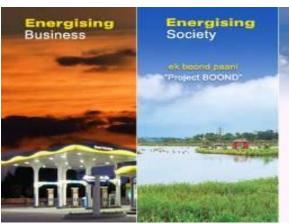




Bharat Petroleum Corporation Ltd.

Investor Presentation

June 2019











Disclaimer

No information contained herein has been verified for truthfulness completeness, accuracy, reliability or otherwise whatsoever by anyone. While the Company will use reasonable efforts to provide reliable information through this presentation, no representation or warranty (express or implied) of any nature is made nor is any responsibility or liability of any kind accepted by the Company or its directors or employees, with respect to the truthfulness, completeness, accuracy or reliability or otherwise whatsoever of any information, projection, representation or warranty (expressed or implied) or omissions in this presentation. Neither the Company nor anyone else accepts any liability whatsoever for any loss, howsoever, arising from use or reliance on this presentation or its contents or otherwise arising in connection therewith.

This presentation may not be used, reproduced, copied, published, distributed, shared, transmitted or disseminated in any manner. This presentation is for information purposes only and does not constitute an offer, invitation, solicitation or advertisement in any jurisdiction with respect to the purchase or sale of any security of BPCL and no part or all of it shall form the basis of or be relied upon in connection with any contract, investment decision or commitment whatsoever.

The information in this presentation is subject to change without notice, its accuracy is not guaranteed, it may be incomplete or condensed and it may not contain all material information concerning the Company. We do not have any obligation to, and do not intend to, update or otherwise revise any statements reflecting circumstances arising after the date of this presentation or to reflect the occurrence of underlying events, even if the underlying assumptions do not come to fruition.

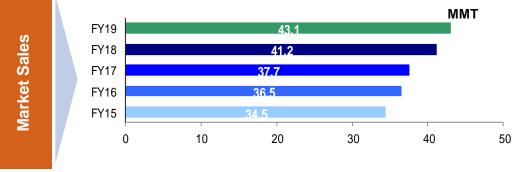
Table of Contents

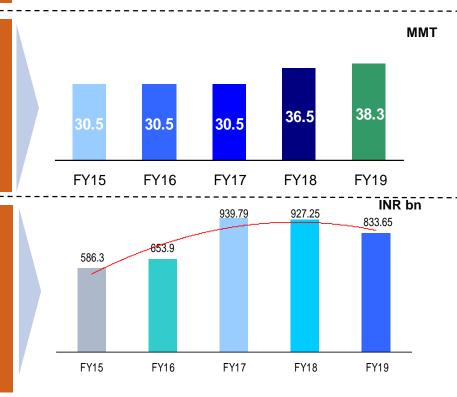
1.	Corporate Overview	4
2	Business Overview	8
3.	Industry Overview	23

1. Corporate Overview

Introduction

- India's 6th largest company by turnover over INR 3,376 bn in FY19 and INR 2,773 bn in FY18
- India's 2nd largest Oil Marketing Company (OMC) with domestic sales volume of over 43.07 MMT in FY19 and 41.21 MMT in FY18
 - Domestic market share of 21% during FY19
- Majority Govt. of India shareholding of 53.29% and explicit Govt. support through under-recovery compensation mechanism
- # 314 ranking on Fortune 2018 global list; ranks 6th among the only seven Indian companies on the list
- The Govt. of India conferred BPCL with "MAHARATNA" status in Sep 2017
- Well positioned to meet market demand across India through Strategically located Refineries and Marketing Infrastructure
- Successful foray into upstream business.
- Ratings at par with the Sovereign
 - Baa2 (Outlook Positive) by Moody's / BBB- (Outlook Stable) by Fitch





