.79		760.89	653.89	0.12	0.11
Opening Balance Adjustment	-	-		-	-		-	-	-	(3.54)
Interest Cost	61.32	62.27		200.64	173.89		52.12	47.15	-	0.01
Current Service Cost	17.96	14.66		84.55	73.46		6.23	6.05	0.01	0.01
Employee Contribution	-	-		-	-		-	-	-	-
Liability Transferred in/out	0.34	-		-	-		-	-	-	(53.87)
Benefits paid	(68.19)	(77.72)		(122.58)	(118.01)		(52.01)	(51.34)	(0.13)	-
Actual (Gains)/Losses on obligations										
-Changes in financial Assumptions	(50.34)	26.32		(246.28)	76.77		(43.84)	20.26	-	(180.01)
-Experience adjustments	(5.39)	8.69		(113.21)	238.12		(3.18)	84.88	-	(0.01)
Defined Obligations at the end of the year	857.94	902.24		2,649.14	2,846.02		720.21	760.89	-	0.12
b) Reconciliation of balances of Fair Value of Plan Assets										
Fair Value at the beginning of the year	859.41	804.24		2,598.25	2,531.20		764.02	624.11	-	-
Interest income (i)	58.40	57.67		183.18	183.26		52.33	45.00	-	-
Return on Plan Assets, excluding interest income(ii)	6.21	3.97		(48.33)	(0.09)		(6.51)	4.25	-	-
Actual Return on Plan assets (i+ii)	64.61	61.64		134.85	183.17		45.82	49.25	-	-
Contribution by employer	42.83	63.78		0.00	-		0.00	142.00	-	-
Contribution by employee	0.00	-		1.78	1.89		0.00	-	-	-
Assets transferred in/Out	0.34	-		0.00	-		0.00	-	-	(53.87)
Benefits paid	(63.74)	(70.25)		0.00	(118.01)		(52.01)	(51.34)	-	-
Fair Value of Plan Assets at the end of the year	903.45	859.41		2,734.88	2,598.25		757.83	764.02	-	-
c) Amount recognized/not recognized in Balance sheet										
Liability/(Asset) recognized in Balance sheet (a-b)	(45.51)	42.83		(85.74)	247.77		(37.62)	(3.13)	-	0.12
Liability/(Asset) not recognized in Balance sheet (a-b)	-	-		-	-		-	-	-	(17.05)
									6,048.06	6,048.06

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Particulars	Gratuity				Post Retirement Medical				Ex-Gratia Scheme				Gratuity				Provident Fund			
	Funded				Funded				Funded				Non-Funded				Funded			
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25
d) Amount recognized in Statement of Profit and Loss																				
Current Service Cost	17.96	14.66	84.55	73.46			6.23	6.05	0.01	0.01	178.83	185.82								
Interest Cost	61.32	62.27	200.64	173.89			52.12	47.15	-	0.01	477.58	491.79								
Interest income	(58.40)	(57.67)	(183.18)	(183.26)			(52.33)	(45.00)	-	-	(477.58)	(491.79)								
Contribution by employee	0.00	-	(1.78)	(1.89)			0.00	-	-	-	-	-								
Expenses for the year	20.88	19.26	100.23	62.20			6.02	8.20	0.01	0.02	178.83	185.82								
e) Amount recognized in Other Comprehensive Income Remeasurements:																				
Actuarial (Gains)/Losses																				
- Changes in financial assumptions	(50.34)	26.32	(246.28)	76.77			(43.84)	20.26	-	-	(180.01)	-								
- Experience adjustments	(5.39)	8.69	(113.21)	238.12			(3.18)	84.88	-	(0.01)	247.78	-								
Return on plan assets excluding net interest cost	(6.21)	(3.97)	48.33	0.09			6.51	(4.25)	-	-	-	-								
Total	(61.94)	31.04	(311.16)	314.98			(40.51)	100.89	-	(0.01)	67.77	-								
f) Major Actuarial Assumptions																				
Discount Rate (%)	7.59	6.82	7.87	7.05			7.67	6.85	6.89	6.54	7.59	6.82								
Salary Escalation (%)	8.00	8.00	NA	NA			NA	NA	8.00	8.00	NA	NA								
Expected Return on Plan assets (%)	7.59	6.82	7.87	7.05			7.67	6.85	NA	NA	7.59	6.82								
g) Investment pattern for Fund Category of Asset																				
Government of India Securities (%)	6.19	8.10	14.81	16.20			5.97	9.13	-	-	18.21	21.04								
Corporate Bonds (%)	9.66	8.08	23.10	25.13			25.89	25.51	-	-	30.63	31.62								
Insurer Managed funds (%)	70.53	70.68	2.80	-			1.89	-	-	-	0.97	1.01								
State Government Securities (%)	9.80	9.24	44.44	45.25			56.34	55.49	-	-	37.56	34.68								
Others (%)	3.81	3.90	14.85	13.42			9.91	9.87	-	-	12.63	11.65								
Total (%)	100.00	100.00	100.00	100.00			100.00	100.00	-	-	100.00	100.00								

1. The estimates for future salary increases, considered in actuarial valuation, take into account inflation, seniority, promotion and other relevant factors.
2. The expected return on plan assets is based on market expectation at the beginning of the period, for returns over the entire life of the related obligations.
3. For the funded plans, the trusts maintain appropriate fund balance considering the analysis of maturities. Projected Unit credit method is adopted for Asset-Liability Matching.
4. In respect of investments made by Post Retirement Medical Benefits Trust, total Provision as at March 31, 2026 was ₹ 25.50 Crore (as at March 31, 2025: ₹ 25.50 Crore).
5. In case of BPRL, the contribution to Provident Fund is remitted to Employees Provident Fund Organisation on a fixed percentage of the eligible employee's salary and charged to Statement of Profit and Loss.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Movement in net Defined Benefit (asset)/liability

Particulars	Death/Permanent disablement		Re-settlement Allowance		Burmah Shell Pension		Felicitation Scheme	
	Non-Funded		Non-Funded		Non-Funded		Non-Funded	
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25
a) Reconciliation of balances of Defined Benefit Obligations.								
Defined Obligations at the beginning of the year	9.14	7.70	31.31	24.21	33.34	39.74	83.06	79.20
Interest Cost	0.60	0.55	2.14	1.75	2.20	2.85	11.37	5.70
Current Service Cost	-	-	6.46	4.95	-	-	2.43	1.33
Benefits paid	(6.63)	(6.90)	(4.37)	(3.74)	(7.15)	(8.22)	(6.60)	(4.28)
Past Service Cost	-	-	-	-	-	-	78.28	-
Actuarial (Gains)/Losses on obligations								
- Changes in financial Assumptions	(0.43)	1.57	(2.52)	0.98	(0.22)	0.49	(12.22)	1.42
- Experience adjustments	5.62	6.22	6.79	3.16	(0.44)	(1.52)	(1.27)	(0.31)
Defined Obligations at the end of the year	8.30	9.14	39.81	31.31	27.73	33.34	155.05	83.06
b) Liability/(Asset) recognized in Balance sheet	8.30	9.14	39.81	31.31	27.73	33.34	155.05	83.06
c) Amount recognized in Statement of Profit and Loss								
Current Service Cost	-	-	6.46	4.95	-	-	2.43	1.33
Interest Cost	0.60	0.55	2.14	1.75	2.20	2.85	11.37	5.70
Past Service Cost	-	-	-	-	-	-	78.28	-
Expenses for the year	0.60	0.55	8.60	6.70	2.20	2.85	92.08	7.03
d) Amount recognized in Other Comprehensive Income Remeasurements:								
Actuarial (Gains)/Losses								
- Changes in financial assumptions	(0.43)	1.57	(2.52)	0.98	(0.22)	0.49	(12.22)	1.42
- Experience adjustments	5.62	6.22	6.79	3.16	(0.44)	(1.52)	(1.27)	(0.31)
Total	5.19	7.79	4.27	4.14	(0.66)	(1.03)	(13.49)	1.11
e) Major Actuarial Assumptions								
Discount Rate (%)	6.77	6.59	7.59	6.82	6.89	6.59	7.87	7.05

Sensitivity analysis

Sensitivity analysis for significant actuarial assumptions, showing how the defined benefit obligation would be affected, considering increase/decrease of 1% as at March 31, 2026 is as below:

Particulars	₹ in Crore						
	Gratuity - Funded	Post Retirement Medical - Funded	Exgratia scheme- Funded	Death/ Permanent Disablement- Non-Funded	Resettlement allowance- Non-Funded	Burmah shell Pension- Non-Funded	Felicitation Scheme - Non-Funded
+ 1% change in rate of Discounting	(57.21)	(320.91)	(46.78)	(2.30)	(2.84)	(0.69)	(12.73)
- 1% change in rate of Discounting	66.59	408.47	54.22	2.48	3.34	0.75	15.14
+ 1% change in rate of Salary increase	11.75	-	-	-	-	-	-
- 1% change in rate of Salary increase	(13.38)	-	-	-	-	-	-

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Sensitivity analysis for significant actuarial assumptions, showing how the defined benefit obligation would be affected, considering increase/decrease of 1% as at March 31, 2025 is as below:

₹ in Crore							
Particulars	Gratuity - Funded	Post Retirement Medical - Funded	Exgratia scheme- Funded	Death/ Permanent Disablement- Non-Funded	Resettlement allowance- Non-Funded	Burmah shell Pension- Non-Funded	Felicitation Scheme - Non-Funded
+ 1% change in rate of Discounting	(62.93)	(367.00)	(53.64)	(2.67)	(2.35)	(0.92)	(6.98)
- 1% change in rate of Discounting	73.49	472.02	62.75	2.87	2.76	0.81	8.33
+ 1% change in rate of Salary increase	12.55	-	-	-	-	-	-
- 1% change in rate of Salary increase	(14.63)	-	-	-	-	-	-

Sensitivity for significant actuarial assumptions is computed by varying one actuarial assumption used for the valuation keeping all other actuarial assumptions constant.

