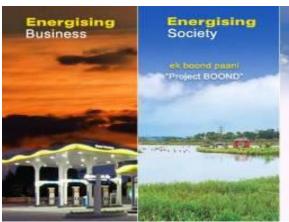




Bharat Petroleum Corporation Ltd.

Investor Presentation

February 2020











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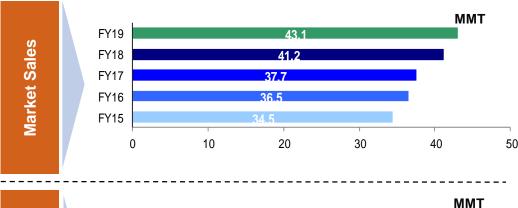
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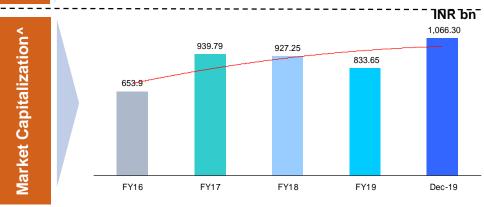
1. Corporate Overview

Introduction

- India's 6th largest company by turnover over INR 3,376 bn in FY19 and INR 2,773 bn in FY18
- India's 2nd largest Oil Marketing Company (OMC) with domestic sales volume of over 43.07 MMT in FY19 and 41.21 MMT in FY18
 - Domestic market share of 21% during FY19
- Majority Govt. of India shareholding of 53.29% and explicit Govt. support through under-recovery compensation mechanism
- # 275 ranking on Fortune 2019 global list; ranks 6th among the only seven Indian companies on the list
- The Govt. of India conferred BPCL with "MAHARATNA" status in Sep 2017
- Well positioned to meet market demand across India through Strategically located Refineries and Marketing Infrastructure
- Successful foray into upstream business.
- Ratings at par with the Sovereign
 - Baa2 (Outlook Negative) Review for Downgrade by Moody's / BBB- (Outlook Stable) by Fitch







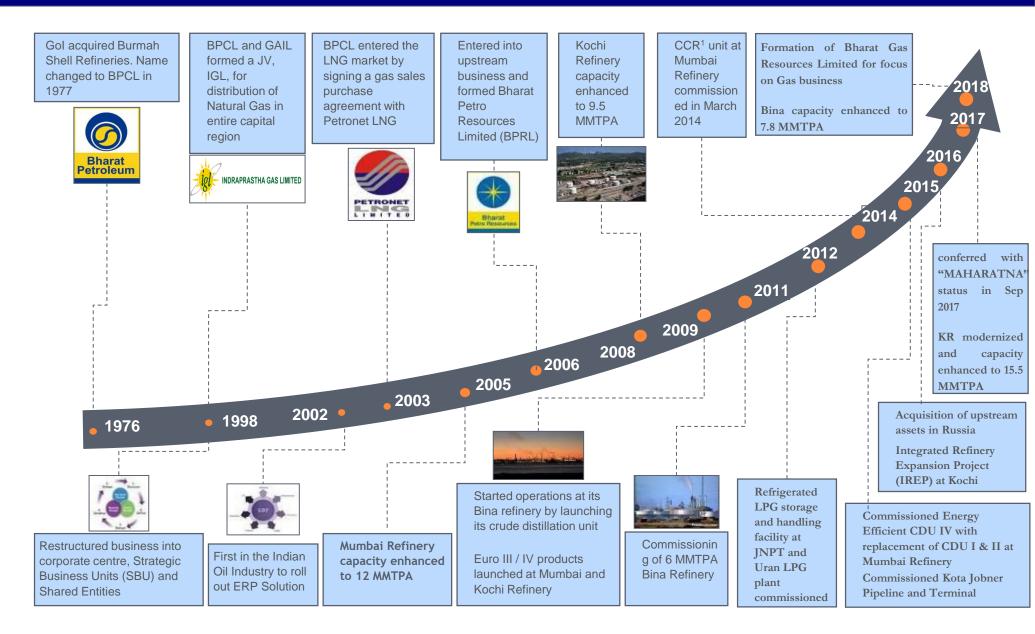
^ Market capitalization figures as on period end