FY means Financial year ending 31st March

Source: National Stock Exchange

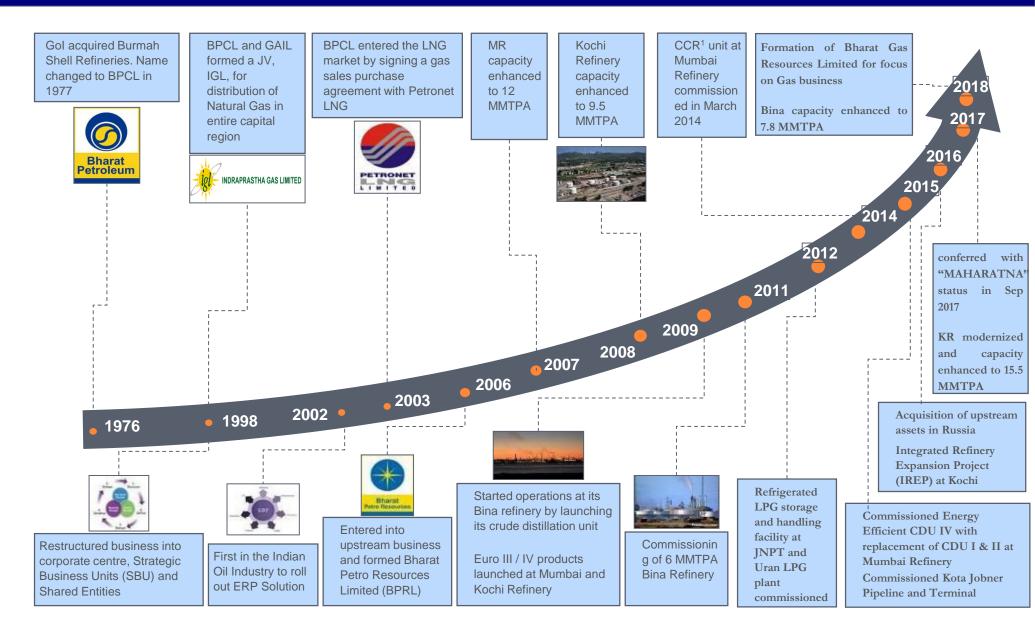
Capacity

Refining

Market Capitalization^

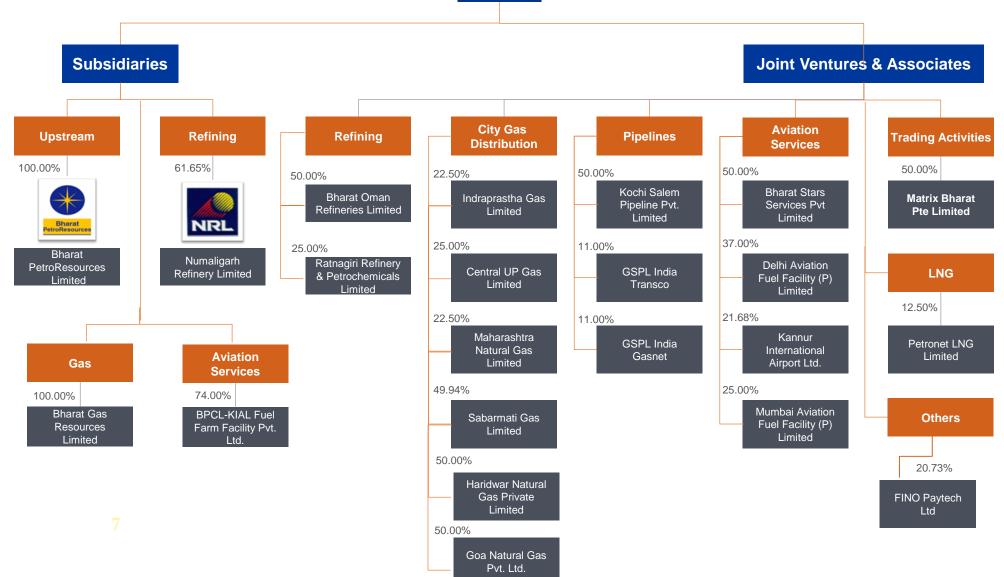
[^] Market capitalization figures as on period end