The expected future cash flows as at March 31, 2026 are as follows:

₹ in Crore							
Particulars	Gratuity - Funded	Post Retirement Medical - Funded	Exgratia scheme- Funded	Death/ Permanent Disablement- Non-Funded	Resettlement allowance- Non-Funded	Burmah shell Pension- Non-Funded	Felicitation Scheme - Non-Funded
Projected benefits payable in future years from the date of reporting							
1 st following year	98.00	138.59	51.85	4.55	4.51	6.99	7.33
2 nd following year	68.50	158.58	51.71	1.50	2.48	4.64	8.04
3 rd following year	97.15	169.12	51.46	1.24	4.31	3.71	8.66
4 th following year	101.50	181.33	51.27	1.12	4.77	2.94	10.87
5 th following year	87.52	194.04	50.78	0.90	4.05	2.30	10.92
Years 6 to 10	347.35	1,188.42	241.26	2.74	16.28	5.50	61.27

Other details as at March 31, 2026

Particulars	Gratuity - Funded	Post Retirement Medical - Funded	Exgratia scheme- Funded	Death/ Permanent Disablement - Non-Funded	Resettlement allowance- Non-Funded	Burmah shell Pension- Non-Funded	Felicitation Scheme - Non-Funded
Weighted average duration of the Projected Benefit Obligation(in years)	9.00	14.77	8.01	5.00	9.00	4.00	10.00
Prescribed contribution for next year (₹ in Crore)	-	-	-	-	-	-	-
Mortality Table							
- During Employment	Indian Assured Lives Mortality 2012-14 (Urban)						
- After Employment	Indian Individual AMT (2012-15)						

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Note 49 RELATED PARTY TRANSACTIONS (CONSOLIDATED)

a) Names of the Related parties

I Joint Venture & Associate Companies

- Indraprastha Gas Limited (Including IGL Genesis Technologies Limited)
- Petronet India Limited*
- Petronet CI Limited*
- Petronet LNG Limited (including Petronet Energy Limited, Petronet LNG Singapore Pte. Ltd., Petronet LNG Foundation)
- Maharashtra Natural Gas Limited
- Central UP Gas Limited
- Sabarmati Gas Limited
- Bharat Stars Services Private Limited (Including Bharat Stars Services (Delhi) Private Limited)
- Bharat Renewable Energy Limited*
- Matrix Bharat Pte. Ltd.*
- Delhi Aviation Fuel Facility Private Limited
- Kannur International Airport Limited
- GSPL India Gasnet Limited
- GSPL India Transco Limited
- Mumbai Aviation Fuel Farm Facility Private Limited
- Kochi Salem Pipeline Private Limited
- BPCL-KIAL Fuel Farm Private Limited
- Haridwar Natural Gas Private Limited
- Goa Natural Gas Private Limited
- FINO PayTech Limited (including Fino Payments Bank, Fino Trusteeship Services Limited, Fino Financial Services Private Limited and FFPL Finserv Private Limited (Formerly Known as Fino Finance Private Limited))
- Ratnagiri Refinery and Petrochemicals Limited
- Ujjwala Plus Foundation (Section 8 Company)*^
- IBV (Brasil) Petroleo Ltda.
- Taas India Pte Ltd
- Vankor India Pte Ltd
- Falcon Oil & Gas B.V.
- Mozambique LNG1 Company Pte Ltd
- Moz LNG1 Holding Company Ltd
- Moz LNG1 Financing Company Ltd.
- Mozambique LNG1 Co. Financing, LDA
- LLC TYNGD
- JSC Vankorneft
- Urja Bharat Pte. Ltd.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

- 34 IHB Limited
- 35 NeuEN Green Energy Private Limited
- 36 Bharat GPS Bioenergy Private Limited
- 37 Arunachal Gas Private Limited

* Companies in the process of winding up.

^ Ujjwala Plus Foundation is a Joint Venture of IOCL, BPCL and HPCL with fund contribution in the ratio of 50:25:25 respectively which was incorporated as a company limited by guarantee (without share capital) under Section 8 of Companies Act, 2013 whereunder the Corporation has undertaken a guarantee to contribute ₹ 0.05 Crore at the time of winding up if required.

II Trusts (including retirement benefit trust/fund)

- 1 Indian Provident Fund of BPCL
- 2 Pension Fund of BPCL
- 3 BPCL Employees Post Retirement Medical Benefits Trust
- 4 Gratuity Fund of BPCL
- 5 BPCL Monthly Ex-Gratia Trust

III Key Management Personnel

- 1 Shri Krishnakumar Gopalan, Chairman & Managing Director (upto April 30, 2025)
- 2 Shri Vetsa Ramakrishna Gupta, Director (Finance) (w.e.f. September 7, 2021)
- 3 Shri Sanjay Khanna, Director (Refineries) (w.e.f. February 22, 2022) with additional charge of C&MD (w.e.f. May 1, 2025)
- 4 Shri Sukhmal Kumar Jain, Director Marketing (upto April 30, 2025)
- 5 Shri Subhankar Sen Director (Marketing) (w.e.f. July 14, 2025)
- 6 Shri Raj Kumar Dubey, Director HR (upto March 31, 2026). He was holding additional charge of Director Marketing (w.e.f. May 1, 2025 upto July 13, 2025)
- 7 Smt. V. Kala, Company Secretary (w.e.f. February 13, 2020)
- 8 Shri Pradeep Vishambhar Agrawal, Independent Director (upto November 11, 2024, Reappointed w.e.f. March 28, 2025 upto March 27, 2026)
- 9 Shri Ghanshyam Sher, Independent Director (upto November 11, 2024)
- 10 Dr. (Smt) Aiswarya Biswal, Independent Director (upto November 11, 2024)
- 11 Prof. (Dr.) Bhagwati Prasad Saraswat, Independent Director (upto November 11, 2024, Reappointed w.e.f. March 28, 2025 upto March 27, 2026)
- 12 Shri Gopal Krishnan Agarwal, Independent Director (upto November 11, 2024, Reappointed w.e.f. March 28, 2025 upto March 27, 2026)
- 13 Dr. (Smt) Sushma Agarwal, Independent Director (upto March 9, 2026)
- 14 Smt. Kamini Chauhan Ratan, Government Nominee Director (upto June 19, 2025)
- 15 Shri Suman Billa, Government Nominee Director (upto May 10, 2024)
- 16 Shri A.P.M Mohammed Hanish, Government Nominee Director (w.e.f. July 19, 2024)
- 17 Shri Vedveer Arya, Government Nominee Director (w.e.f. March 9, 2026)
- 18 Shri Asheesh Joshi, Government Nominee Director (Apponited w.e.f. June 20, 2025 upto November 30, 2025)

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

IV Other Related parties

- 1 N. Chandrashekhar, Head R&D (Close member of KMP)

b) The nature wise transactions and outstanding balances at period end with the above Joint Ventures and Associates are as follows:

			₹ in Crore
Sr. No.	Nature of Transactions	2025-26	2024-25
1	Purchase of Goods.®	10,037.54	13,363.37
2	Sale of Goods	1,577.61	1,233.02
3	Rendering of Services	139.75	123.89
4	Receiving of Services	614.93	501.51
5	Interest Income	0.30	0.57
6	Dividend Income	504.85	529.98
7	Guarantee Commission Income	-	5.20
8	Investment in Equity#	733.54	589.67
9	Management Contracts (Employees on deputation/consultancy services)	24.83	22.78
10	Lease Rentals Income	2.77	2.49
11	Lease Rentals and other charges paid	0.30	0.29
12	Guarantee received during the period	7.06	34.49
13	Refundable deposit given	0.06	-
14	Repayment of Loan given	-	3.75
15	Capital Repayment	-	556.84

Nature of Balances		As at March 31, 2026	As at March 31, 2025
16	Advance against Equity [#]	0.54	80.54
17	Provision for Advance against Equity at year end	0.54	0.54
18	Commitment	-	8.89
19	Receivables as at year end (including Loans & Deposits)	2,379.75	2,197.89
20	Advance given outstanding at year end	43.50	61.75
21	Payables as at year end	564.90	1,486.34
22	Advance received outstanding at year end	3.35	3.52
23	Guarantees given (Outstanding)	90.73	160.50
24	Guarantees received (Outstanding)	144.76	137.70

® Major transactions entered with Petronet LNG Limited: ₹ 6,668.56 Crore (Previous period: ₹ 7,462.20 Crore), Falcon Oil And Gas B.V.: Nil (Previous period: ₹ 2,984.17 Crore), Indraprastha Gas Limited: ₹ 1,767.81 Crore (Previous period: ₹ 1,547.46 Crore), Sabarmati Gas Limited: ₹ 646.92 Crore (Previous period: ₹ 597.16 Crore)

Investment in equity is shown as a transaction only on allotment of shares. Pending such allotment, any amount paid as advance against equity is shown as a balance.

The outstanding balances are unsecured (except Loans and guarantees outstanding) and are being settled in cash except advance against equities which are settled in equity.

Notes forming part of Consolidated Financial Statements

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c) The Corporation enters into transactions with other Government controlled entities (not included in the list above) inter-alia with respect to the following:

- Sales and purchases of goods and ancillary materials;
- Rendering and receiving of services;
- Receipt of dividends;
- Loans and advances;
- Depositing and borrowing money;
- Guarantees; and
- Uses of public utilities.

These transactions are conducted in the ordinary course of business on terms comparable to those with other entities that are not government controlled entities.

d) The transactions and outstanding balances at period end with Trusts referred to in II above:

Particulars	₹ in Crore	
	2025-26	2024-25
Contribution to Retirement Benefit Funds/Trusts	228.81	399.82
Outstanding balance of advance given to Retirement Benefit Funds/Trusts	168.87	3.13
Contribution payable to Retirement Benefit Funds/Trusts	43.32	338.57

e) Details relating to the personnel referred to in Item No. III above:

Particulars	₹ in Crore	
	2025-26	2024-25
Key Managerial Personnel		
Short-term employee benefits	5.91	6.32
Post-employment benefits	1.27	0.55
Other long-term benefits	1.85	0.21
Others (including sitting fees to non-executive directors)	0.75	0.62

f) Details relating to the personnel referred to in Item No. IV above:

Particulars	₹ in Crore	
	2025-26	2024-25
Remuneration	1.03	1.23

Note 50 DUES FROM DIRECTORS/OFFICERS (CONSOLIDATED)

Dues from Directors is Nil (Previous year: ₹ 0.01 Crore) and Dues from Officers is ₹ 14.16 Crore (Previous year: ₹ 10.04 Crore).

Note 51 EARNINGS PER SHARE (EPS) (CONSOLIDATED)

Basic EPS is derived by way of dividing the profit or loss for the year attributable to equity holders by the weighted average number of Equity shares outstanding during the year, whereas Diluted EPS factors the effects of all dilutive potential ordinary shares.

