

Bharat Petroleum Corporation Limited

Investor Presentation

March 2023

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1. Corporate Overview

Introduction



India's 2nd largest Oil Marketing Company (OMC) with standalone domestic sales volume of 295 Ranking on Fortune 500- 2022 global list 2nd over 48.92 MMT and Market share of 25% during FY23 India's 3rd largest in terms of **Refining** Rank on Platt's Top 250 Global Energy 3rd 44 Company Rankings 2022 Capacity (14.13 % of India's refining capacity) 1.2 BPCL's **Market Capitalization** touched ₹ 1.2 6th Lakh India's **6th largest** company by turnover Lakh Cr in November 2019 Cr Balanced portfolio with Strategically located The Govt. of India conferred BPCL with Recipient of Oil Refineries and Marketing Infrastructure Marketing - Company of the "MAHARATNA" status in Sep 2017 Year in 2019 by FIPI

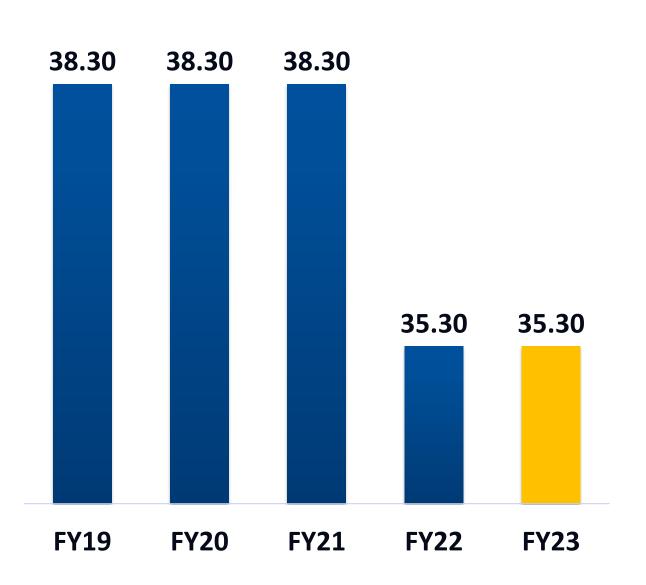
BPCL 5 Year Key Physical Indicators

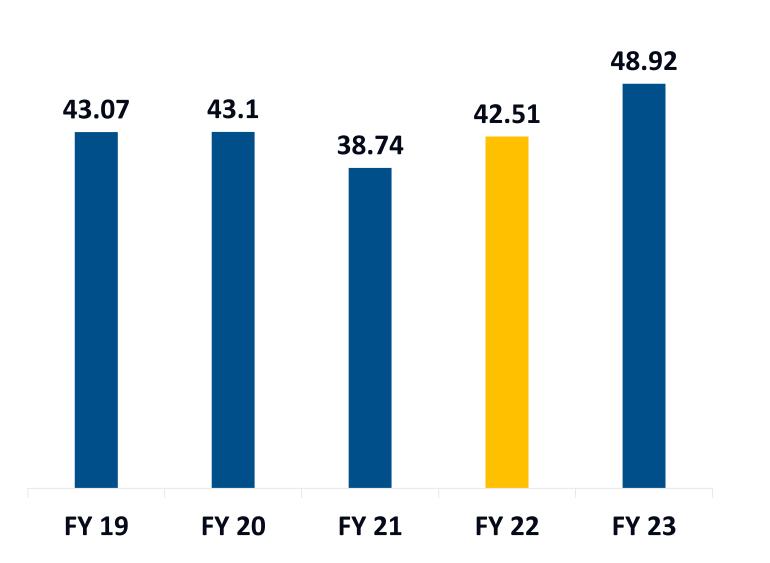


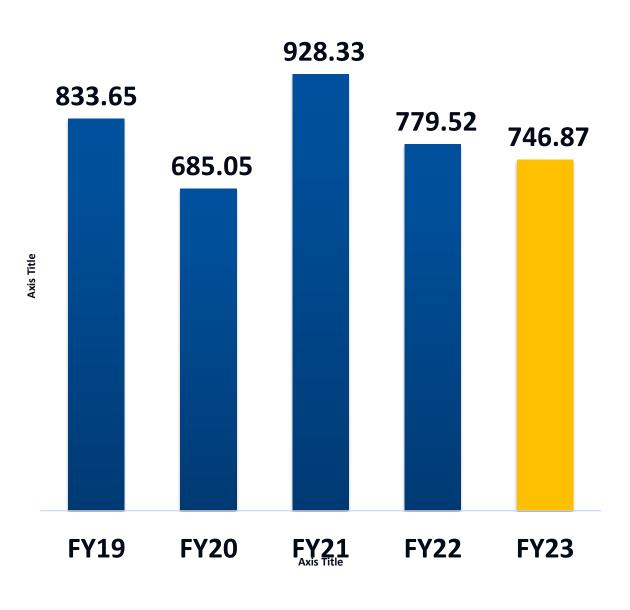
REFINING CAPACITY (MMT)

MARKET SALES (MMT)

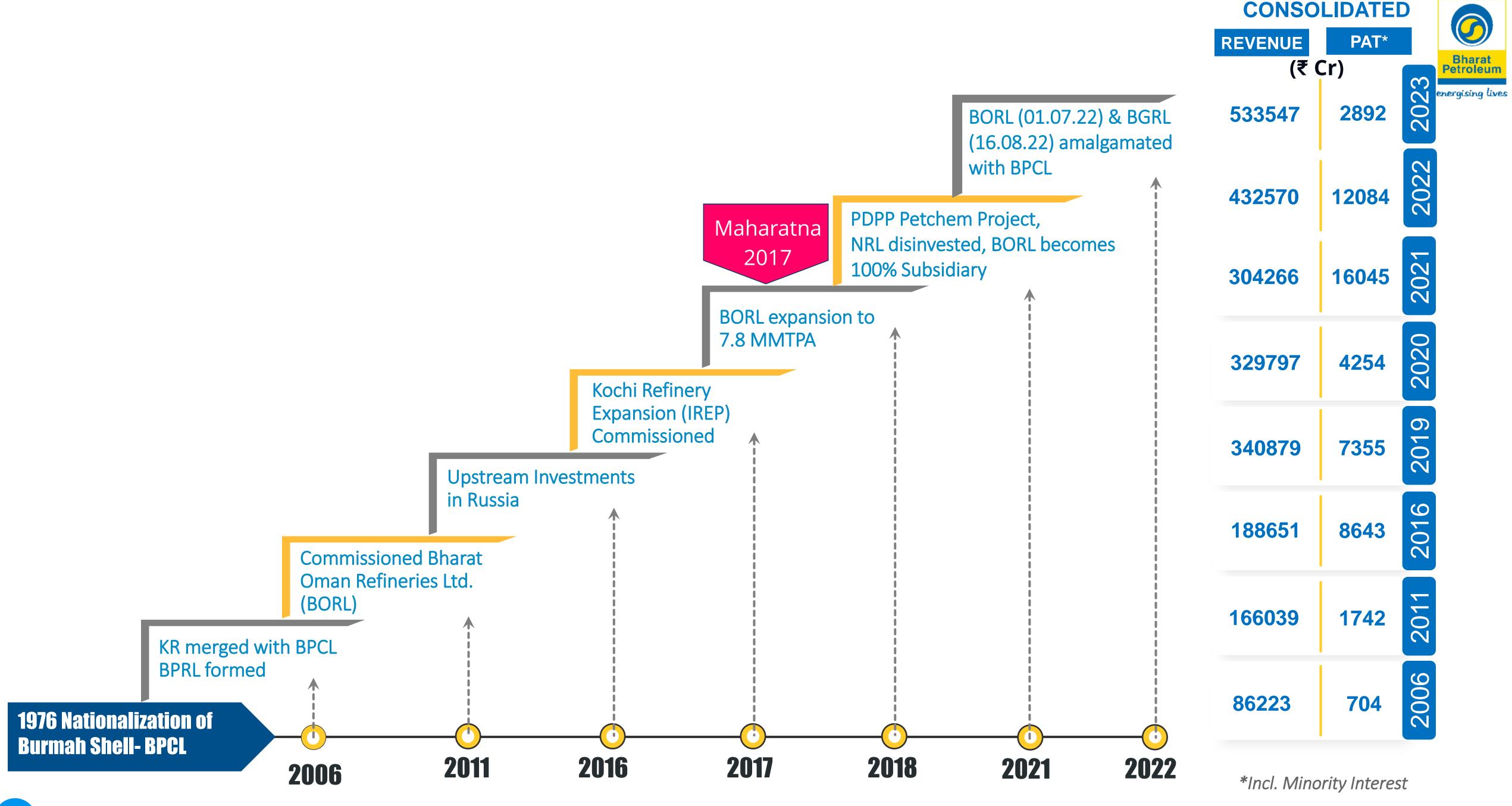
Market Capitalization (INR billion)