FY means Financial year ending 31st March

Source: National Stock Exchange

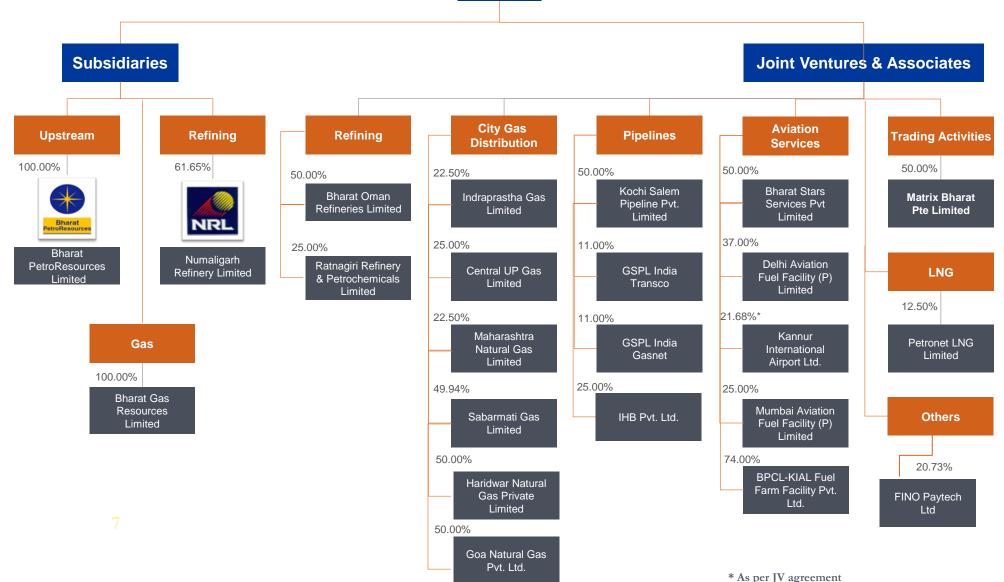
Refining Capacity

Important Milestones



Major Subsidiaries/ JVs





2. Business Overview

Diversified Product Offering and Presence Across Value Chain

BHARAT PETROLEUM CORPORATION LIMITED

Industrial/ Refinery Retail **LPG Aviation** Lubricants Gas Commercial Refining capacity • 25.80% market Currently 8,000+ 25.00% market 20.40% market 50+ major LNG 25.70% market of 38.3 MMTPA share¹ share1 share¹ in ATF share¹ customers customers • 15% of the • 15,616 retail Currently over 58 Aviation Currently 18,000 country's outlets **6000** distributors service stations customers • 52 LPG bottling refining capacity 79 depots More than 400+ /installations plants grades of products Strategically Various **Emerging** Pan India Reliable. Present at all Major OEM tie **Markets** located presence across Innovative innovative and the major ups such as refineries offerings with caring supplier gateways and Tata Motors, products of I&C products airports for into Honda, Genuine ventures in plane services allied business Oil, TVS etc. 100% subsidiary Four refineries Pioneer in IT **Fuel Farm** Pioneer in Current Product **BGRL** for focus in Mumbai, branded retail **Domestic** integration and **Operations** customization on Gas business Supply Chain through Kochi. outlets, branded customer base Interest in 37 GAs **Numaligarh** and fuels ex: Speed Management **MAFFFL** and over 8.1 Crores which it operates **DAFFL** either as wholly Bina

- Market share includes sale by PSU as well as private oil marketing companies. All figures as of 31st December 2019. For Lubricants it represents on PSUs share.
- 2. Source: Ministry of Petroleum and Natural Gas.

owned or through

JVs

Refining Coverage

Installed Capacity Refining Throughput 40 36.76* **Refining Capacity** 34.70* 35 2.85 3.35 31.25* 29.24* 29.84* 30 3.18 **6** Mumbai – 12 MMTPA 3.2 3.1 2.68 25 14.78 14.29 20 13.6 13,41 Kochi – 15.5 MMTPA 12.96 15 10 16.23 14.25 BORL - 7.8 MMTPA 11.79 10.71 5 10.4 **BHARAT OMAN** 0 0 FY16 FY17 FY18 FY19 Numaligarh – 3 MMTPA ■ Kochi ■ Mumbai ■ Numaligarh ■ Bina **MMTPA**

- Capacity Utilization consistently above nameplate capacities
- State of the art refinery at Bina