Sr. No.	Particulars	2025-26	2024-25
i.	Profit attributable to equity holders of the Corporation for Basic and Diluted earnings per equity share (₹ in Crore)	25,843.45	13,336.55
ii.	Weighted average number of ordinary shares for Basic & Diluted EPS		
	Issued ordinary shares as at 1 st April (Nos. in Crore)	433.85	433.85
	Less: Weighted average No. of shares held by "BPCL Trust for Investment in Shares" (Nos. in Crore) [Refer Note 45]	(6.59)	(6.59)
	Weighted average number of shares for calculating Basic & Diluted EPS (In Crore)	427.26	427.26
iii.	Basic & Diluted EPS (₹/share)	60.49	31.21

Notes forming part of Consolidated Financial Statements

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Note 52 (CONSOLIDATED)

A Memorandum of Understanding (MoU) is entered between the Parent Company and the Government of India for the purpose of performance assessment. According to MoU guidelines issued by DPE, the amount of Capex incurred by the Parent Company and its proportionate share of Capex by its Subsidiaries (Group), Joint Ventures and Associates during the Financial year 2025-26 shall be as follows.

Particulars	₹ in Crore	
	2025-26	2024-25
Capital expenditure of Group as per Consolidated Financial statements	21,372.47	15,709.39
Proportionate share of Capital expenditure of Joint Ventures & Associates*	2,119.48	1,937.71
TOTAL	23,491.95	17,647.10

Note: Capital expenditure for this purpose has been computed as per MoU Guidelines considering the additions in Property, Plant & Equipment; Intangible Assets, Investment property and movements during the year in Construction Work in Progress (CWIP); Intangible Assets Under Development (IAUD) & Capital Advances.

*Proportionate share is computed based on Audited/Management Certified Financials.

Note 53 IMPAIRMENT OF ASSETS (CONSOLIDATED)

The Group assesses at each reporting date, whether there is an indication for impairment of assets. The Group takes into consideration external and internal source of information available about the asset to check whether any indication for impairment exists. If any such indication exists, the corporation estimates the recoverable amount of the asset. The recoverable amount is the higher of an asset's fair value less cost of disposal and value in use. The value in use is assessed based on the estimated future cash flows which are discounted to their present value using the discount rate that reflects the time value of money and risk specific to the assets for which the future cash flows estimates have not been adjusted. An impairment loss is recognized in the Statement of Profit and Loss to the extent asset's carrying amount exceeds its recoverable amount.

BPRL has considered the general business conditions on estimate of future crude oil prices, production and expenditure estimates based on internal and external information/indicators. Based on the assessment, BPRL has carried out impairment testing as at March 31, 2026 in respect of its Cash Generating Units (CGUs) and has recorded an impairment to the extent the carrying amount exceeds the value in use.

- (i)

The Group, after intra group adjustment,has recognised ₹ 152.92 Crore (Previous year ₹ 115.03 Crore) in Consolidated Statement of Profit and Loss towards impairment of Nunukan PSC, CY-ONN-2004/2,CB-ONHP-2017/09, AA-ONN-2010/3,Offshore Area 1, Rovuma Basin Mozambique and CB-ONN-2010/11.
- (ii)

An impairment of ₹ 726.69 Crore (Previous Year: Nil) for investment in Falcon Oil and Gas BV and ₹ 344.73 Crore (Previous Year: Nil) for investment in IBV Brasil Petroleo Ltda has been recognised in the Consolidated Statement of Profit and Loss.
- (iii)

2G+1G Bio-Ethanol Plant at Bargarh (Odisha), designed to produce fuel-grade ethanol from rice straw biomass and rice grain, is a 'Cash-Generating Unit' (CGU) with the carrying amount of ₹ 1,448.03 Crore as on March 31, 2026. Considering the change in production ramp-up profile, impairment testing has been carried out in accordance with Ind AS 36. Based on the fair value assessment, an impairment loss of ₹ 298.77 Crore (₹ 294.44 Crore towards Property, Plant and Equipment, ₹ 2.25 Crore towards Capital Work-in-Progress, ₹ 2.08 Crore towards Intangible Assets) has been recognised in the Consolidated Statement of Profit and Loss during the year.

Note 54 PROVISION (CONSOLIDATED)

In compliance of Ind AS 37 on "Provisions, Contingent Liabilities and Contingent Assets", the required information is as under:

Nature	Opening balance	Additions during the year	Utilisation during the year	Reversals during the year	₹ in Crore	
					Closing balance	
Excise	91.01	0.88	-	69.49	22.40	
Customs	2.51	-	-	-	2.51	
VAT/Sales Tax/Entry Tax/GST	348.02	23.53	-	68.30	303.25	
Property Tax	83.53	103.44	7.82	21.65	157.50	
Others	39.84	-	-	39.70	0.14	
Total	564.91	127.85	7.82	199.14	485.80	
Previous year	835.44	93.12	31.19	332.46	564.91	

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The above provisions are made based on estimates and the expected timing of outflows is not ascertainable at this stage.

Apart from the above in case of BPRL, the non-current and current provisions for Liquidated Damages and Abandonment is **₹ 220.57 Crore** (Previous year: ₹ 185.47 Crore).

Liquidated Damages: In respect of blocks held in India, as per the Production Sharing Contracts (PSC) signed by BPRL with the Government of India (GoI), BPRL is required to complete Minimum Work Programme (MWP) within stipulated time. In case of delay, Liquidated Damages (LD) is payable for extension of time to complete MWP. Further, in case BPRL does not complete MWP or surrender the block without completing the MWP, an amount as agreed in PSC is required to be paid to the GoI for incomplete portion of the MWP. Accordingly, BPRL has provided **₹ 53.61 Crore** towards liquidated damages as on March 31, 2026 (Previous year: ₹ 47.88 Crore) in respect to various blocks.

Abandonment: BPRL has Participating Interest in various oil and gas blocks along with other consortium partners. BPRL provides for its obligation for removal and restoration that arise as a consequence of having undertaken the exploration for and evaluation of mineral resources. BPRL has made a provision of **₹ 166.96 Crore** as on March 31, 2026 (Previous year: ₹ 137.59 Crore) in respect of BPRL's share of the abandonment obligation.

Note 55 FINANCIAL INSTRUMENTS (CONSOLIDATED)

A. Accounting classification and fair values

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

₹ in Crore

As at March 31, 2026	Note Reference	Carrying amount				Fair value			
		Mandatorily at FVTPL	FVOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total
Financial assets									
Investment in equity instruments	8	-	2,145.58	-	2,145.58	1,907.38		238.20	2,145.58
Investment in debt instruments	8 & 14	2,408.06	-	0.01	2,408.07	2,408.06			2,408.06
Derivative instruments - Commodity related	10 & 19	63.79	-	-	63.79		6.65		6.65
Derivative instruments-Forward contracts	19	2.30	-	-	2.30		2.30		2.30
Advance against equity	10	-	-	911.13	911.13				
Deposits	10 & 19	-	-	100.77	100.77		99.79		99.79
Loans									
Loan to Joint Venture - Haridwar Natural Gas Private Limited	9	-	-	3.75	3.75				
Loan to Joint Venture - IBV (Brazil) Petroleo Ltda.	9	2,322.19	-	-	2,322.19		2,322.19		2,322.19
Loans to employee	9 & 18	-	-	629.77	629.77				
PMUY Loans to consumers	9 & 18	-	-	203.15	203.15			202.97	202.97
Others	9 & 18	-	-	3,068.59	3,068.59				
Other Deposits	10 & 19	-	-	142.18	142.18				
Cash and cash equivalents	16	-	-	319.99	319.99				
Bank Balances other than Cash and cash equivalents	17	-	-	17,440.56	17,440.56				
Trade receivables	15	-	-	4,980.48	4,980.48				
Others	10 & 19	-	-	2,753.96	2,753.96				
Total		4,796.34	2,145.58	30,554.34	37,496.26				

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

₹ in Crore									
As at March 31, 2026	Note Reference	Carrying amount				Fair value			
		Mandatorily at FVTPL	FVOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total
Financial liabilities									
Derivative instruments - Commodity related	32	1,112.57	-	-	1,112.57		1,112.57		1,112.57
Bonds	25 & 30	-	-	5,712.60	5,712.60	5,705.11			5,705.11
Debentures	25 & 30	-	-	-	-				-
Loans									
Term loans	25 & 30	-	-	29,925.93	29,925.93				
Long Term loans (Foreign Currency)	30	-	-	-	-				
Interest Free Loan	25	-	-	526.34	526.34		458.99		458.99
Short Term Loans (Foreign Currency)	30	-	-	946.54	946.54				
Short term borrowings	30	-	-	6,370.50	6,370.50				
Other Non-Current financial liabilities	26	-	-	50.45	50.45				
Trade and Other Payables	31	-	-	42,654.24	42,654.24				
Other Current financial liabilities	32	-	-	27,630.76	27,630.76				
Total		1,112.57	-	1,13,817.36	1,14,929.93				

₹ in Crore									
As at March 31, 2025	Note Reference	Carrying amount				Fair value			
		Mandatorily at FVTPL	FVOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total
Financial assets									
Investment in equity instruments	8	-	1,776.76	-	1,776.76	1,550.26		226.50	1,776.76
Investment in debt instruments	8 & 14	3,663.07	-	0.01	3,663.08	3,663.07			3,663.07
Derivative instruments - Commodity related	19	24.32	-	-	24.32		24.32		24.32
Advance against equity	10	-	-	504.95	504.95				-
Deposits	10	-	-	91.69	91.69		87.69		87.69
Loans									
Loan to Joint Venture - IBV (Brazil) Petroleo Ltda.	9	2,099.24	-	-	2,099.24			2,099.24	2,099.24
Loan to Joint Venture - Haridwar Natural Gas Private Limited	9&18	-	-	3.75	3.75				
Loans to employee	9 & 18	-	-	543.99	543.99				
PMUY Loans to consumers	9 & 18	-	-	244.96	244.96			244.75	244.75
Others	9 & 18	-	-	2,189.68	2,189.68				
Other Deposits	10 & 19	-	-	161.88	161.88				
Cash and cash equivalents	16	-	-	557.93	557.93				
Bank Balances other than Cash and cash equivalents	17	-	-	9,917.66	9,917.66				
Trade receivables	15	-	-	9,338.98	9,338.98				
Others	10 & 19	-	-	1,746.52	1,746.52				
Total		5,786.63	1,776.76	25,302.00	32,865.39				

Notes forming part of Consolidated Financial Statements

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						₹ in Crore			
As at March 31, 2025	Note Reference	Carrying amount				Fair value			
		Mandatorily at FVTPL	FVOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total
Financial liabilities									
Derivative instruments - Forward Contracts	32	37.80	-	-	37.80	37.80		37.80	
Derivative instruments - Commodity related	32	14.66	-	-	14.66	14.66		14.66	
Bonds	25 & 30	-	-	8,540.38	8,540.38	8,483.50		8,483.50	
Debentures	25 & 30	-	-	3,930.52	3,930.52	3,916.54		3,916.54	
Loans									
Term Loans	25 & 30	-	-	24,729.11	24,729.11				
Long Term Loans (Foreign Currency)	30	-	-	-	-				
Interest Free Loan	25	-	-	422.68	422.68	357.82		357.82	
Short Term Loans (Foreign Currency)	30	-	-	2,053.95	2,053.95				
Short term borrowings	30	-	-	11,384.27	11,384.27				
Other Non-Current financial liabilities	26	-	-	58.74	58.74				
Trade and Other Payables	31	-	-	30,634.06	30,634.06				
Other Current financial liabilities	32	-	-	25,067.62	25,067.62				
Total		52.46	-	1,06,821.33	1,06,873.79				

B. Measurement of fair values

Valuation techniques and significant unobservable inputs

The following tables show the valuation techniques used in measuring Level 2 and Level 3 fair values, for financial instruments measured at fair value in the Balance Sheet, as well as the significant unobservable inputs used.