Important Milestones



Major Subsidiaries/ JVs





2. Business Overview

Diversified Product Offering and Presence Across Value Chain

BHARAT PETROLEUM CORPORATION LIMITED

Industrial/ **LPG** Refinery Retail **Aviation** Lubricants Gas Commercial ERREISE ESENSIS Refining capacity 26% market • 26.5% market Currently 8,000+ 24.8% market • 15.8% market 50+ major LNG of 38.3 MMTPA share1 share¹ share¹ in ATF share¹ customers customers • 14,802 retail • 15% of the • Currently 5,907 56 Aviation Currently 16,000 outlets country's distributors service stations customers refining capacity 123 depots • 51 LPG bottling More than 1000+ /installations grades of plants products Strategically Various Reliable. **Emerging** Pan India Present at all Major OEM tie located presence across Innovative innovative and the major ups such as **Markets** refineries offerings with caring supplier gateways and Tata Motors, products of I&C products airports for into Honda, Genuine ventures in plane services allied business Oil, TVS etc. 100% subsidiary Four refineries **Fuel Farm** Pioneer in Current Pioneer in IT Product **BGRL** for focus in Mumbai, branded retail customer base integration and **Operations** customization on Gas business outlets, branded Supply Chain through Kochi. of 68mn incl. City gas **Numaligarh** and fuels ex: Speed **MAFFFL** and retail and bulk Management distribution **DAFFL** networks in 10 Bina cities + 13 new

- 1. Market share includes sale by PSU as well as private oil marketing companies. All figures as of 31st March 2019
- 2. Source: Ministry of Petroleum and Natural Gas.

GAs

Refining Coverage

Installed Capacity Refining Throughput 40 36.76* Refining Capacity 34.70* 35 2.85 3.35 31.25* 29.24* 29.84* 30 3.18 **6** Mumbai – 12 MMTPA 3.2 3.1 2.68 25 14.78 14.29 20 13.6 13,41 Kochi – 15.5 MMTPA 12.96 15 10 16.23 14.25 BORL - 7.8 MMTPA 11.79 10.71 5 10.4 **BHARAT OMAN** 0 0 FY16 FY17 FY18 FY19 Numaligarh – 3 MMTPA ■ Kochi ■ Mumbai ■ Numaligarh ■ Bina **MMTPA**

- Capacity Utilization consistently above nameplate capacities
- State of the art refinery at Bina

Four Strategically located refineries across India

Refinery Utilization rates above name-plate capacities

935-km cross country pipeline to source crude to BORL

^{*} Bina Refinery throughput is considered proportionately because it's a 50:50 JV

Bina Refinery

- Bharat Oman Refineries Limited (BORL) BPCL Interest 50% with 7.8 MMT Refining capacity at BINA
- State of art technologies High Nelson Complexity Index 9.1
- Associated Facilities SPM, Crude Oil Terminal,
 935-km cross country crude oil pipeline from Vadinar to Bina (VBPL)
- Bina Kota Pipeline for evacuation of products
- Low cost capacity expansion from 6 MMTPA to 7.8 MMTPA
- GRM of \$9.3/bbl during Q4FY19 and \$9.8/bbl during FY19



Pipelines:

Numaligarh Refinery

- Numaligarh Refineries Limited (NRL) BPCL Interest 61.65% with 3 MMT Refining capacity in the northeastern state of Assam
- Largest producer of paraffin wax in the country
- GRM of \$15.3/bbl during Q4FY19 and \$11.8/bbl during FY19