Four Strategically located refineries across India

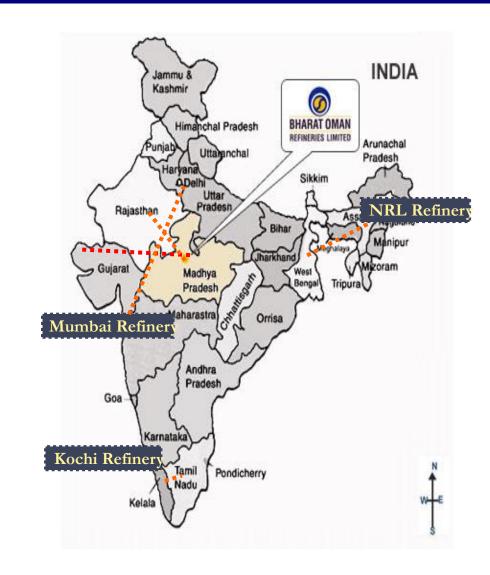
Refinery Utilization rates above name-plate capacities

937-km cross country pipeline to source crude to BORL

^{*} Bina Refinery throughput is considered proportionately because it's a 50:50 JV

Bina Refinery

- Bharat Oman Refineries Limited (BORL) BPCL Interest 50% with 7.8 MMT Refining capacity at BINA
- State of art technologies High Nelson Complexity
 Index 11.5
- Associated Facilities SPM, Crude Oil Terminal,
 937-km cross country crude oil pipeline from Vadinar to Bina (VBPL)
- Bina Kota Pipeline for evacuation of products
- Low cost capacity expansion from 6 MMTPA to 7.8 MMTPA
- GRM of \$6.8/bbl during Apr-Dec 19 and \$9.8/bbl during FY19



Pipelines:

Numaligarh Refinery

- Numaligarh Refineries Limited (NRL) BPCL Interest 61.65% with 3 MMT Refining capacity in the northeastern state of Assam
- Largest producer of paraffin wax in the country
- GRM of \$9.89/bbl during Apr-Dec 2019 and \$11.80/bbl during FY19

Expansion Plans

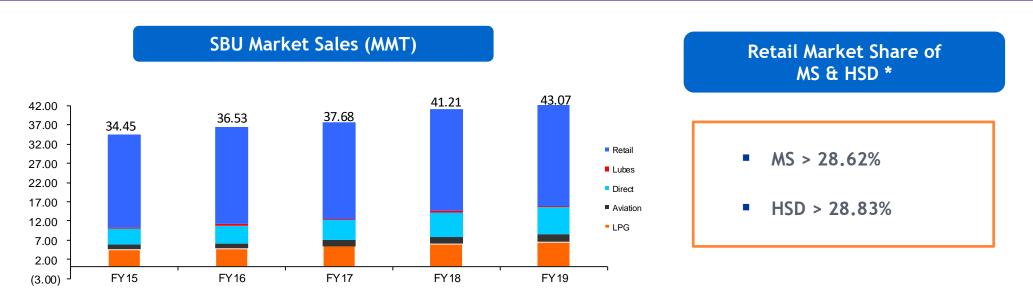
- Capacity expansion from from 3 to 9 MMTPA
- Total Project Cost of Rs.22,594 crores
- Integrated with an 8 MMTPA 1,398 km crude pipeline from Paradip to Numaligarh
- Integrated with a 6 MMTPA 650 km product pipeline from Numaligarh to Siliguri

Other Projects

- Diesel Hydrotreater Project with capex of Rs.1031 crores completed in Jan 2018
- Bio-refinery through JV planned at a cost of Rs.1,259 crores at Numaligarh
- 129.5 km India Bangladesh Product Pipeline at a cost of Rs.346 crores including Government Grant-in-Aid of Rs.285 crores

Numaligarh refinery to consolidate refining portfolio required to support downstream retailing market in North-eastern India

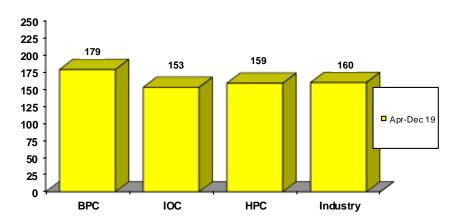
Marketing Operations and Efficiencies



LPG Bottling Plant Capacity (TMTPA)