Financial instruments measured at fair value

Type	Valuation technique	Significant unobservable inputs	Inter-relationship between significant unobservable inputs and fair value measurement
Unquoted equity shares (Cochin International Airport Limited)	The Valuation is based on market multiples derived from quoted prices of companies comparable to investee and the expected book value of the investee.	Adjusted market multiple	The estimated fair value would increase/(decrease) if Adjusted market multiple were higher/(lower)
Derivative instruments - forward exchange contracts	Forward pricing: The fair value is determined using quoted forward exchange rates at the reporting date.	Not applicable	Not applicable
Derivative instruments - commodity contracts(Swaps)	Fair valuation of Commodity Derivative instruments are based on Platts pricing - Settlement is based on monthly Platts average prices for the respective product for the relevant settlement month. Mark to Market calculation is based on Platts forward assessment. Platts is an independent agency which assesses benchmark global crude oil and product prices. Globally counterparties also use Platts assessment for settlement of transactions.	Not applicable	Not applicable

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Type	Valuation technique	Significant unobservable inputs	Inter-relationship between significant unobservable inputs and fair value measurement
Derivative instruments - Commodity contracts (Options)	Fair valuation of Commodity Derivative instruments are based on values obtained from investment banker for respective product for relevant settlement month. Settlement is based on monthly Platts average prices for the respective product for the relevant settlement month. Mark to Market calculation is based on investment banker forward assessment for relevant settlement periods.	LNG DES JKM Forward Prices	The estimated fair value would (decrease)/increase if LNG DES JKM Forward Prices were higher/(lower)
Non-current financial assets and liabilities measured at amortised cost	Discounted cash flows: The valuation model considers the present value of expected receipt/payment discounted using appropriate discounting rates.	Not applicable	Not applicable
PMUY Loans to consumers	Discounted cash flows: The valuation model considers the present value of expected receipt/payment discounted using appropriate discounting rates.	Subsidy rate	The estimated fair value would increase/(decrease) if subsidy rate were higher/(lower)
Loan to Joint Venture (in case of BPRL)	Binomial model: The share price is simulated using a Binomial model from the valuation date to the maturity of the loan. As the number of shares is dependent on USDBRL exchange rate, the same was simulated using a GARCH model.	Share price (March 31, 2026: 1 BRL) Credit spread (March 31, 2026: 2.58%)	Not applicable

Level 3 fair values

Reconciliation of Level 3 fair values

The following table shows a reconciliation of the opening and closing balances for Level 3 fair values.

₹ in Crore		
Particulars	Equity securities	Loan to joint venture in case of BPRL
Opening Balance (April 1, 2024)	173.20	2,047.69
Net change in fair value (unrealised)	53.30	(2.63)
FCTR	-	(6.49)
Effect of foreign exchange fluctuations	-	60.67
Closing Balance (March 31, 2025)	226.50	2,099.24
Opening Balance (April 1, 2025)	226.50	2,099.24
Net change in fair value (unrealised)	11.70	0.38
FCTR	-	(26.81)
Effect of foreign exchange fluctuations	-	249.38
Closing Balance (March 31, 2026)	238.20	2,322.19

Sensitivity analysis

For the fair values of unquoted equity shares in case of Corporation and loan to joint venture in case of BPRL reasonably possible changes at the reporting date to one of the significant unobservable inputs, holding other inputs constant, would have the following effects:

₹ in Crore				
Significant unobservable inputs	As at March 31, 2026		As at March 31, 2025	
	Profit or loss		Profit or loss	
	Increase	Decrease	Increase	Decrease
Market Multiples (5% movement)	11.91	(11.91)	11.33	(11.33)
Credit spread (10% movement)	(28.19)	26.25	(25.32)	24.12
Share price (10% movement)	155.06	(150.55)	139.21	(135.75)

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C. Financial risk management

C.i. Risk management framework

The Group has exposure to the following risks arising from financial instruments:

- Credit risk ;
- Liquidity risk ; and
- Market risk

C.ii. Credit risk

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's trade and other receivables, cash and cash equivalents and other bank balances, derivatives and debt securities. The maximum exposure to credit risk in case of all the financial instruments covered below is restricted to their respective carrying amount.

(a) Trade and other receivables from customers

Credit risk in respect of trade and other receivables is managed through credit approvals, establishing credit limits and monitoring the creditworthiness of customers to which the Group grants credit terms in the normal course of business.

As at March 31, 2026 and March 31, 2025, the Group's retail dealers, industrial and aviation customers accounted for the majority of the trade receivables.

Expected credit loss assessment for Trade and other receivables from customers as at March 31, 2026 and March 31, 2025

The Group uses an allowance matrix to measure the expected credit losses of trade and other receivables.

The loss rates are computed using a 'roll rate' method based on the probability of receivable progressing through successive stages of delinquency to write off. Roll rates are calculated separately for exposures in different segments based on the following common credit risk characteristics - type of products purchases, type of customers.

The following table provides information about the exposure to credit risk and Expected Credit Loss Allowance for trade and other receivables:

₹ in Crore			
As at March 31, 2026	Gross carrying amount	Weighted average loss rate - range	Loss allowance
Debts not due	2,555.28	0.27%	7.02
Debts overdue	1,936.70	35.35%	684.71
TOTAL	4,491.98	15.40%	691.73

₹ in Crore			
As at March 31, 2025	Gross carrying amount	Weighted average loss rate - range	Loss allowance
Debts not due	7,234.85	0.16%	11.57
Debts overdue	2,117.34	23.45%	496.51
TOTAL	9,352.19	5.43%	508.08

Loss rates are based on actual credit loss experience over the past three years.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

The movement in the loss allowance in respect of trade and other receivables during the year was as follows.

₹ in Crore	
Particulars	Amount
Balance as at April 1, 2024	465.27
Movement during the year	42.81
Balance as at March 31, 2025	508.08
Movement during the year	183.65
Balance as at March 31, 2026	691.73

(b) PMUY and Other Loans

As per the Government of India's scheme - Pradhan Mantri Ujjwala Yojana (PMUY), the Group has given interest free loans to PMUY customers towards cost of hot plate and 1st refill, which is to be recovered from the subsidy amount payable to customer when such customers book refill. During the year, the Corporation has recalculated gross carrying amount of the loans at period end at the present value of the estimated future contractual cash flows discounted at the original effective interest rate due to revision in estimates of receipts based on projections of subsidy amount per refill. Accordingly, the gross carrying amount of the loans has been decreased by ₹ 1.59 Crore (Previous year: increase by ₹ 12.91 Crore) with a corresponding recognition of expense in the Statement of Profit and Loss.

The Corporation assesses the credit risks/significant increases in credit risk on an ongoing basis throughout each reporting period. For determining the expected credit loss on such loans, the Corporation considers the time elapsed since the last refill for determining probability of default on collective basis. Accordingly, the expected credit loss of ₹ 233.27 Crore (Previous year: ₹ 231.48 Crore) has been recognized on carrying amount of ₹ 436.42 Crore (Previous year: ₹ 476.44 Crore) of PMUY Loans. (Refer Note 9 and 18)

The movement in the loss allowance in respect of PMUY and other loans during the year was as follows.

₹ in Crore	
Particulars	Amount
Balance as at April 1, 2024	220.72
Movement during the year	12.80
Balance as at March 31, 2025	233.52
Movement during the year	2.75
Balance as at March 31, 2026	236.27

(c) Cash and cash equivalents and Other Bank Balances

The Group held cash and cash equivalents and other bank balances of ₹ 17,760.55 Crore at March 31, 2026 (Previous Year: ₹ 10,475.59 Crore). The cash and cash equivalents are held with bank/financial institution counterparties have good credit ratings/good market standing. Also, Corporation invests its short term surplus funds in bank fixed deposits, Tri Party Repo etc., which carry lesser mark to market risks for short duration.

(d) Derivatives

The derivatives are entered into with banks, financial institutions and other counterparties with good credit ratings. Further exposures to counter-parties are closely monitored and kept within the approved limits.

(e) Investment in debt securities

Investment in debt securities are mainly as loans to subsidiaries, joint venture companies and investment in government securities which do not carry any significant credit risk.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

C.iii. Liquidity risk

Liquidity risk is the risk that the Group will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset.

Liquidity risk is managed by Group through effective fund management. The Group has obtained fund and non-fund based working capital lines from various banks. Furthermore, the Group has access to funds from debt markets through commercial paper programs, foreign currency borrowings and other debt instruments.