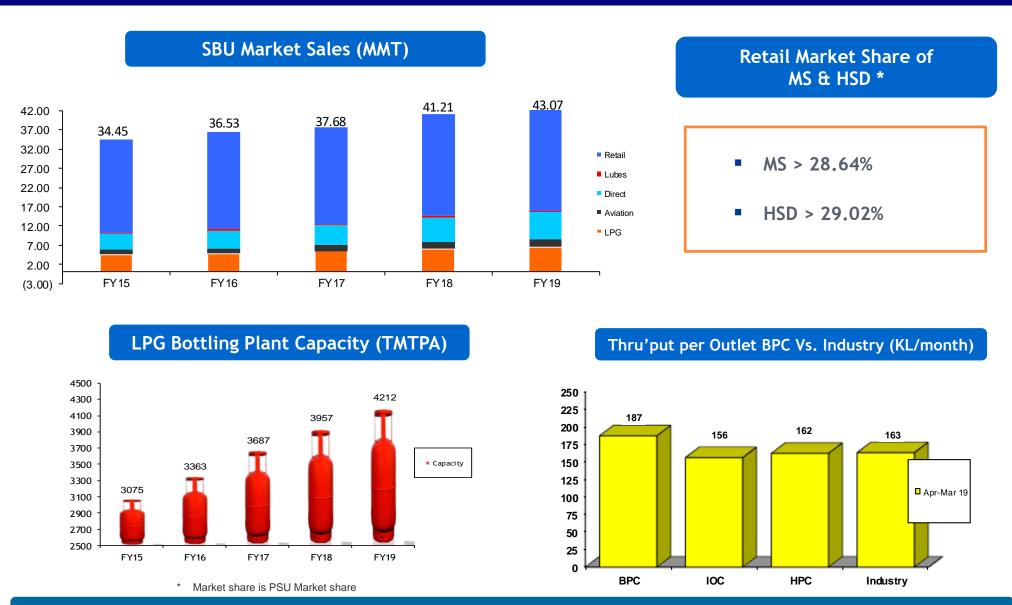
Expansion Plans

- Capacity expansion from from 3 to 9 MMTPA
- Total Project Cost of Rs.22,594 crores
- Integrated with an 8 MMTPA 1,398 km crude pipeline from Paradip to Numaligarh
- Integrated with a 6 MMTPA 650 km product pipeline from Numaligarh to Siliguri

Other Projects

- Diesel Hydrotreater Project with capex of Rs.1031 crores completed in Jan 2018
- Bio-refinery through JV planned at a cost of Rs.1,259 crores at Numaligarh
- 129.5 km India Bangladesh Product Pipeline at a cost of Rs.346 crores including Government Grant-in-Aid of Rs.285 crores

Marketing Operations and Efficiencies



Leading Player with a Diversified product portfolio and a well-established Marketing and Distribution network

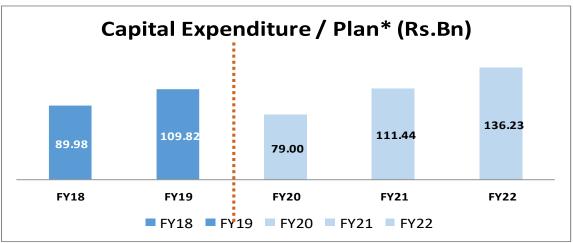
Ongoing projects – thriving to be self sufficient integrated source of fuel supply

- ➤ Kochi Refinery MS Block Project for Euro VI grade gasoline
- Mumbai Refinery Gasoline Hydro-treatment Unit
- ➤ Kochi Diversification into Niche Petrochemicals Propylene Derivatives Petrochemical Project (PDPP)
- Retail: Network expansion with infrastructure growth and upgradation
- LPG import terminal at Haldia, West Bengal
- Bina Kanpur Product Pipeline

Upcoming projects

- Investments in Mozambique FID completed
- Refineries Upgrade / Expansion / De-bottlenecking
- > NRL Refinery Capacity Expansion from 3 MMTPA to 9 MMTPA
- ► Investments in Gas 11 GAs in 9th round and 2 GAs in 10th round
- Expansion of marketing infrastructure across all business verticals
- ► Bio-refinery at Bargarh
- Polyol Project at Kochi
- New facilities at Rasayani near Mumbai
- >6000 new retail outlets in the next three years