4500 4212 4300 4100 3957 3900 3687 3700 3500 Capacity 3363 3300 3100 2900 2700 2500 FY15 FY16 FY17 FY18 FY19

Thru'put per Outlet BPC Vs. Industry (KL/month)



Leading Player with a Diversified product portfolio and a well-established Marketing and Distribution network

Market share is PSU Market share on Dec 19

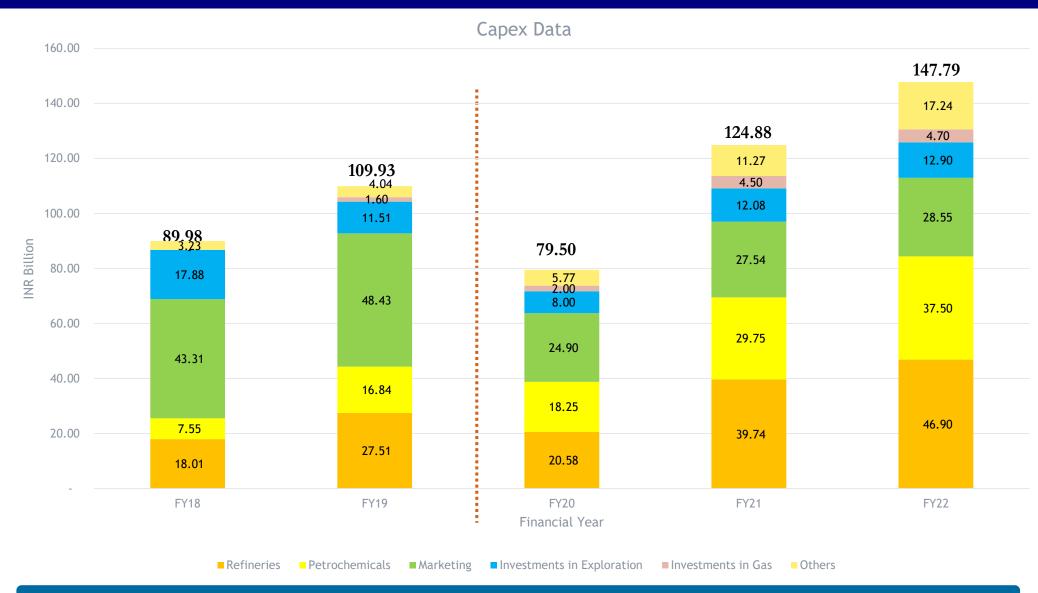
Ongoing projects – thriving to be self sufficient integrated source of fuel supply

- Kochi Refinery MS Block Project for Euro VI grade gasoline
- Mumbai Refinery Gasoline Hydro-treatment Unit
- ➤ Kochi Diversification into Niche Petrochemicals Mechanical completion of Propylene Derivatives Petrochemical Project (PDPP)
- Retail: Network expansion with infrastructure growth and upgradation
- > LPG import terminal at Haldia, West Bengal
- Bina Kanpur Product Pipeline

Upcoming projects

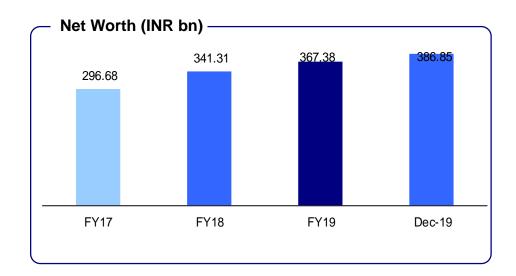
- Investments in Mozambique FID completed
- Refineries Upgrade / Expansion / De-bottlenecking
- NRL Refinery Capacity Expansion from 3 MMTPA to 9 MMTPA
- ➤ Investments in Gas 11 GAs in 9th round and 2 GAs in 10th round
- Expansion of marketing infrastructure across all business verticals
- Bio-refinery at Bargarh, Bina and Bhandara
- Polyol Project at Kochi
- New facilities at Rasayani near Mumbai
- >6000 new retail outlets in the next three years