The following are the remaining contractual maturities of financial liabilities at the reporting date. The amounts are gross and undiscounted, and include estimated interest payments;

Maturity Analysis of Significant Financial Liabilities

₹ in Crore					
As at March 31, 2026	Contractual cash flows				
	Total	Upto 1 year	1-3 years	3-5 years	More than 5 years
Non-derivative financial liabilities					
Bonds	4,880.54	4,880.54	-	-	-
Term loans	34,217.40	9,509.67	17,634.96	4,709.35	2,363.42
Non Convertible Debentures	1,062.70	1,062.70	-	-	-
Lease Liabilities	22,317.08	2,071.00	2,805.50	2,340.23	15,100.35
Short term borrowings	6,380.46	6,380.46	-	-	-
Short term borrowings (Foreign Currency)	947.08	947.08	-	-	-
Trade and other payables	42,654.24	42,654.24	-	-	-
Other current financial liabilities	27,630.76	27,630.76	-	-	-

₹ in Crore					
As at March 31, 2025	Contractual cash flows				
	Total	Upto 1 year	1-3 years	3-5 years	More than 5 years
Non-derivative financial liabilities					
Bonds	8,964.73	4,551.21	4,413.52	-	-
Term loans	28,815.32	5,194.31	20,105.36	2,355.65	1,160.00
Non Convertible Debentures	4,249.04	3,186.34	1,062.70	-	-
Lease Liabilities	20,106.88	1,876.35	2,255.53	1,991.80	13,983.20
Short term borrowings	11,396.98	11,396.98	-	-	-
Short term borrowings (Foreign Currency)	2,058.64	2,058.64	-	-	-
Trade and other payables	30,634.06	30,634.06	-	-	-
Other current financial liabilities	25,067.62	25,067.62	-	-	-

C.iv. Market risk

Market Risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises four types of risk: currency risk, interest rate risk, commodity risk and other price risk.

C.iv.a Currency risk

The Group is exposed to currency risk on account of its operating and financing activities. The functional currency of the Corporation is Indian Rupee and its Indian Subsidiaries is Indian Rupee. Our exposure is mainly denominated in US dollars (USD). The USD exchange rate has changed substantially in recent periods and may continue to fluctuate substantially in the future.

The Group has put in place a Financial Risk Management Policy to Identify the most effective and efficient ways of managing the currency risks. The Group uses derivative instruments, (mainly foreign exchange forward contracts) to mitigate the risk of changes in foreign currency exchange rates in line with our policy.

The Group does not use derivative financial instruments for trading or speculative purposes.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Exposure to currency risk

The currency profile in INR of foreign currency financial assets and financial liabilities as at March 31, 2026 and March 31, 2025 are as below:

₹ in Crore					
As at March 31, 2026	USD	EURO	JPY	AED	Others
Financial assets					
Non-current financial assets - Loans	5,081.79	-	-	-	-
Other non-current financial assets	911.14	-	-	-	-
Cash and cash equivalents	813.14	0.90	-	-	0.16
Trade receivables and other assets	2,115.74	-	-	0.05	-
Net exposure for assets	8,921.81	0.90	-	0.05	0.16
Financial liabilities					
Bonds	4,712.68	-	-	-	-
Long Term Loans (Foreign Currency)	20,541.64	-	-	-	-
Short term borrowings	8,694.57	-	-	-	-
Trade Payables and other liabilities	24,115.97	14.27	6.21	3,033.03	1.90
Add/(Less): Foreign currency forward exchange contracts	(1,135.42)	-	-	-	-
Net exposure for liabilities	56,929.44	14.27	6.21	3,033.03	1.90
Net exposure (Assets - Liabilities)	(48,007.63)	(13.37)	(6.21)	(3,032.98)	(1.74)

₹ in Crore					
As at March 31, 2025	USD	EURO	JPY	AED	Others
Financial assets					
Non-current financial assets - Loans	4,027.10	-	-	-	-
Other non-current financial assets	424.95	-	-	-	-
Cash and cash equivalents	1,023.63	0.35	-	-	0.88
Trade receivables and other assets	1,562.54	-	-	0.03	-
Net exposure for assets	7,038.22	0.35	-	0.03	0.88
Financial liabilities					
Bonds	4,278.53	-	-	-	-
Long Term Loans (Foreign Currency)	24,367.25	-	-	-	0.12
Short term borrowings	5,469.89	-	-	-	-
Trade Payables and other liabilities	15,372.75	8.58	7.65	2,006.13	1.71
Add/(Less): Foreign currency forward exchange contracts	(6,035.68)	-	-	-	-
Net exposure for liabilities	43,452.74	8.58	7.65	2,006.13	1.83
Net exposure (Assets - Liabilities)	(36,414.52)	(8.23)	(7.65)	(2,006.10)	(0.95)

Sensitivity analysis

A reasonably possible strengthening (weakening) of the USD/AED against INR at financial year end would have affected the measurement of financial instruments denominated in USD/AED and affected profit or loss by the amounts shown below. This analysis assumes that all other variables, in particular interest rates, remain constant and ignores any impact of forecast sales and purchases. In cases where the related foreign exchange fluctuation is capitalised to Property, Plant and Equipment or recognised directly in reserves, the impact indicated below may affect the Group's Statement of Profit and Loss over the remaining life of the related Property, Plant and Equipment or the remaining tenure of the borrowing respectively.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

₹ in Crore		
Effect in INR (before tax)	Profit or loss	
For the year ended March 31, 2026	Strengthening	Weakening
3% movement		
USD	(1,440.23)	1,440.23
AED	(90.99)	90.99
	(1,531.22)	1,531.22
₹ in Crore		
Effect in INR (before tax)	Profit or loss	
For the year ended March 31, 2025	Strengthening	Weakening
3% movement		
USD	(1,092.44)	1,092.44
AED	(60.18)	60.18
	(1,152.62)	1,152.62

C.iv.b Interest rate risk

Interest rate risk can be either fair value interest rate risk or cash flow interest rate risk. Fair value interest rate risk is the risk of changes in fair values of fixed interest bearing investments because of fluctuations in the interest rates, in cases where the borrowings are measured at fair value through profit or loss. Cash flow interest rate risk is the risk that the future cash flows of floating interest bearing investments will fluctuate because of fluctuations in the interest rates.

The Group’s approach to managing interest rate risk is to have a judicious mix of borrowed funds with fixed and floating interest rate obligation.

Exposure to interest rate risk

Group’s interest rate risk arises primarily from borrowings. The interest rate profile of the Group’s financial instruments is as follows:

₹ in Crore			
Particular	Note Reference	As at March 31, 2026	As at March 31, 2025
Fixed-rate instruments			
Financial Assets - measured at amortised cost			
Investment in debt instruments	8	0.01	0.01
Investments in FD	16 & 17	16,990.22	9,965.47
Loan to Empresa Nacional de Hidrocarbonetos (Mozambique)	9	2,759.61	1,927.86
Financial Assets - measured at Fair Value through Profit & Loss			
Investment in debt instruments	14	2,408.06	3,663.07
Total of Fixed Rate Financial Assets		22,157.90	15,556.41
Financial liabilities - measured at amortised cost			
Bonds	25 & 30	4,712.68	8,540.38
Non-Convertible Debentures	25 & 30	999.92	3,930.52
Short term borrowings	30	4,088.87	5,257.75
Interest Free Term Loan	25	526.34	422.68
Total of Fixed Rate Financial Liabilities		10,327.81	18,151.33

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

₹ in Crore			
Particular	Note Reference	As at March 31, 2026	As at March 31, 2025
Variable-rate instruments			
Financial Assets - measured at amortised cost			
Loan to Joint Venture	9 & 18	3.75	3.75
Financial Assets - measured at Fair Value through Profit & Loss			
Loan to Joint Venture	9	2,322.19	2,099.23
Total of Variable Rate Financial Assets		2,325.94	2,102.98
Financial liabilities - measured at amortised cost			
Short Term Loans (Foreign Currency)	30	946.54	2,053.95
Short term borrowings	30	2,281.63	6,126.52
Term loans	25 & 30	29,925.93	24,729.11
Total of Variable Rate Financial Liabilities		33,154.10	32,909.58

Interbank offered rate (IBOR) additional information

During the year 2024-25 all of the Facility Agreements of the BPRL have been transitioned from LIBOR to Secured Overnight Financing Rate (SOFR). The impact of such migration is not significant.

Fair value sensitivity analysis for fixed-rate instruments

The Corporation accounts for certain investments in fixed-rate financial assets such as investments in Oil bonds and Government Securities at fair value through profit or loss. Accordingly, a decrease in 25 basis points in interest rates is likely to increase the profit or loss (before tax) for the year ending March 31, 2026 by ₹ 8.72 Crore (Previous year: ₹ 16.19 Crore) and an increase in 25 basis points in interest rates is likely to decrease the profit or loss (before tax) for the year ending March 31, 2026 by ₹ 8.67 Crore (Previous year: ₹ 16.08 Crore).

Cash flow sensitivity analysis for variable-rate instruments

A reasonably possible change of 25 basis points in interest rates at the reporting date would have increased (decreased) profit or loss by the amounts shown below. This analysis assumes that all other variables, in particular foreign currency exchange rates, remain constant. In cases where the related interest rate risk is capitalised to Property, Plant and Equipment, the impact indicated below may affect the Group's income statement over the remaining life of the related Property, Plant and Equipment.

₹ in Crore		
Cash flow sensitivity (net)	Profit or (loss)	
	0.25 % increase	0.25% decrease
As at March 31, 2026		
Variable-rate loan instruments	(78.50)	78.50
Interest on loan given to Joint Venture	5.81	(5.81)
Cash flow sensitivity (net)	(72.69)	72.69
As at March 31, 2025		
Variable-rate loan instruments	(87.47)	87.47
Interest on loan given to Joint Venture	5.26	(5.26)
Cash flow sensitivity (net)	(82.21)	82.21

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

C.iv.c Commodity rate risk

Group’s profitability gets affected by the price differential (also known as Margin or Crack spread) between prices of products (output) and the price of the crude oil and other feed-stocks used in production (input). Prices of both are set by markets. Hence Group uses derivatives instruments (swaps, futures, options and forwards) to hedge exposures to commodity price risk to cover refinery operating cost using Basic Swaps on various products’ cracks like Naphtha, Gasoline (Petrol), Jet/Kerosene, Gasoil (Diesel) and Fuel Oil against Benchmark Dubai Crude. Further volatility in freight costs is hedged through Freight Forwards and bunker purchases. Settlement of all derivative transactions take place on the basis of monthly average of the daily prices of the settlement month quoted by Platts. Further, structured product solution for certain long term LNG procurment was under taken and the same was hedged by way of taking positions in put spread of benchmark LNG DES JKM.

Group measures market risk exposure arising from its trading positions using value-at-risk techniques. These techniques make a statistical assessment of the market risk arising from possible future changes in market prices over a one-day holding period.