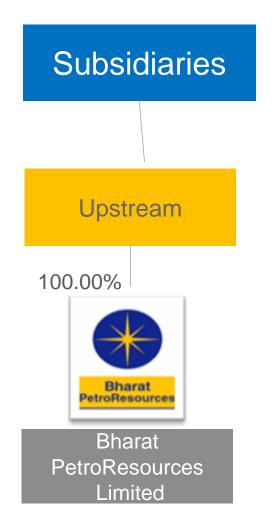


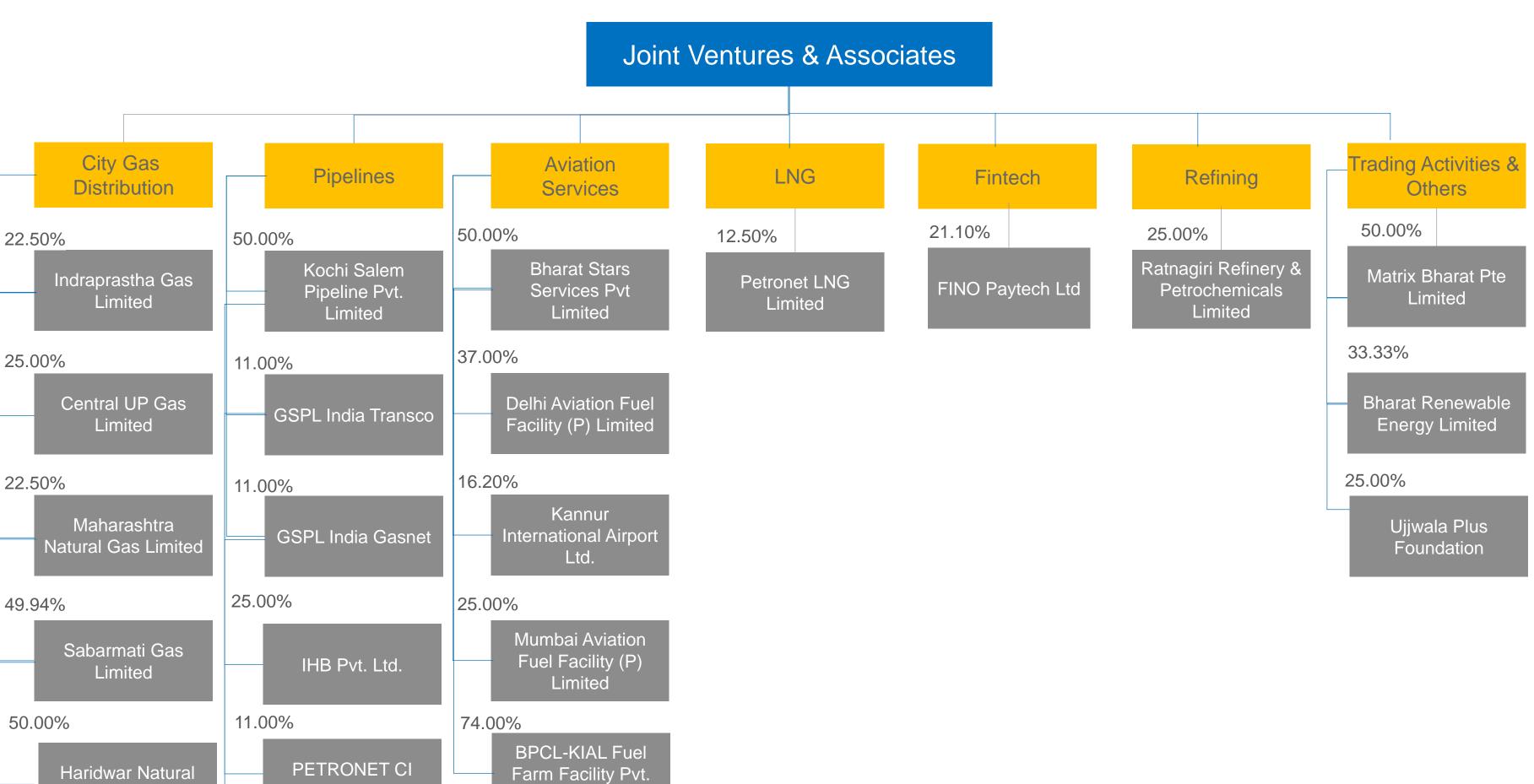
India's Leading Oil and Gas Company with presence across the Hydrocarbon Value Chain



Major Subsidiaries, JVs & Associates







LIMITED

PETRONET INDIA

LIMITED (PIL)

16.00%

Ltd.

Gas Private Limited

Goa Natural Gas

Pvt. Ltd.

50.00%



2. Business Overview

Asset Portfolio



17 Blocks +15 Global Partners 6 Countries Upstream **Upstream** Russia, Brazil, Mozambique, UAE, Total, ENI, ONGC, Rosneft, Mitsui, OIL, **Along with Equity Stake in Presence Indonesia**, **India 2 Russian Entities BP, ADNOC, Petrobras etc.** E&P Midstream & Downstream Refining SBM 3 Refineries 35.30 MMT 937 km Infrastructure **Refining Capacity Strategically located Vadinar-Bina Crude oil pipeline** at Vadinar and Kochi Refining 83 Retail 53 LPG **50** Gas **Marketing** 4 Lube blending **Aviation** Infrastructure **Depots Service Stations Geographical Areas Bottling Plants** plants Storage incl. JVs 21.35 MMTPA Design **Pipeline** 2597 Km Specific & Multi Network capacity of Pipeline Network **Product Pipeline Network** Distribution **Distribution Retail Outlets LPG Distributors** Network Marketing

STRATEGIC BUSINESS UNITS

Diversified Product Offering and Presence Across Value Chain



Refinery



Refining capacity of 35.3 MMTPA
14.13% of the country's refining capacity²

Retail



- 27.4% market share~ 21,029 retailoutlets
- 83 depots /installations

LPG



- •27.4% market share¹
- •Currently over 6244 distributors
- •53 LPG bottling plants

Industrial/ Commercial



Currently 8,000+ customers

Aviation



23.6% market
 share¹ in ATF
 61* Aviation
 service stations

Lubricants



- •21.5% market share¹
- Currently 18,000+ customers
- More than 400+ grades of products