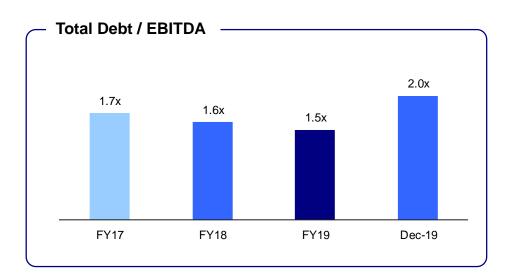
Capex Strategy

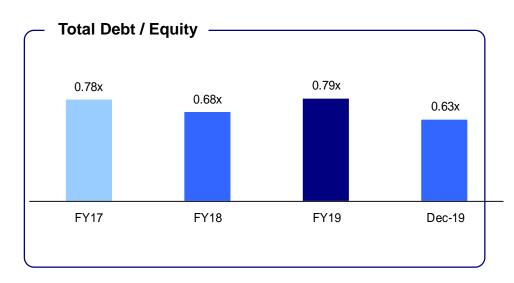


Significant Expansion in Upstream and Downstream business to drive future growth

Improved Financial Performance







Stable Earnings and Sound Financial Leverage driving Credit Strength

Improved Financial Performance

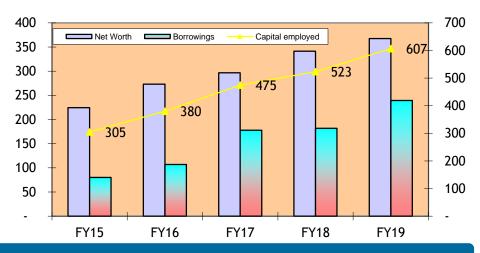


Adjusted Debt-Equity Ratio (1)

0.80 0.60 0.54 0.65 0.49 0.40 FY17 FY18 FY19 Dec 19

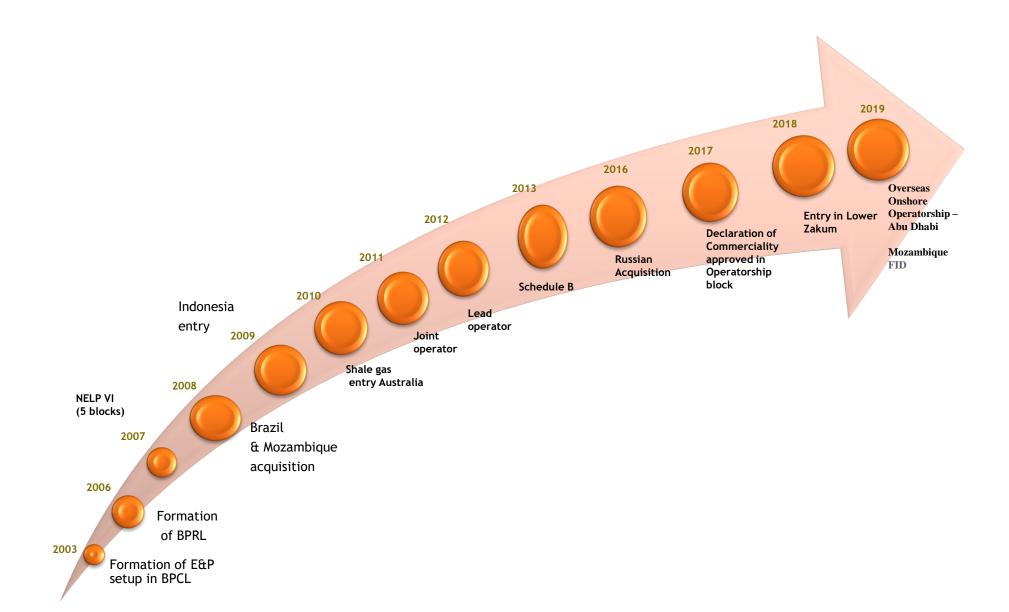
(1) Adjusted for bonds outstanding as on period end

Adjusted Capital Employed (INR Billion) (1)