Group uses historical model of VAR techniques based on variance/covariance to make a statistical assessment of the market risk arising from possible future changes in market values over a 24-hour period and within a 95% confidence level. The calculation of the range of potential changes in fair value takes into account positions and the history of price movements for last two years. VAR calculation for open position as on March 31, 2026 is as given below:

Product	Gasoline - Dubai	Jet - Dubai (USD/bbl)	Gasoil - Dubai (USD/bbl)	Brent Dt - Dubai (USD/bbl)	VLSFO	Regrade (Jet Kero - Gasoil)	Regrade (Jet Kero - Gasoil)
Unit	USD/Bbl	USD/Bbl	USD/Bbl	USD/Bbl	USD/Bbl	USD/Bbl	USD/Bbl
Mean	8.11	18.37	19.19	(0.90)	8.85	13.59	13.59
Standard Deviation	4.37	12.96	11.98	8.30	4.87	19.44	19.44
Max dev: 95% confidence	7.19	30.14	19.70	13.66	11.33	31.98	31.98
Mean +Max Dev: 95%	15.29	48.51	38.89	(14.56)	20.18	45.57	(18.39)
Positions	Short	Short	Short	Long	Short	Short	Long
Avg.Trade Price	10.27	21.50	18.68	(0.06)	10.39	11.78	(0.67)
Lots as on March 31, 2026	15.00	21.00	72.00	15.00	2.00	24.00	6.00
Standard Lot size	50,000 BBLs	50,000 BBLs	50,000 BBLs	50,000 BBLs	50,000 BBLs	50,000 BBLs	50,000 BBLs
VAR USD million (" -ve" VAR of Gasoil-Gasoline ignored)	3.77	19.09	72.75	10.88	0.65	40.55	5.32
Total Portfolio VAR in USD million (without considering inter-commodity VaR correlation)	153.00						

Product	LNG DES JKM	
	Leg 1	Leg 2
Strike Price	10	8
Option Type	Asian Put	Asian Put
Position	Long	Short
Average Trade Price	0.74	
No of Lots	103	
Standard Lot Size	1,00,000	
Total Portfolio VAR in USD million	2.82	

Notes forming part of Consolidated Financial Statements

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C.iv.d Price risk

The Group’s exposure to equity investments price risk arises from investments held by the Group and classified in the financial statements at fair value through OCI. The Group intends to hold these investments for long-term for better returns and price risk will not be significant from a long term perspective.

Exposure to price risk

Effect in INR (before tax)	Profit or Loss		Other components of Equity	
	Strengthening	Weakening	Strengthening	Weakening
As at March 31, 2026				
1% movement				
Investment in Oil India Limited	-	-	19.07	(19.07)
Investment in Cochin International Airport Limited	-	-	2.38	(2.38)
	-	-	21.45	(21.45)

Effect in INR (before tax)	Profit or loss		Other components of Equity	
	Strengthening	Weakening	Strengthening	Weakening
As at March 31, 2025				
1% movement				
Investment in Oil India Limited	-	-	15.50	(15.50)
Investment in Cochin International Airport Limited	-	-	2.27	(2.27)
	-	-	17.77	(17.77)

D. Offsetting

The following table presents the recognised financial instruments that are offset and other similar agreements that are not offset, as at March 31, 2026 and March 31, 2025.

The column 'net amount' shows the impact on the Group balance sheet if all set-off rights are exercised.

Particular	Note reference	Effect of offsetting on the balance sheet			Related amounts not offset		
		Gross amounts	Gross amounts set off in the balance sheet	Net amounts presented in the balance sheet	Financial Instrument	Amounts which can be offset	Net Amount
As at March 31, 2026							
Financial assets							
Investment in GOI bonds, T-Bills & CBLO, TREPS	A&B	-	-	-	2,408.06	2,088.87	319.19
Trade and other receivables	C	-	-	-	-	-	-
Financial liabilities							
Short term borrowings	A&B	-	-	-	8,818.56	2,088.87	6,729.69
Trade and other payables	C	7,792.73	4,479.77	3,312.96			
As at March 31, 2025							
Financial assets							
Investment in GOI bonds, T-Bills & CBLO, TREPS	A&B	-	-	-	3,663.07	3,257.75	405.32
Trade and other receivables	C	172.08	150.35	21.73			
Financial liabilities							
Short term borrowings	A&B	-	-	-	21,117.09	3,257.75	17,859.34
Trade payables	C	5,979.75	3,500.22	2,479.53			

Notes forming part of Consolidated Financial Statements

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Notes:

- A.** The Corporation has Triparty Repo Settlement System limits from Clearing Corporation of India Limited, the borrowing against which was ₹ **2,088.87 Crore** as at March 31, 2026 (Previous Year ₹ 2,387.76 Crore). These limits are secured by 7.59% Government Stock 2026 of face value aggregating to ₹ **2,327.00 Crore** (Previous Year ₹ 2,697.00 Crore). [Refer Note no. 14]
- B.** The Corporation has Clearcorp Repo Order Matching Systems (CROMs) limits from Clearing Corporation of India Limited, the borrowing against which was **Nil** as at March 31, 2026 (Previous Year ₹ 869.99 Crore). These limits are secured by Oil Marketing Companies GOI Special Bonds of face value aggregating to **Nil** (Previous Year 879.00 Crore). [Refer Note no. 14]
- C.** The Corporation purchases and sells petroleum products from different Oil and Gas Companies. Under the terms of the agreement, the amounts payable by the Corporation are offset against receivables and only the net amounts are settled. The relevant amounts have therefore been presented net in the balance sheet.

Note 56 CAPITAL MANAGEMENT (CONSOLIDATED)

The Group’s objective is to maximize the shareholders’ value by maintaining an optimum capital structure. Management monitors the return on capital as well as the debt equity ratio and makes necessary adjustments in the capital structure for the development of the business.

The Group’s debt to equity ratio as at March 31, 2026 was **0.43** (Previous year: 0.63).

Note: For the purpose of computing debt to equity ratio, equity includes Equity Share Capital and Other Equity and Debt includes Current and Non-current Borrowings.

Note 57 CONTINGENT LIABILITIES AND CAPITAL COMMITMENTS (CONSOLIDATED)

₹ in Crore		
Particulars	As at March 31, 2026	As at March 31, 2025
(a) Contingent Liabilities:		
In respect of Income Tax matters	5.46	5.44
Other Matters:		
i) Claims against the Group not acknowledged as debts*:		
Excise and customs matters	1,754.60	414.69
Service Tax matters	1,398.21	1,352.71
Sales tax/VAT/GST matters	3,660.62	3,528.28
Land Acquisition cases for higher compensation	280.23	273.75
Others	571.36	563.40
* These include ₹ 3,014.90 Crore (Previous year: ₹ 2,909.25 Crore) against which the Corporation has a recourse for recovery and ₹ 50.49 Crore (Previous year: ₹ 67.37 Crore) which are on capital account.		
ii) Claims on account of wages, bonus/ex-gratia payments in respect of pending court cases	101.29	86.16
iii) Guarantees	1,163.99	1,050.66
iv) Share of Interest in Joint Ventures & Associates	740.06	1,460.60
(b) Capital Commitments:		
i) Estimated amount of contracts remaining to be executed on capital account and not provided for	35,077.43	12,520.29
ii) Other Commitments#	-	8.89
ii) Share of Interest in Joint Ventures & Associates	2,906.52	2,220.00

The Company holds licenses to various Geographical Areas for developing City Gas Distribution (CGD) network in respect of which the Minimum Work Program (MWP) work is progressing. There are certain shortcomings in achievement of MWP targets as on March 31, 2026 in a few cases mainly due to external factors. The company is taking all steps to meet the MWP targets at the earliest.

The Corporation has issued Performance Guarantee for necessary infrastructure of terminal and pipelines at Kochi and obligations of Associate Company Petronet LNG Ltd under the LNG SPA, the outflow that may arise under the same is not quantifiable.

Calls received for issue of shares during the year from Joint Venture Company for which subscription of shares is pending.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Note 58. ADDITIONAL INFORMATION AS APPEARING IN THE FINANCIAL STATEMENTS OF BHARAT PETRORESOURCES LIMITED(BPRL) (CONSOLIDATED)

I. Joint Operations

The Group has participating interest in the nature of Production Sharing Contracts (PSC)/Revenue Sharing Contracts (RSC) with the Government of India and/or various bodies corporate in the oil and gas blocks for exploration, development and production activities. The arrangements require consent from consortium partners for all relevant activities and hence it is classified as joint operations. The partners to the agreement have direct right to the assets and are jointly liable for the liabilities incurred by the un-incorporated joint operation. In accordance with Ind AS 111 on "Joint Arrangements", the financial statements of the Group includes the Group’s share in the assets, liabilities, incomes and expenses relating to joint operations based on the financial statements received from the respective operators. As per the PSC/RSC, the operator has to submit audited financial statements within 60 days from the end of the year. The income, expenditure, assets and liabilities of the joint operations are merged on line by line basis according to the participating interest with the similar items in the Financial Statements of the Group as given below:

- (i) The Company’s share of the assets, liabilities, income and expenditure have been recorded under respective heads based on the audited financial statements for blocks CB/ONN/2010/8 and CB/ONHP/2017/9 (previous year: CB/ONN/2010/8 and CB/ONHP/2017/9).
- (ii) There is no expenditure incurred in CY/ONDSF/KARAIKAL/2016 (Previous year: Nil expenditure).
- (iii) Out of the remaining five Indian Blocks (previous year five), the Company has received nil (previous year nil) audited financial statements as at March 31, 2026. The assets, liabilities, income & expenses in respect of these blocks have been accounted on the basis of available provisional billing statements/Unaudited block financial statements.
- During the previous year 2024-25, the Company’s share of assets, liabilities, incomes and expenses were accounted based on unaudited financial statements/billing statements for five blocks. During current year 2025-26, the audited financial statements/billing statements for 2024-25 have been received for these blocks and necessary adjustments have been made in the books of accounts for the difference between the unaudited and audited financial statements/billing statements.
- iv) In respect of blocks in Mozambique and Indonesia the Group has accounted the income and expenses based on the management certified billing statements (Statement of Expenses) received from the operator for the period upto March 31, 2026.