Gas



Developing 50 GAs covering 105 Districts

- Strategically located refineries
- Pan India presence across products
- Various Innovative offerings with ventures in allied business
- Reliable, innovative and caring supplier of I&C products
- Present at all the major gateways and airports for into plane services
- Major OEM tie ups such as Hero Motocorp., Honda, Motor, KIA Motors, TVS, Godrej etc.
- Is among top 3
 CGD Players in
 country with about
 32% market share
 including JVCs

- •Three refineries in Mumbai, Kochi, and Bina
- Pioneer in branded retail outlets, branded fuels ex: Speed
- Current Domestic customer base 9.18 Crores
- Pioneer in IT integration and Supply Chain Management
- Fuel Farm
 Operations through
 MAFFFL and
 DAFFL
- Product customization
- 55+ major LNG customers

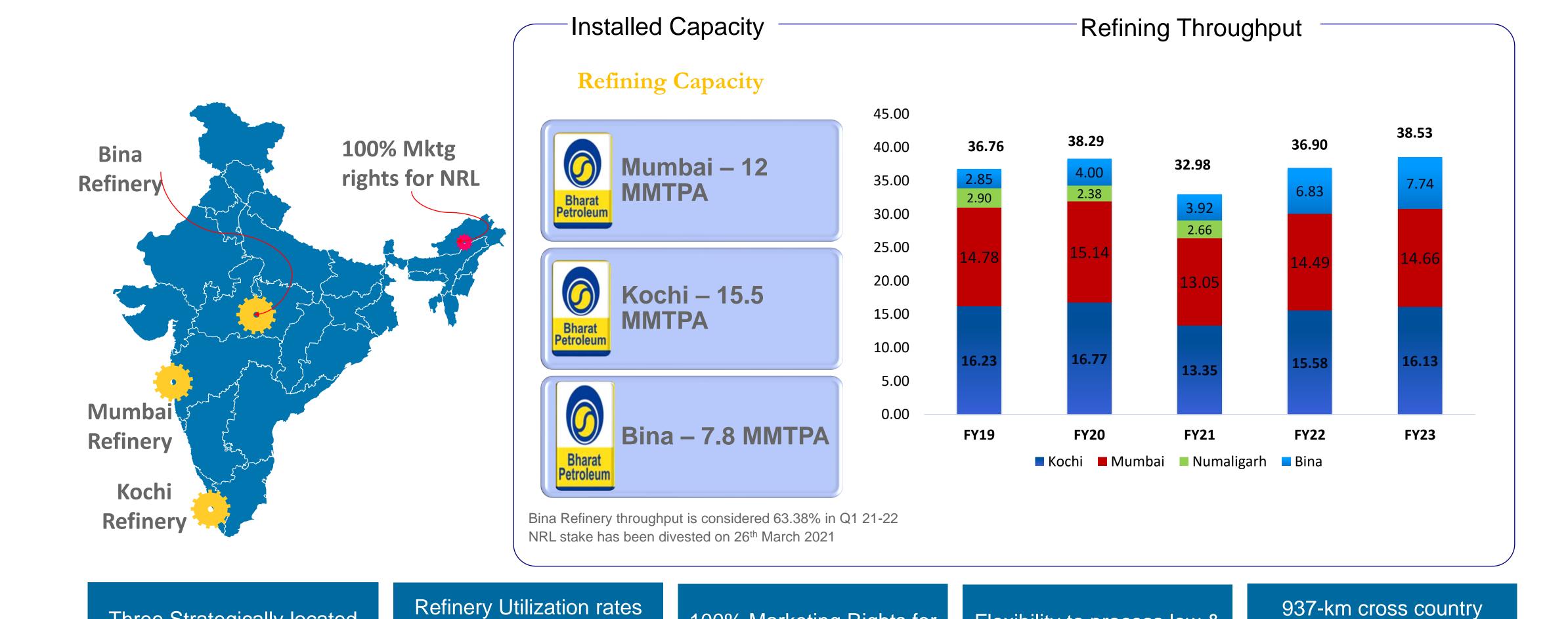
- 1. Market share includes sale by PSU as well as private oil marketing companies. For Lubricants it represents on PSUs share. All figures for Apr- Mar 2023.
- 2. Source: Total Refining capacity from Ministry of Petroleum and Natural Gas, PPAC
- 3. * There are 4 Army Stations Khirmu, Dahung, Missamari and Rupa not added in the count as not operated by us.

Refining Coverage

Three Strategically located

refineries across India





100% Marketing Rights for

NRL (3.5 MMTPA)

above name-plate

capacities

Flexibility to process low &

high sulphur Crude

pipeline to source crude to

BORL

12

Mumbai Refinery- MR





- 12 MMTPA Capacity
- Nelson Index 9.06
- API Range: 32 to 48
- Lubes refinery
- Hydrocracker & 2 FCCUs

- Commissioned in 1955 with processing capacity of 2.2 MMTPA now augmented to 12 MMTPA.
- Consistently, refining throughput exceeds designed capacity
- Connected with MMBPL multi product pipeline from Mumbai to
 Delhi designed to evacuate 6 MMTPA of petroleum products
- Ongoing/Recent Projects- Marine Oil Terminal Revamp, Reformer
 Feed Unit Revamp, Kerosene Hydro Treating Unit
- Completed project to enhance Lube Oil Base Stock production capacity from 300 TMTPA to 450 TMTPA

MR is one of the most versatile refineries in India with state of the art monitoring tools covering entire functions of refinery

Kochi Refinery- KR





- 15.5 MMTPA Capacity
- Nelson Index 11.11
- API Range: 28 to 45
- Petrochemical FCCU & FCCU
- Delayed Coker unit for bottom upgradation

- Started its journey in 1966 with capacity of 50,000 bbl per day and currently largest PSU Refinery
- Equipped to receive crude oil in Very Large Crude Carriers (VLCCs) with SPM (Single Point Mooring)
- •A 300 km long pipeline connects the refinery to various consumption points in Tamil Nadu
- Ability to swing between MS & HSD based on demand
- Recently Commissioned Petrochemicals Unit which producesNiche Propylene Derivatives

KR to meet fuel demand of the Indian Market and create synergy for diversification into petrochemical products





- API Range: 28 to 60Nelson Index 11.76
- Hydrocracker
- Delayed Coker unit for bottom upgradation

- ■BINA Refinery 7.8 MMT Refining capacity at BINA
- State of art technologies High Nelson Complexity Index 11.76
- Associated Facilities SPM, Crude Oil Terminal, 937-km cross country crude oil pipeline from Vadinar to Bina (VBPL)
- Bina Kota Pipeline for evacuation of products
- Merged with BPCL effective 1st July 2022.
- ■First refinery in country to have integrated HCU & DHT units, pet-coke based Captive Power Plant and 3-Drum DCU