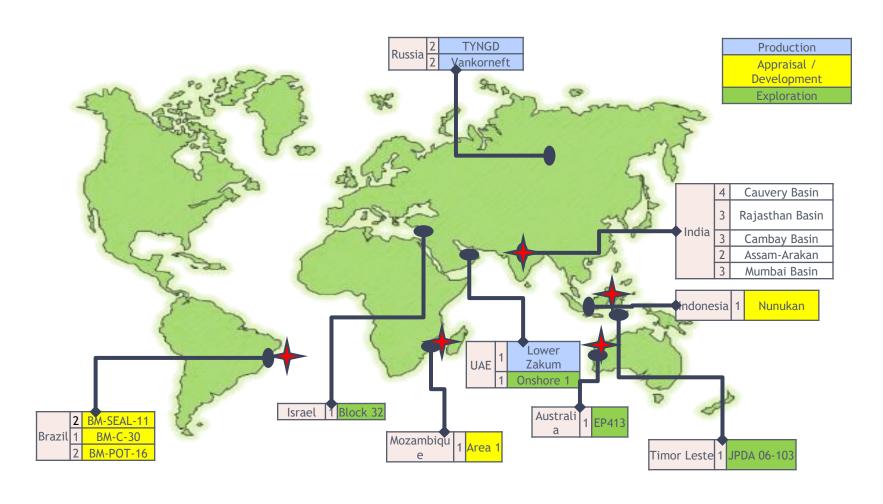


Stable Earnings and Sound Financial Leverage driving Credit Strength

BPRL's Upstream Story over the years......



Upstream Global Spread





Global Upstream Footprint

Partnership with established Oil and Gas operators expected to generate optimal returns for BPCL.

Within India					
Exploration Block	Operator	BPCL Stake	Partners		
NELP—IV					
CY/ONN/2002/2	ONGC	40.0%	ONGC		
NELP—VI					
CY/ONN/2004/2	ONGC	20.0%	ONGC		
NELP—VII					
RJ/ONN/2005/1	HOEC, BPRL	33.33%	IMC		
NELP—IX					
CB/ONN/2010/11	GAIL, BPRL	25.0%	EIL, BIFL, MIEL		
AA/ONN/2010/3	OIL		ONGC		
CB-ONN-2010/8	BPRL, GAIL	25.0%	EIL, BIFL, MIEL		
MB-OSN-2010/2	OIL	20.0%	HPCL		
DSF 2016					
CY/ONDSF/KARAIKAL/ 2016	BPRL	100%	-		
RJ/ONDSF/BAKHRI TIBBA/2016	BPRL	100%	-		
MB/OSDSF/B15/2016	BPRL	100%	-		
RJ/ONDSF/SADEWALA /2016	BPRL	100%	-		
MB/OSDSF/B127E/201 6	BPRL	100%	-		
CB-ONHP-2017/9	BPRL	60%	-		
CY-ONHP-2017/1	ONGC	40%	-		
AA-ONHP-2017/12	stako bold t	10% 50	50 .IV with Vide		

Brazil							
Exploration Block		Oı	perator	BPCL Stake ¹	Partners		
BM-SEAL-11 (2 blocks)		Pe	trobras	20.0%	Videocon		
BM-C-30 (1 block)			BP	17.85%	Videocon, Total		
BM-POT-16 (2 blocks)		Pe	trobras	10.0%	Videocon, Petrogal, BP		
Mozambique							
Exploration Block Operator BPCL Stake Partners							
Mozambique Rovuma Basin		7	「otal	10.0%	PTTEP, Mitsui and Co., ENH, OVL-OIL		
United Arab Emirates							
Block Oper			BPCL Stake	I	Other Partners		
Lower Zakum	Lower Zakum ADNOC		3%		CNPC, INPEX, ENI, Total, Falcon Oil ³ , IOCL		
Onshore 1 Urja Bhar			50%	1 '	(50:50 SPV of BPRL & IOCL)		

Australia and East Timor							
Exploration Block	Operator	BPCL Stake	Partners				
JPDA 06-103	Oilex	20.0%	GSPC, Videocon, Japan Energy, Pan Pacific Petroleum				
EP-413	Norwest	27.8%	AWE Perth Pty Limited				
Russia							
Block	Operator	BPCL Stake ²	Partners				
Vankorneft (2 Blocks)	Vankorneft	7.887%	Rosneft, OIL, IOCL, ONGC				
TAAS- Yuryakh (2 Blocks)	TYNGD	9.867%	Rosneft, BP, OIL, IOCL				
Israel							
Exploration Block	Operator	BPCL Stake	Partners				
Block 32	ONGC Videsh	25%	IOCL, OIL				
Indonesia							
Exploration Block	Operator	erator BPCL Partne					
Nunukan PSC, Tarakan Basin	Pertamina	a 12.5% Videocon Industries					

BPCL's effective stake held through 50:50 JV with Videocon.