Details of the Group's Participating Interest (PI) in blocks are as under:

	Name	Country	Participating Interest (PI)	
			March 31, 2026	March 31, 2025
Operatorship:				
NELP – IX	CB/ONN/2010/8 ®	India	25%#	25%#
OALP	CB-ONHP-2017/9	India	60%	60%
DSF	CY/ONDSF/KARAIKAL/2016	India	100%	100%

	Name	Country	Participating Interest (PI)	
			March 31, 2026	March 31, 2025
Non-operatorship:				
NELP – IV	CY/ONN/2002/2	India	40%	40%
NELP – VI	CY/ONN/2004/2	India	20%	20%
NELP – IX	CB/ONN/2010/11	India	25%*	25%*
NELP – IX	AA/ONN/2010/3	India	20%	20%
OALP	AA-ONHP2017/12	India	10%	10%
Blocks outside India	JPDA 06-103	Australia/Timor	0%	0%
Blocks outside India	Offshore Area, Rovuma Basin	Mozambique	10%	10%
Blocks outside India	Nunukan PSC, Tarakan Basin	Indonesia	12.5%##	12.5%##

NELP - New Exploration Licensing Policy

OALP - Open Acreage Licensing Policy

DSF - Discovered Small Fields

@ under relinquishment

* BPRL Share 29.41% in development phase.

BPRL Share 50% in development phase.

As per the Joint Operating Agreement (JOA), the effective date of Participating Interest (PI) transfer is the date of issuance of the withdrawal notice by the non-defaulting party. BPRL issued a default notice to Videocon Indonesia Nunukan Inc. (VINI) on July 11, 2019.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Further, the consortium partners had submitted a Revised Plan of Development to the Indonesian Regulator and on February 11, 2025, Regulator has informed the approval from the Government of Indonesia for the revised Plan of Development of the project. Based on this approval and the earlier default notice, expenditure has been recognised at the revised Participating Interest of 16.2338%.

The table below provides summarised financial information of the Group's share of assets, liabilities, income and expenses in the joint operations:

₹ in Crore		
Particulars	March 31, 2026	March 31, 2025
Property, plant and equipment	0.56	0.59
Other Intangible assets	38.90	46.31
Intangible asset under development*	18,207.57	14,568.08
Other Non-Current Assets	51.02	19.28
Current Assets including financial assets**	204.56	294.90
Cash and Bank Balances	1.11	2.92
Current & Non-Current Liabilities/Provisions including financial liabilities	397.88	195.70
Expenses	446.86	418.02
Income	326.33	265.62

* Includes ₹ 2,467.99 Crore (Previous year ₹ 2,129.09 Crore) which has been provided for by the Group.

** Includes ₹ 125.24 Crore (Previous year ₹ 113.97 Crore) which has been provided for by the Group.

II. Details of Reserves

Group's share of Estimated Ultimate Recovery (EUR) as submitted to DGH for the block CY-ONN-2002/2 as at March 31, 2026 is given below:

Project	Details	Crude Oil (Mmm3)	Gas (Mmm3)
CY-ONN-2002/2	Opening	0.18	26.63
	Addition/(Reduction)	-	-
	Production	0.03	10.75
	Closing	0.15	15.88

Project	Details	Crude Oil (m3)	Gas (m3)
CY-ONN-2010/11	Opening	2,202.00	-
	Addition/(Reduction)	-	-
	Production	105.00	-
	Closing	2,097.00	-

MMm3 = Million Cubic Meters, m3= Cubic Meters

III. Others

- IBV had announced on September 30, 2008 the discovery of the Wahoo field, block BM-C-30, in the pre-salt layer at Campos Basin. IBV held 35.714 % Participating Interest (PI) with remaining PI stake being held by PetroRio (Operator).

Operator issued an Exclusive Operations notice to IBV on October 21, 2021 in relation to development of Wahoo commercial discovery in the Concession. IBV had initiated Arbitration against the Operator in International Chamber of Commerce, London. On April 12, 2024, IBV has received the final award of the Arbitration proceedings and the decision is in favour of PetroRio. The Arbitration award enables the Operator to proceed with exclusive operation in relation to Wahoo commercial discovery in the Concession while IBV remains a partner in balance area of the Concession. Further, the arbitration award was challenged by IBV at English High Court but the challenge was not successful. IBV is deliberating further course of action on the matter. As on December 31, 2025, the quotaholding in IBV which has increased to 65.40% with effect from October 13, 2025

Currently IBV estimates low chances for development of the balance areas and accordingly in FY 2023-24 provision for impairment amounting to ₹ 846.56 Crore was recognised.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

- BPRL International Singapore Pte Ltd, holds investments in joint ventures, Vankor India Pte Ltd and Taas India Pte Ltd, with interests in the Russian Federation as disclosed in the financial statements. Consequent to the commencement of special military operations in Ukraine by the Russian Federation, sanctions have been imposed by the United States of America, the European Union and numerous other countries on the Russian government. As at the date of these financial statements, the operations of the joint ventures' investments in Russia, namely JSC Vankorneft and TYNGD LLC, were not immediately affected by the sanctions. Due to restrictions imposed by Russian Government on repatriation of funds to Singapore (for now valid till September 30, 2026), the dividend declared by JSC Vankorneft and TYNGD LLC are held by Vankor India Pte Ltd and Taas India Pte Ltd in Rubles in Russia, however the amounts are available for use by the Group in Russia.

Management of Vankor India Pte Ltd and Taas India Pte Ltd has consulted its legal advisor and assessed that the sanctions imposed on Russia had no adverse effect on the Company's investment in the Russia Federation in the immediate term. The management of these companies has also engaged an external valuer and determined that no impairment is required for these investments as the valuation report indicated that the recoverable amounts exceeded the carrying amounts of these investments as at December 31, 2025. Accordingly, management of these companies is of the view that the going concern basis is appropriate in the preparation of the financial statements as Company is profitable and has sufficient funds to meet its obligations as and when they fall due.

Note 59 SEGMENT REPORTING (CONSOLIDATED)

A. Basis for segmentation

The Group has following two reportable segments. Details of the segments are as follows:

- Downstream Petroleum ie. refining and marketing of petroleum products.
- Exploration and Production of hydrocarbons (E & P)

Segments have been identified taking into account the nature of activities and its risks and returns.

Committee of Functional Directors (CFD), periodically reviews the internal management reports and evaluates performance/ allocates resources based on the analysis of various performance indicators relating to the segments referred to above.

B. Information about reportable segments

Information related to each reportable segment is set out below. Segment profit (loss) after tax is used to measure performance because management believes that this information is the most relevant in evaluating the results of the respective segments relative to other entities that operate in the same industry.

₹ in Crore						
Particulars*	For the period ended March 31, 2026			For the period ended March 31, 2025		
	Downstream Petroleum	E&P	Total	Downstream Petroleum	E&P	Total
Revenue						
External Customers	5,22,668.25	152.16	5,22,820.41	5,00,371.25	146.23	5,00,517.48
Inter-segment	-	-	-	-	-	-
Total Revenue			5,22,820.41			5,00,517.48
Results						
Segment Results	33,813.44	(426.65)	33,386.79	18,242.74	(361.43)	17,881.31
Unallocated Corporate Expenses			-			-
Operating Profit			33,386.79			17,881.31
Add:						
a) Interest Income			1,861.65			1,563.37
b) Other Income (excluding Interest Income)			1,426.97			1,065.13
c) Share of profit of Equity Accounted Investees	1,080.86	430.01	1,510.87	1,181.58	141.16	1,322.74
d) Fair valuation gain on instruments measured at FVTPL			10.14			56.22

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Particulars*	For the period ended March 31, 2026			For the period ended March 31, 2025		
	Downstream Petroleum	E&P	Total	Downstream Petroleum	E&P	Total
Less:						
a) Finance Cost			2,953.49			3,591.44
b) Impairment of Assets	298.77	152.92	451.69		115.03	115.03
c) Income tax (including deferred tax)			8,947.79			4,845.75
Profit/(loss) after tax			25,843.45			13,336.55
Other Information						
Segment assets	1,86,913.04	33,101.08	2,20,014.12	1,71,982.08	25,734.04	1,97,716.12
Unallocated Corporate Assets			28,601.91			20,666.10
Total Assets			2,48,616.03			2,18,382.22
Segment liabilities	91,761.59	209.78	91,971.37	73,887.78	30.59	73,918.37
Unallocated Corporate Liabilities			56,474.40			63,079.77
Total Liabilities			1,48,445.77			1,36,998.14
Depreciation and amortization	7,844.09	12.28	7,856.37	7,232.46	24.23	7,256.69
Net (gains)/loss on foreign currency transactions and translations			1,646.26			359.15
Material Non-cash expenses other than depreciation and amortisation			792.03			195.44
Segments assets include:						
Investment in equity accounted investees	9,323.35	16,258.62	25,581.97	8,649.30	12,441.38	21,090.68
Capital expenditure	16,746.37	3,306.26	20,052.63	14,470.16	1,107.19	15,577.35

* For the purposes of review by the Committee of Functional Directors (CFD), information referred to above is measured consistent with the accounting policies applied for preparation of these financial statements

C. Geographic information

The geographic information analyses the Group's revenue and non-current assets by the country of domicile and other countries. In presenting the geographical information, segment revenue is based on countries from which group derives revenue and segments assets were based on the geographic location of the respective non-current assets.

Geography	₹ in Crore	
	For the year ended March 31, 2026	For the year ended March 31, 2025
I) Revenue		
India	5,15,563.62	4,94,348.79
Other Countries	7,256.79	6,168.69
Total Revenue	5,22,820.41	5,00,517.48
II) Non-current Assets*		
India	1,23,453.76	1,13,251.74
Other Countries		
Mozambique	17,648.11	13,848.17
Singapore	9,240.15	5,832.72
Others#	5,104.23	5,143.37
Total Non-current Assets	1,55,446.25	1,38,076.00

*Non-current assets other than financial instruments, deferred tax assets, post-employment benefit assets and rights arising from insurance contracts.