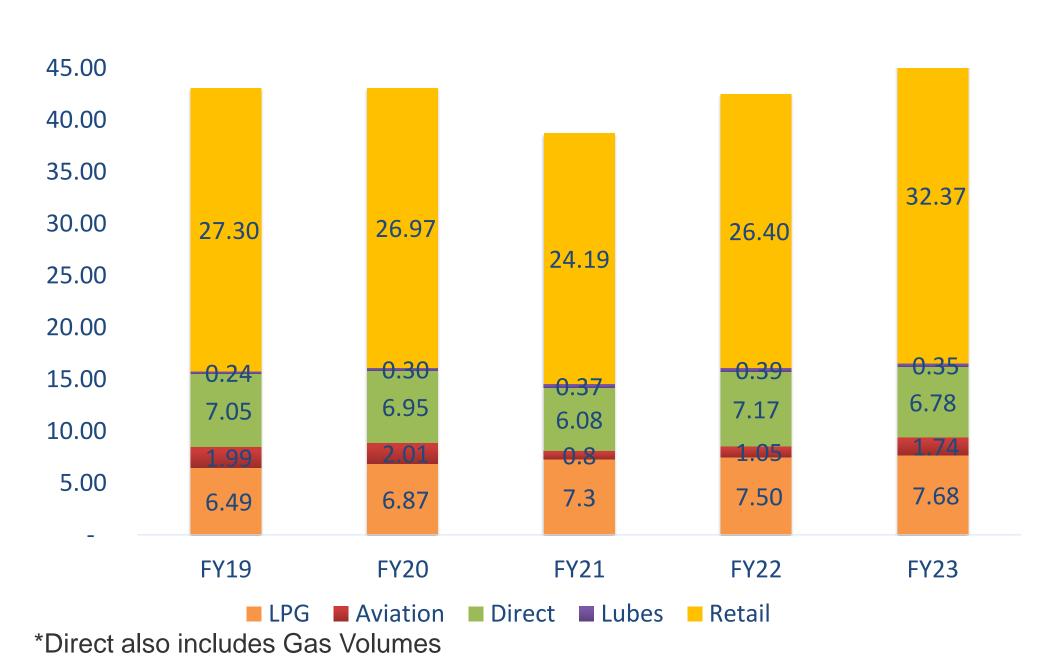
Bina refinery to consolidate refining portfolio required to support downstream retailing market in Northern and Central India

Marketing Operations and Efficiencies



energising lives



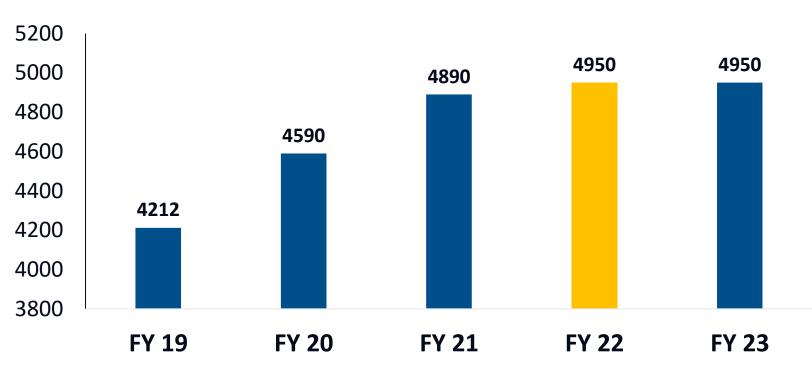


Retail Market Share MS & HSD*

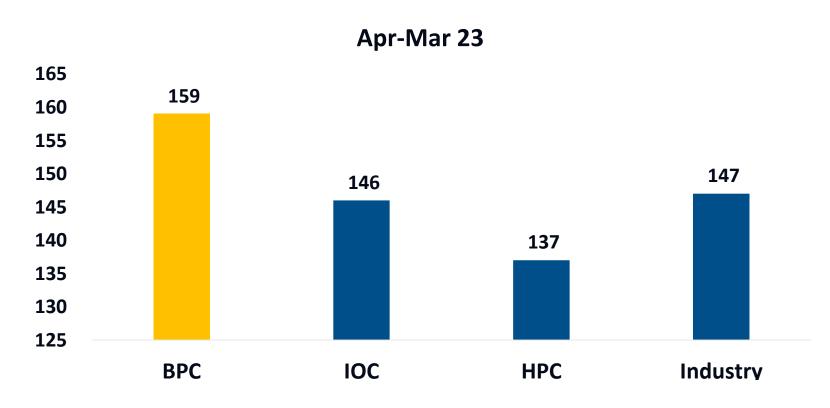
- MS 29.44%
- HSD- 28.62%

*Market share is PSU Market share on Apr-Mar 23

LPG Bottling Capacity (TMTPA)



Thru'put per Outlet BPC Vs. Industry (KL/month)

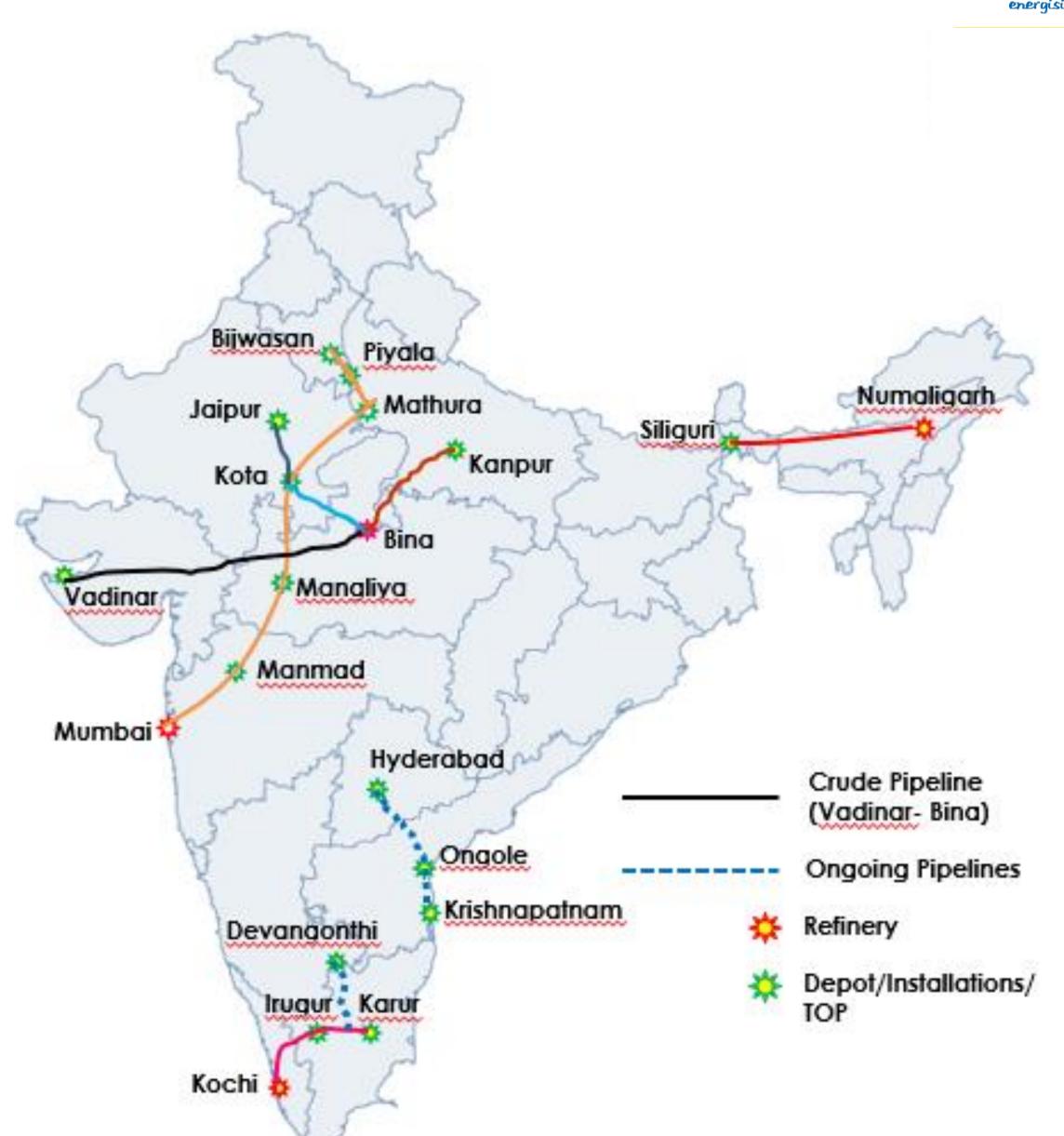


Leading Player with a Diversified product portfolio and a well-established Marketing and Distribution network