BPCL's effective stake held through SPV with OIL & IOCL
 BPCL's effective stake held through SPV with ONGC Videsh & IOCL

Highly Experienced Management Team

The senior management team has in-depth knowledge and extensive experience in the Oil and Gas industry.

Best in Class Management Team in Place



Mr. D Rajkumar, Chairman & Managing Director

- 32 years of experience, out of which almost 15 years of board experience as
 MD of BPCL's JV and subsidiary companies
- Has experience in marketing, to pipeline projects and across the integrated upstream and downstream oil sector



Mr N. Vijayagopal, Director Finance

- He has vast experience of 31 years in financial management and is a member of the Institute of Chartered Accountants of India and a Bachelor of Law.
- He has experience in Treasury Management, Risk Management, Taxation and Budgeting, Fund Management etc.



Mr. R Ramachandran, Director Refineries

- Almost 34 years of industry experience
- Has previously held the post of MD, Bharat Oman Refineries and has experience across Refinery Operations, Product Planning, Technical Services, Project Conceptualization, and Project Financing



Mr. K Padmakar, Director Human Resources

- Over 33 years of experience with BPCL
- · He has had experience across HR and ERP functions



Mr. Arun Kumar Singh, Director Marketing

- · Over 33 years of industry experience in Oil Marketing
- Director on boards of Indraprastha Gas Ltd. and Bharat Gas Resources Ltd.
- He has headed functions like Pipelines, Supply Chain Optimization, Retail Business Unit, LPG Business Unit, Central Procurement etc.

Numerous Awards & Recognition

Awarded 'Maharatna' Status















Federation of Indian Petroleum Industry Awarded BPCL * Best Project Management Company - 2018*

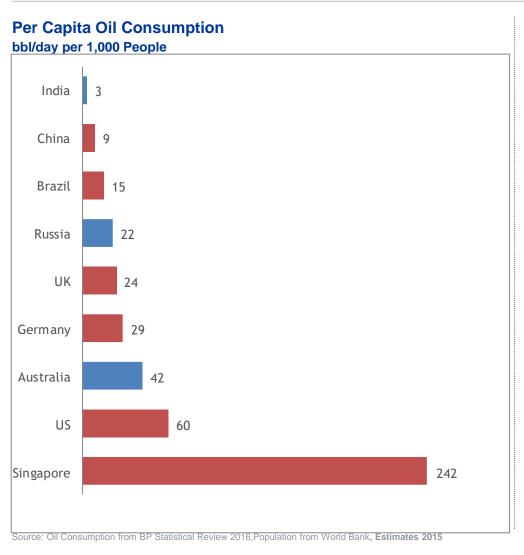


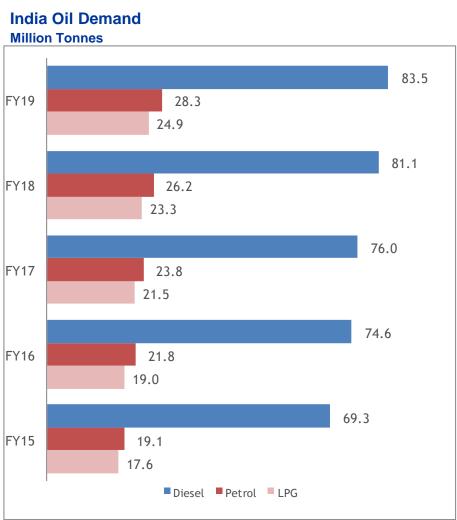
Golden Peacock (Institute of directors) Awarded BPCL "Excellent Corporate Governance - 2018"

3. Industry Overview

India – Attractive Industry Dynamics

Significant potential for domestic O&G companies given low per-capita oil consumption and growing demand.





Source: PPAC

Indian Oil Industry

Positive Policy actions

- Petrol Prices De-regulated completely
- Gasoil (Retail) Deregulation announced effective 19th October 2014
- Gasoil Bulk sales completely deregulated since January 2013
- Restricted supply/Targeted subsidies for cooking fuel products
- LPG DBTL scheme Domestic LPG fully enrolled
- SKO PDS DBTK scheme launched on pilot basis in 4 districts and now implemented in the state of Jharkhand
- Govt. has consistently compensated OMCs including BPCL for under recoveries and ensured reasonable profitability



Thank You