Non-current assets of PPE related to retail outlets lying in Bhutan are grouped under this head.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Note 60. DISCLOSURES AS REQUIRED UNDER SCHEDULE III TO THE COMPANIES ACT 2013 WITH RESPECT TO CONSOLIDATED FINANCIAL STATEMENTS

S. No.	Name of the entity	Net Assets, i.e., total assets minus total liabilities		Share in profit or loss		Share in Other comprehensive income		Share in Total comprehensive income	
		As % of consolidated net assets	Amount ₹ Crore	As % of consolidated profit or loss	Amount ₹ Crore	As % of consolidated Other comprehensive income	Amount ₹ Crore	As % of Total comprehensive income	Amount ₹ Crore
Parent									
1	Bharat Petroleum Corporation Limited	95.10%	95,232.74	90.20%	23,303.22	22.40%	578.39	84.00%	23,881.61
Subsidiary									
Indian									
1	Bharat PetroResources Limited	5.30%	5,335.19	-5.50%	(1,423.27)	77.70%	2,006.76	2.10%	583.49
2	BPCL Ankur Trust	0.00%	0.26	0.00%	(0.63)	0.00%	-	0.00%	(0.63)
3	BPCL Foundation	0.00%	(0.01)	0.00%	(0.01)	0.00%	-	0.00%	(0.01)
Joint Ventures									
Indian									
1	NeuEN Green Energy Private Limited	0.00%	11.31	0.00%	(1.19)	0.00%	-	0.00%	(1.19)
2	Bharat Stars Services Private Limited	0.00%	37.04	0.00%	5.45	0.00%	0.18	0.00%	5.63
3	Central U.P. Gas Limited	0.20%	186.52	0.10%	15.70	0.00%	-	0.10%	15.70
4	Delhi Aviation Fuel Facility Private Limited	0.10%	73.75	0.00%	(7.72)	0.00%	(0.01)	0.00%	(7.73)
5	Maharashtra Natural Gas Limited	0.60%	594.81	0.50%	121.25	0.00%	0.21	0.40%	121.46
6	Sabarmati Gas Limited	0.90%	892.87	0.50%	141.26	0.00%	0.03	0.50%	141.29
7	Mumbai Aviation Fuel Farm Facility Private Limited	0.10%	107.80	0.10%	19.97	0.00%	-	0.10%	19.97
8	Kochi Salem Pipeline Private Limited	0.70%	726.68	0.00%	0.35	0.00%	-	0.00%	0.35
9	BPCL- KIAL Fuel Farm Facility Private Limited	0.00%	2.82	0.00%	1.02	0.00%	-	0.00%	1.02
10	Haridwar Natural Gas Private Limited	0.10%	55.55	0.00%	4.52	0.00%	-	0.00%	4.52
11	Goa Natural Gas Private Limited	0.00%	31.05	0.00%	2.32	0.00%	-	0.00%	2.32
12	Ratnagiri Refinery & Petrochemicals Limited	0.00%	24.81	0.00%	(0.54)	0.00%	-	0.00%	(0.54)
13	IHB Limited	0.70%	723.92	-0.10%	(28.59)	0.00%	-	-0.10%	(28.59)
14	Arunachal Gas Private Limited	0.00%	1.20	0.00%	(1.30)	0.00%	-	0.00%	(1.30)
15	Bharat GPS Bioenergy Pvt. Ltd	0.00%	14.41	0.00%	(1.71)	0.00%	-	0.00%	(1.71)
Foreign									
1	Matrix Bharat Pte Ltd	0.00%	3.59	0.00%	(0.02)	0.00%	0.17	0.00%	0.15
Associates									
1	GSPL India Gasnet Limited	0.20%	172.28	-0.10%	(23.37)	0.00%	0.14	-0.10%	(23.23)
2	GSPL India Transco Limited	0.00%	33.78	0.00%	(0.94)	0.00%	-	0.00%	(0.94)
3	Fino PayTech Limited	0.10%	145.64	0.00%	8.13	0.00%	(0.69)	0.00%	7.44
4	Petronet LNG Limited	2.80%	2,785.60	1.90%	489.07	0.00%	(0.65)	1.70%	488.42
5	Petronet CI Limited*	0.00%	-	0.00%	-	0.00%	-	0.00%	-
6	Indraprastha Gas Limited	2.60%	2,585.42	1.30%	347.19	0.00%	(0.70)	1.20%	346.49
7	Kannur International Airport Limited	0.10%	69.85	0.00%	(11.55)	0.00%	-	0.00%	(11.55)
8	Petronet India Limited*	0.00%	0.43	0.00%	-	0.00%	-	0.00%	-
Intra Group Elimination		-9.70%	(9,679.05)	11.20%	2,884.84	0.00%	(0.01)	10.10%	2,884.83
Total		100%	1,00,170.26	100%	25,843.45	100%	2,583.82	100%	28,427.27

* Associates/Joint Ventures have not been considered for consolidation

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Note 61 DISCLOSURE ON GOVERNMENT GRANT

1. Grant in respect of EV Charging Station

- a. The Corporation has received a capital grant from Ministry of Heavy Industries (MHI) for establishing EV charging stations nationwide to facilitate the adoption of electric vehicles (EVCS) at ROs under Faster Adoption and Manufacturing of Electric Vehicles (FAME) India Scheme. The unamortized capital grant amount as at March 31, 2026 is ₹ 271.75 Crore (March 31, 2025: ₹ 199.17 Crore) which include ₹ 244.12 Crore (March 31, 2025: ₹ 187.38 Crore) towards non-current portion and ₹ 27.63 Crore (March 31, 2025: ₹ 11.78 Crore) towards current portion.
- b. The Ministry of Heavy Industries (MHI) sanctioned a capital grant of ₹ 27.89 Crore to the Corporation under the Prime Minister Electric Drive Revolution in Innovative Vehicle Enhancement Scheme (PM E-DRIVE) in March 2026. The unamortized capital grant amount as at March 31, 2026 is ₹ 27.89 Crore (March 31, 2025: NIL) towards non-current portion.

2. Grant in respect of Work Contracts Tax (WCT) Reimbursement

- a. The Corporation has received a capital grant in the form of WCT Reimbursement for Integrated Refinery Expansion project (IREP) and Propylene Derivatives Petrochemical Project (PDPP) projects from the Government of Kerala. The unamortized capital grant amount as at March 31, 2026 is ₹ 46.62 Crore (March 31, 2025: ₹ 50.90 Crore) which include ₹ 42.58 Crore (March 31, 2025: ₹ 46.62 Crore) towards non-current portion of unamortised Capital Grant, and ₹ 4.04 Crore (March 31, 2025: ₹ 4.28 Crore) towards current portion.
- b. The Corporation has received a capital grant in the form of Entry Tax Exemption and WCT Reimbursement for Bina Refinery from the Government of Madhya Pradesh. The unamortized capital grant amount as at March 31, 2026 is ₹ 61.62 Crore (March 31, 2025: ₹ 67.78 Crore) which include ₹ 55.46 Crore (March 31, 2025: ₹ 61.62 Crore) towards non-current portion of unamortised Capital Grant, and ₹ 6.16 Crore (March 31, 2025: ₹ 6.16 Crore) towards current portion.

3. Grant in respect of Interest Free Loan

- a. The Corporation has received a capital grant in the form of Interest Free VAT loan from the Government of Madhya Pradesh. The unamortized capital grant amount as at March 31, 2026 is ₹ 1,281.94 Crore (March 31, 2025: ₹ 1,227.67 Crore), which includes ₹ 1,156.67 Crore (March 31, 2025: ₹ 1,118.38 Crore) towards non-current portion and ₹ 125.27 Crore (March 31, 2025: ₹ 109.29 Crore) towards current portion.
- b. The Corporation has received a capital grant in the form of Interest Free loan towards incentive in respect of KGST/VAT/SGST from the Government of Kerala. The unamortized capital grant amount as at March 31, 2026 is ₹ 43.88 Crore (March 31, 2025: ₹ 47.21 Crore), which includes ₹ 40.55 Crore (March 31, 2025: ₹ 43.88 Crore) towards non-current portion and ₹ 3.33 Crore (March 31, 2025: ₹ 3.33 Crore) towards current portion.

4. Grant in respect of 2G Ethanol Bio-Plant at Bargarh

The Corporation has received a capital grant in the form of Viability Gap Funding from the Government of India through the Centre for High Technology (CHT) under the PM JI-VAN Yojana for setting up of 2G Ethanol Plant at Bargarh. The unamortized capital grant amount as at March 31, 2026 is ₹ 74.90 Crore (March 31, 2025: ₹ 75.00 Crore) which include ₹ 71.90 Crore (March 31, 2025: ₹ 75.00 Crore) towards non-current portion of unamortised Capital Grant, and ₹ 3.00 Crore (March 31, 2025: NIL) towards current portion.

5. Grant in respect of Stamp Duty and Registration Fees Waiver

The Corporation has received a capital grant from Government of Andhra Pradesh in the form of waiver of Stamp Duty and Registration Fees on registration of land allotted for setting up of Greenfield Refinery cum Petrochemical Complex in Andhra Pradesh. The unamortized capital grant amount as at March 31, 2026 is ₹ 20.01 Crore (March 31, 2025: NIL) towards non-current portion.

6. Other Grants

The Corporation has received other capital grants for various purposes including grants received for technology development, setting up of renewable energy infrastructure etc. The unamortized capital grants amount as at March 31, 2026 is ₹ 0.92 Crore (March 31, 2025: ₹ 1.88 Crore) which include ₹ 0.65 Crore (March 31, 2025: ₹ 1.61 Crore) towards non-current portion of unamortised Capital Grant, and ₹ 0.27 Crore (March 31, 2025: ₹ 0.27 Crore) towards current portion.

Notes forming part of Consolidated Financial Statements

for the year ended March 31, 2026

Note 62 EXCEPTIONAL ITEMS - EXPENSES/(INCOME) (CONSOLIDATED)

₹ in Crore		
Particulars	2025-26	2024-25
Project Cost expensed off*	410.70	378.41
Exceptional Items Expenses/(Incomes)	410.70	378.41

* In case of one of the Subsidiary of BPRL, considering the evolution of the security situation in the north of the Cabo Delgado province in Mozambique, the Operator (i.e. Total E & P Mozambique Area 1 Limitada) has declared Force Majeure on April 22, 2021, which was subsequently resolved during FY 2025–26. There are certain incremental cost related to the suspension and force Majeure, which are abnormal costs and not an integral part of bringing the asset into the working condition as intended by the management of BPRL. Accordingly, such costs incurred till March 31, 2026 have been expensed off.

Note 63 (CONSOLIDATED)

Figures of the previous year have been regrouped wherever necessary, to conform to current period presentation.

Signature to Notes '1' to '63'

For and on behalf of the Board of Directors

As per our attached report of even date
For and on behalf of

Sd/-
Sanjay Khanna
Chairman and Managing Director
DIN: 09485131

For M M NISSIM & Co LLP
Chartered Accountants
ICAI FR No. 107122W/W100672

For Manohar Chowdhry & Associates
Chartered Accountants
ICAI FR No. 001997S

Sd/-
VRK Gupta
Director (Finance)
DIN: 08188547

Sd/-
V. Kala
Company Secretary

Sd/-
N Kashinath
Partner
Membership No. 036490

Sd/-
M S N M Santosh
Partner
Membership No. 221916

Place: Mumbai
Date: May 19, 2026