Strategic Pipelines Network



- 3534 km long pipeline infrastructure (2597km- product + 937 km Crude Oil pipelines) with 29 MMTPA Design capacity (21.3MMT- Product + 7.8 Crude)
- Most optimized and efficient pipelines network with highest pipeline utilization in the PSUs
- Additionally, 100% access to Numaligarh Siliguri product pipeline for evacuating NRL production



Recent Projects



Kochi Refinery – MS Block Project for

BS VI grade gasoline and

Maximization of Naptha to

gasoline (₹ 32.89 Bn)

(Commissioned)

Augmentation of LPG Cryogenic Facilities at Uran (₹ 12.31 Bn)



Kochi – Diversification into Niche

Petrochemicals PDPP Project- Acrylic

Acid, Oxoalcohol, Acrylates

(₹ 62.85 Bn)

(Commissioned)



Retail Infrastructure: Coastal terminal at Krishnapatnam and Jammu Installation
(₹ 12.57 Bn)



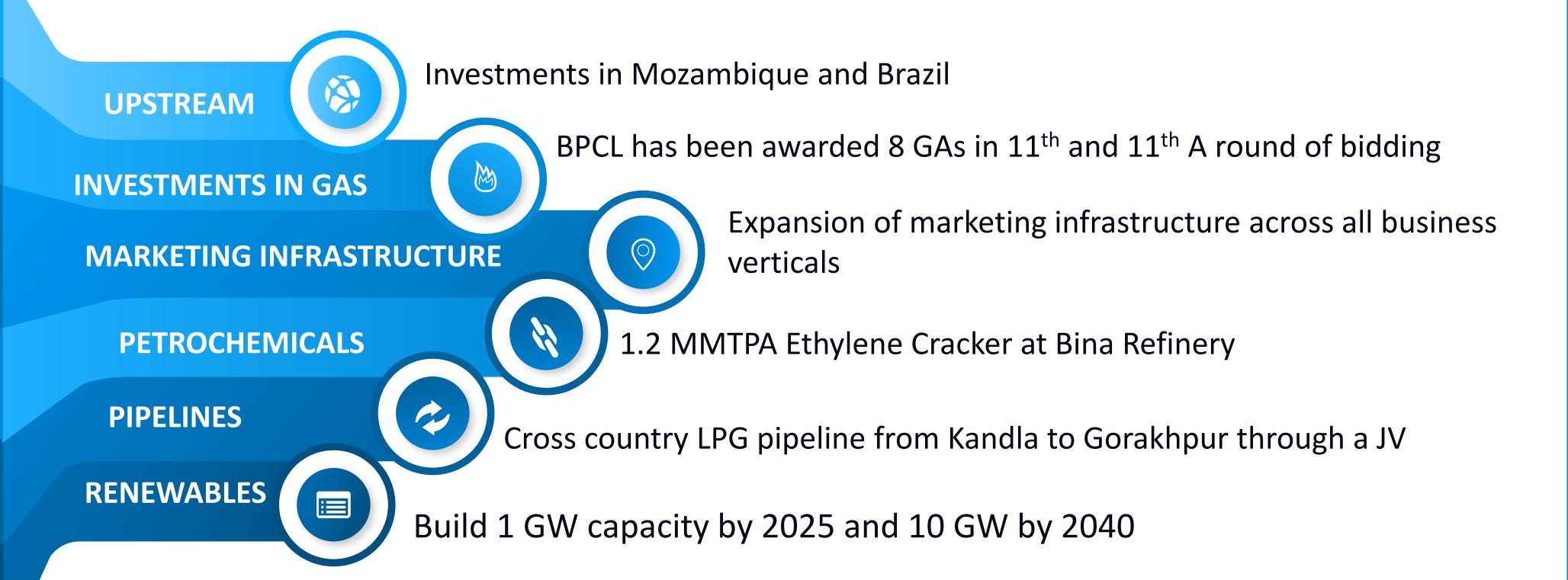
Bina Kanpur Product Pipeline
(₹ 12.24 Bn)
(Commissioned)



2G ethanol refinery at Bargarh Odisha (₹ 16.07 Bn)

Upcoming Projects

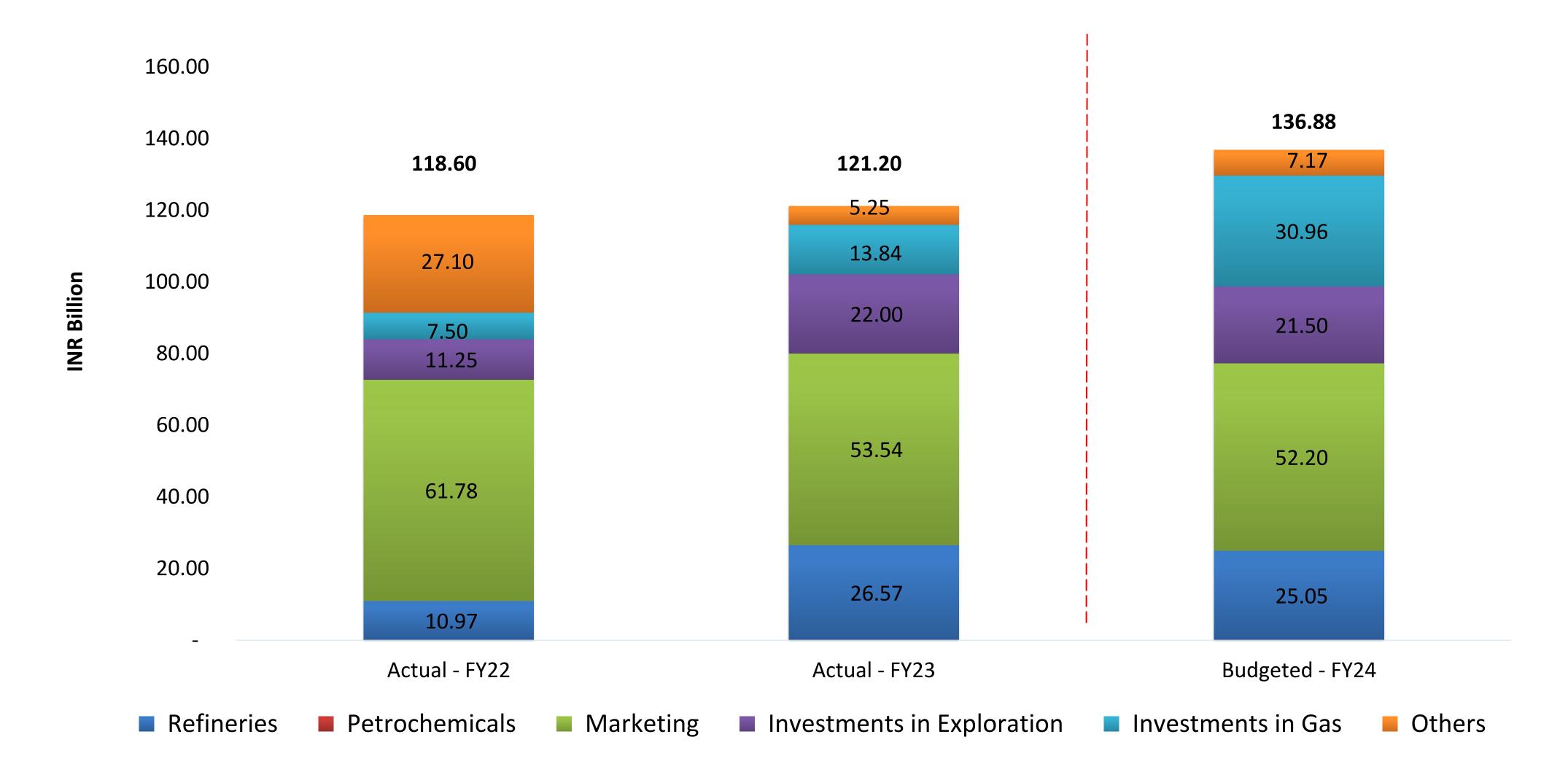




Capex expenditure of INR 121.20 Bn in FY23 (Incl. investment in Subsidiaries/JVs)

- CAPEX Strategy





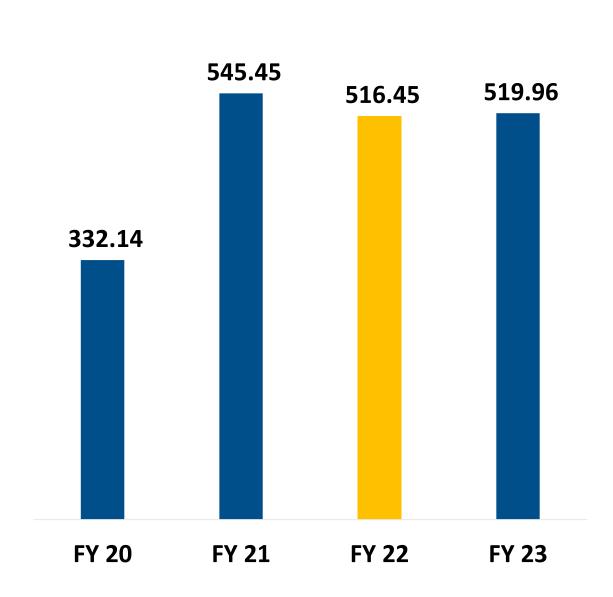
Significant Expansion in Upstream and Downstream business to drive future growth

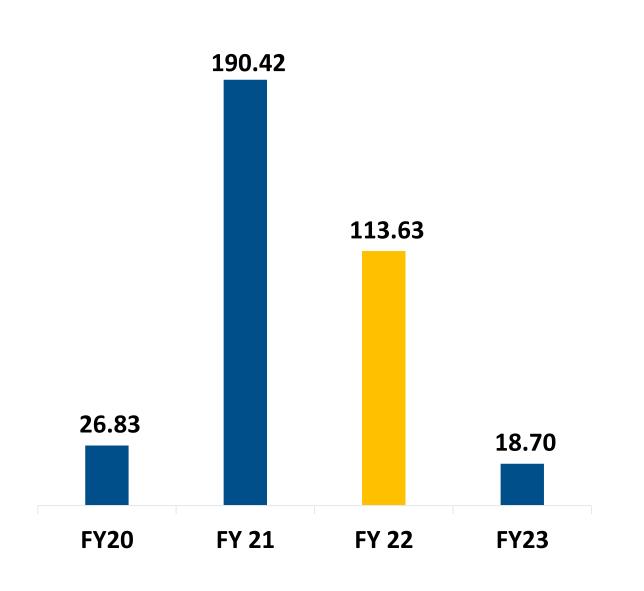
Financial Performance

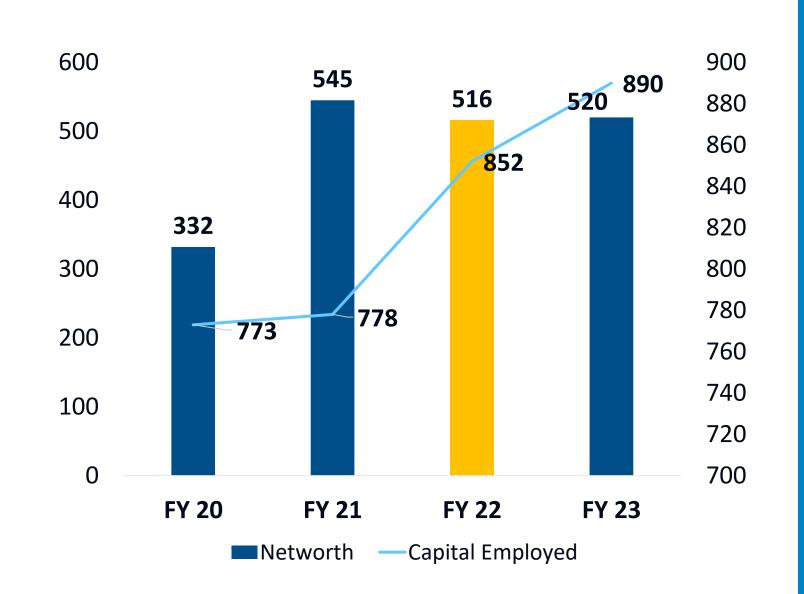


NET WORTH (INR Billion)

PROFIT AFTER TAX (INR Billion) CAPITAL EMPLOYED (INR Billion)





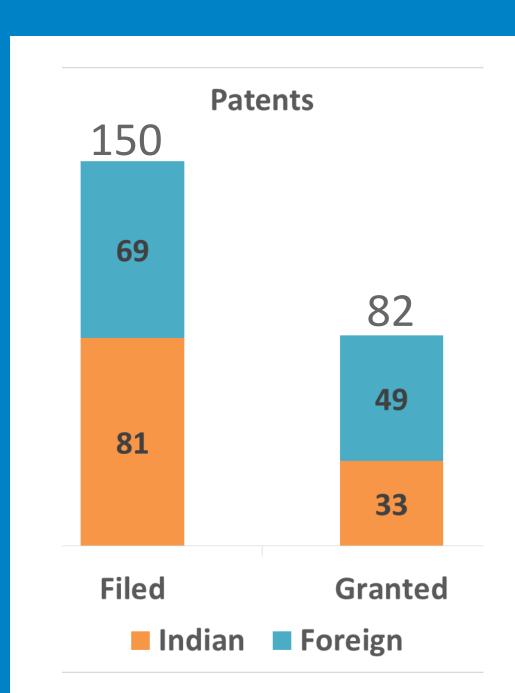


Financial Ratios	FY 20	FY 21	FY 22	FY 23
Total Debt-Equity	1.26	0.48	0.65	0.69
Net Profit Margin Ratio	0.82	6.31	2.63	0.35
Basic Earnings per Share (Rs.)	13.64	96.44	53.41	8.78

^{*} Quarterly Data not Annualized

BPCL R&D - Innovative Solutions & Key initiatives

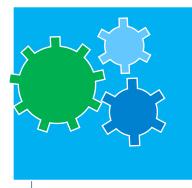




- Operational Excellence Crude oil evaluation
 - Crude compatibility
 - Modeling & Simulation
 - Real time optimization
- Advanced analytical support
- Catalyst evaluation and monitoring
- Corrosion & fouling



- K Model, BPMARRK®
- BMCG Nxt GEN
- BHARAT FURNO CHEM
- HiCAT: Dewaxing catalyst
- GSR CAT: FCC gasoline Sulfur reduction
- High efficiency LPG burner
- Ecochem: Ethanol corrosion inhibitor

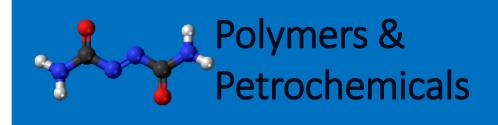


Process Design / Process • Divided Wall Column Intensification

- HiGee Separations
- Cross flow reactor
- Low grade energy utilization
- Membrane assisted H₂ separation

Over 200 Research Articles

Book Chapters



- SAP
- Agri-SAP
- Rheology Modifiers
- Novel catalysts
- Cyclohexyl benzene
- Methacrylic acid



- Bioremediation
- 2G ethanol process
- Bio-ATF
- Water Detecting Paste
- Efficient cellulose enzyme complex
- Waste plastic road
- Refinery sludge valorization
- Furfural Valorization
- Solar Energy

Gas Rusiness



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Supply

- LNG supply security:
 - Long term tie ups of 0.85 MMTPA valid till 2028 at Dahej
 - 0.56 MMTPA valid till 2036 at Kochi
 - 1 MMTPA LNG tied up from Mozambique for 15 years.
- Also, Short Term /Spot volumes on demand.



City Gas Distribution

- 50 Geographical Areas (GAs) which it operates either as wholly-owned or through JVs with other companies.
- BPCL & its JVC covers 19% of the Total Population &
 14% Area of the country with 32% volume

Bagged 8 GAs in 11th and 11th A Round. BGRL merged

2022

• 2 more GAs rewarded in FY19 in the 10th Round

2019

- Formation of Wholly owned subsidiary-BGRL for better focus on gas business
- Bagged 11 GAs in 9th Round

2018

• Foray into Bulk Gas Marketing with Commissioning of PLL's LNG Terminal at Dahej (GJ).

2004

- Entry into Gas business through IGL (JV of GAIL & BPCL)
- Entered JV to form Petronet LNG



1998

BPRL's Upstream Story over the years...

Indonesia

entry

Brazil

Formation

of BPRL

& Mozambique

acquisition

2008

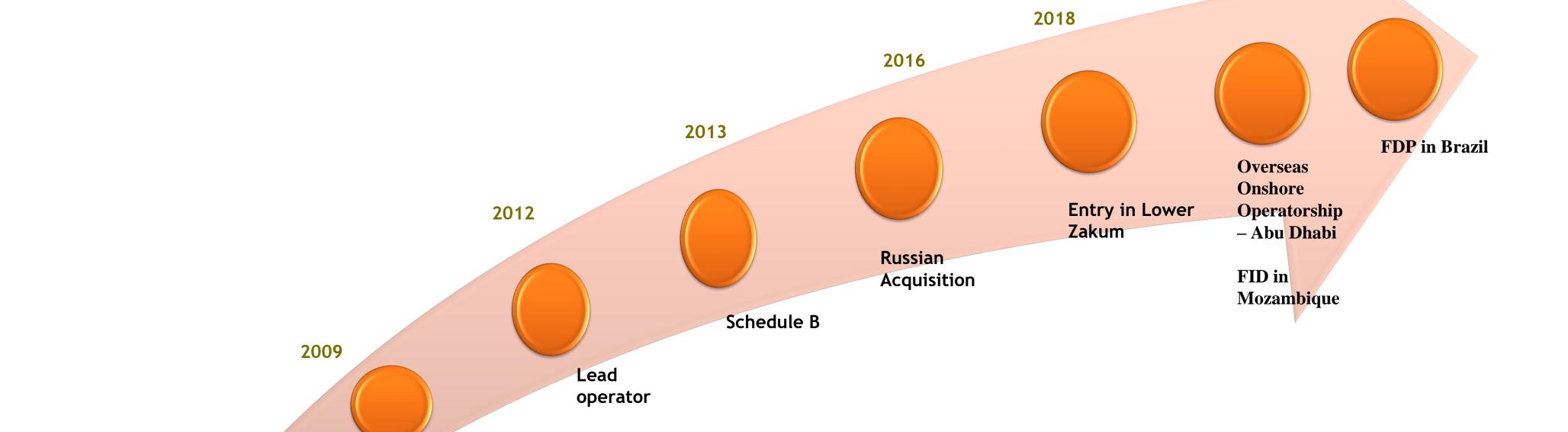
2006

Formation of E&P setup in BPCL



2019

2022



Upstream - Global Spread Russia 2 **TYNGD** energising lives Vankorneft Cauvery Basin* India 3 Cambay Basin** Assam-Arakan Production Indonesia 1 Nunukan Development Exploration / **Appraisal** 1 Lower Zakum 2.7 MMToE eqv. production Onshore 1 Presence in 4 continents, 6 countries Mozambique 1 Area 1 * 1 block in in Cauvery Basin is in Production, the rest are BM-SEAL-11 in Exploration / Development / under relinquishment Brazil | 1 BM-C-30 ** 1 block in Cambay Basin in in Development, the rest is BM-POT-16 in Exploration / under relinquishment

Global Upstream Footprint

Partnership with established Oil and Gas operators expected to generate optimal returns for BPCL.

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Within India					
Block	Operator	BPCL Stake	Other Partners		
NELP—IV					
CY/ONN/2002/2	ONGC	40.0%	ONGC		
NELP—VI					
CY/ONN/2004/2	ONGC	20.0%	ONGC		
NELP—IX					
CB/ONN/2010/11	GAIL	29.4%	EIL, BIFL		
AA/ONN/2010/3	OIL	20.0%	ONGC		
CB-ONN-2010/8	BPRL	25.0%	EIL, BIFL, MIEL		
DSF					
CY/ONDSF/KARAIKAL/2 016	BPRL	100%	-		
OALP					
CB-ONHP-2017/9	BPRL	60%	ONGC		
AA-ONHP-2017/12	OIL	10%	IOCL, NRL		

Brazil						
Block		Ol	oerator		. Other Partners	
BM-SEAL-17 (2 blocks)	1 Pe		trobras	24.54%	6 IBV	
BM-C-30 (1 block)	F		etro Rio	21.90%	is IBV	
BM-POT-16 (2 blocks)		Petrobras		12.27%	IBV, % Petrogal, BP	
Mozambique						
Block	Block Ope		erator	BPCL Stake	Other Partners	
Mozambique . Rovuma Basin		Total	10.0%	PTTEP, Mitsui, ENH, OVRL, BREML		
United Arab Emirates						
Block	Operator		BPCL Stake	Oth	ner Partners	
Lower Zakum	ADNOC		3%	CNPC	CNPC, INPEX, ENI, Total	
Onshore 1	Urja Bharat		50%			

Russia				
Block	Operator	BPCL Stake	Partners	
Vankorneft (2 licenses)	Vostok Oil	7.887 %	VIPL, ONGC	
TYNGD (2 licenses)	Rosneft	9.867	BP, TIPL	

Indonesia					
Exploration Block	Operator	BPCL Stake	Other Partners		
Nunukan PSC	Pertamina	16.2%			

Strategic Aspirations 2022-27



~2.8 MMT Petchem
Capacity generation for petchem products

De-risking Refineries, Reduce Imports More than **Tripling** footprint in GAS up from **2.1 to 7.5 MMTPA**.

1 GW Green Energy
Capacity(Solar) up from

present 45 MW

Growing **Bio-fuels** portfolio (especially **1G Ethanol**)

Digital Transformation

improving customer ease of living; operational efficiencies & competitive edge.

Mozambique, Brazil, Russia, UAE Continued presence Increasing Non-fuel online
+ in-shop commerce
business to 10k+ sites,

7000 'Energy Stations'
Dispensing MS, HSD, CNG,
Flexi fuels, Electric,
Hydrogen

R&D focus areas

Petchem, Biofuels, Renewables, Hydrogen, EVs, Engine studies

Awards & Recognition





Among top 20 Global Oil and Gas refining and marketing Cos



Sustainable Growing Corporate of the Year Award 2021



India's most sustainable Oil and Gas company



23rd National Awards for Excellence in Energy Management 2022



SkochAward for Innovative Digital Transformation in Public Sector Undertakings



National Health Safety Security and Environment Award' at Global Safety Summit 2022















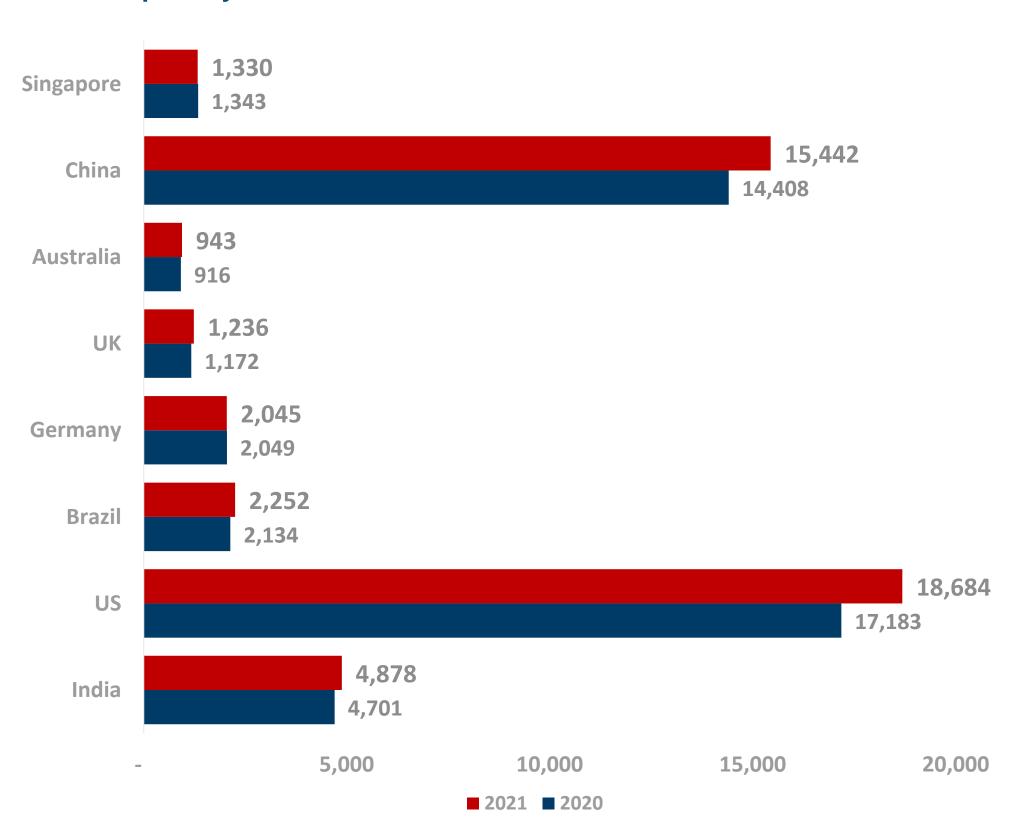
3. Industry Overview

India — Attractive Industry Dynamics



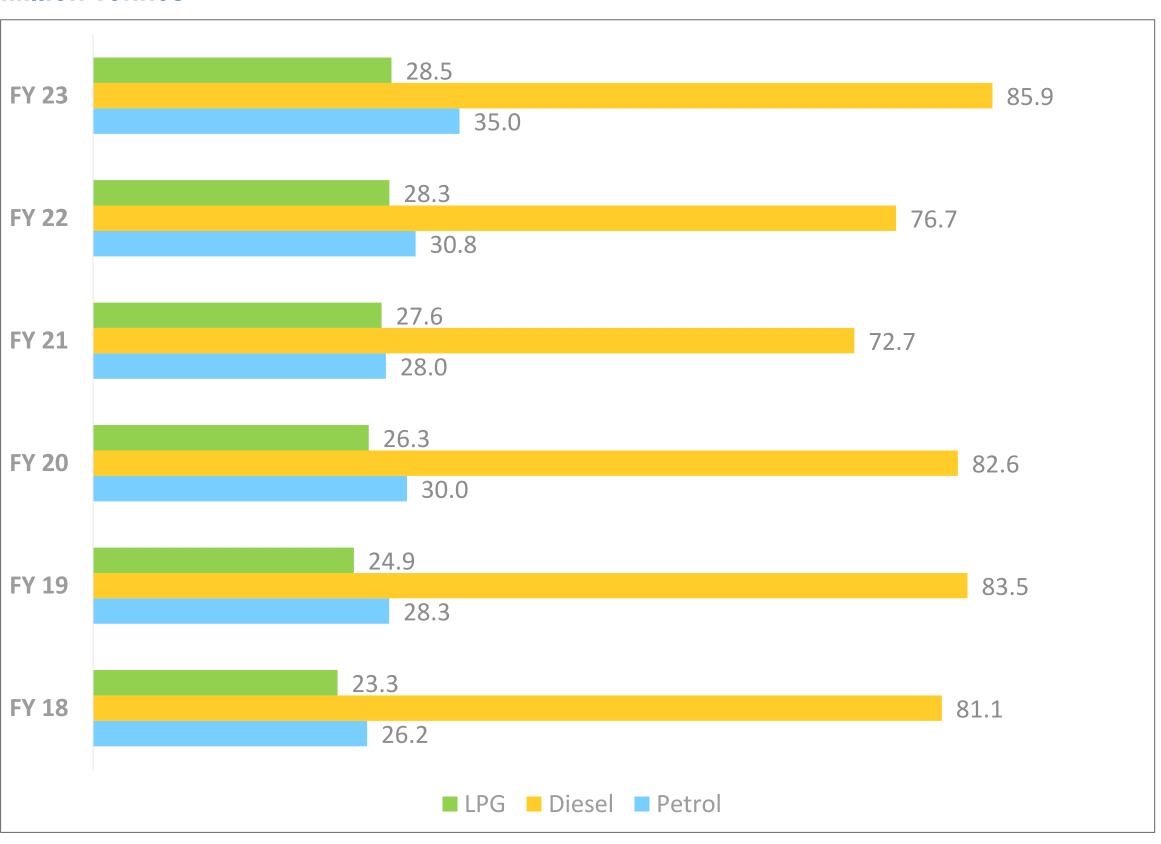
Significant potential for domestic O&G companies given low per-capita oil consumption

Oil: Consumption in thousands of barrels per day*



Source: BP Statistical Review of World Energy 2022

Indian Oil Demand Million Tonnes



Source: PPAC

Indian Oil Industry





Positive Policy actions

- Petrol Prices De-regulated completely
- Gasoil (Retail) Deregulation announced effective 19th October 2014
- Gasoil Bulk sales completely deregulated since January 2013
- Restricted supply/Targeted subsidies for cooking fuel products
- LPG DBTL scheme Domestic LPG fully enrolled
- SKO PDS DBTK scheme launched on pilot basis in 4 districts and now implemented in the state of Jharkhand
- Govt. has consistently compensated OMCs including BPCL for under recoveries and ensured reasonable profitability
- Compensation received by OMCs for LPG under recoveries Rs. 22,000 cores in FY 23.



Thank You