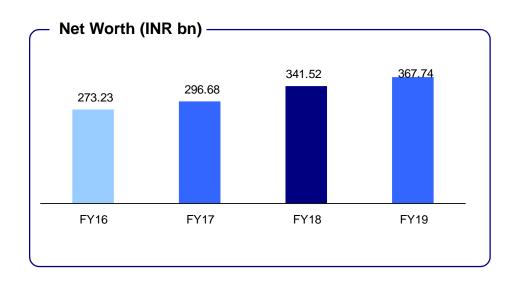
Capex Strategy

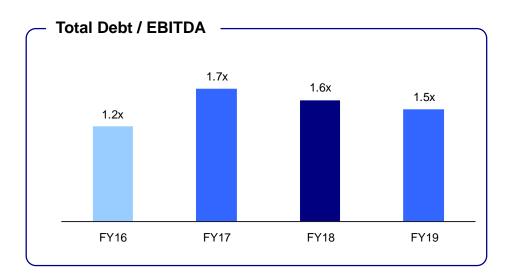


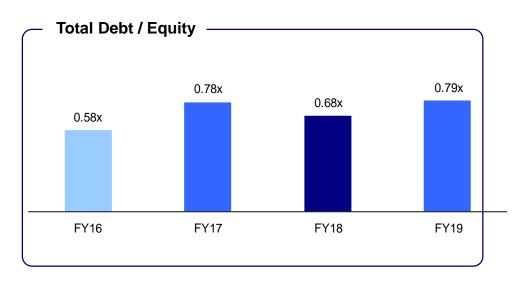
* Capex Plan excludes investment in Mozambique and projects pending approval

- Strategically expanding upstream activities through inorganic and organic growth opportunities
- Investment in refining and distribution capacity to bridge the gap between sales volumes and production
- Expand capacities and improve efficiencies at existing installation and refineries
- Create opportunities with the manufacture of niche and bulk petrochemicals
- Improve margin and value through facility upgrades

Improved Financial Performance





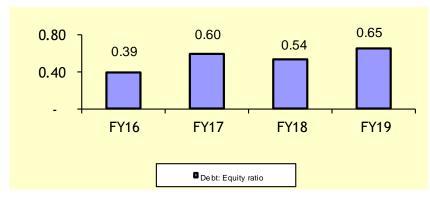


Stable Earnings and Sound Financial Leverage driving Credit Strength

Improved Financial Performance

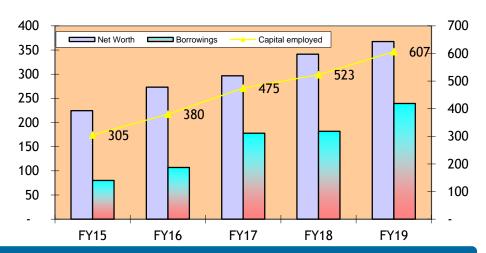


Adjusted Debt-Equity Ratio (1)



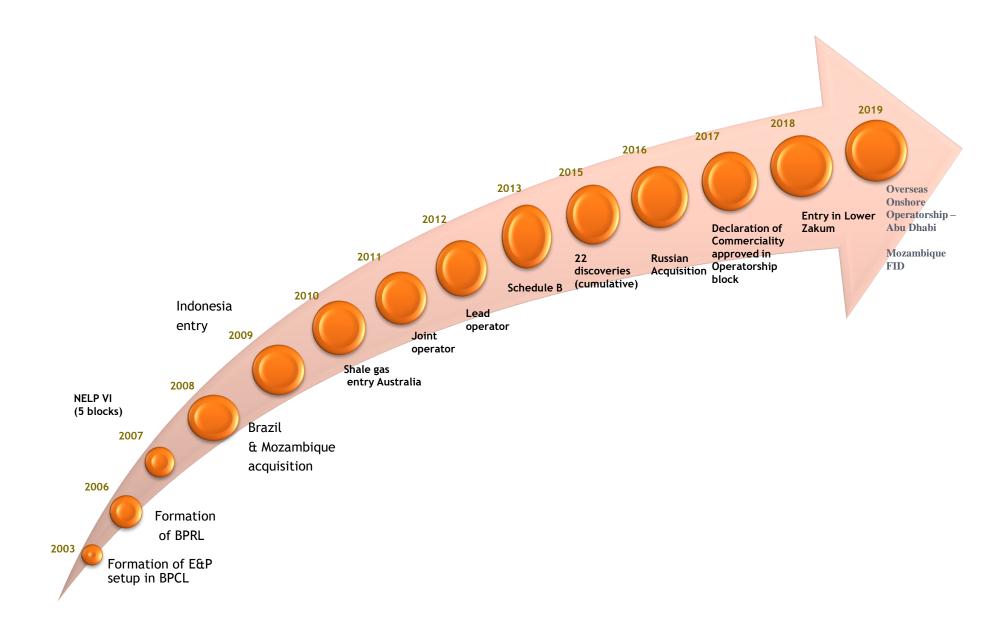
(1) Adjusted for bonds outstanding as on period end

Adjusted Capital Employed (INR Billion) (1)



Stable Earnings and Sound Financial Leverage driving Credit Strength

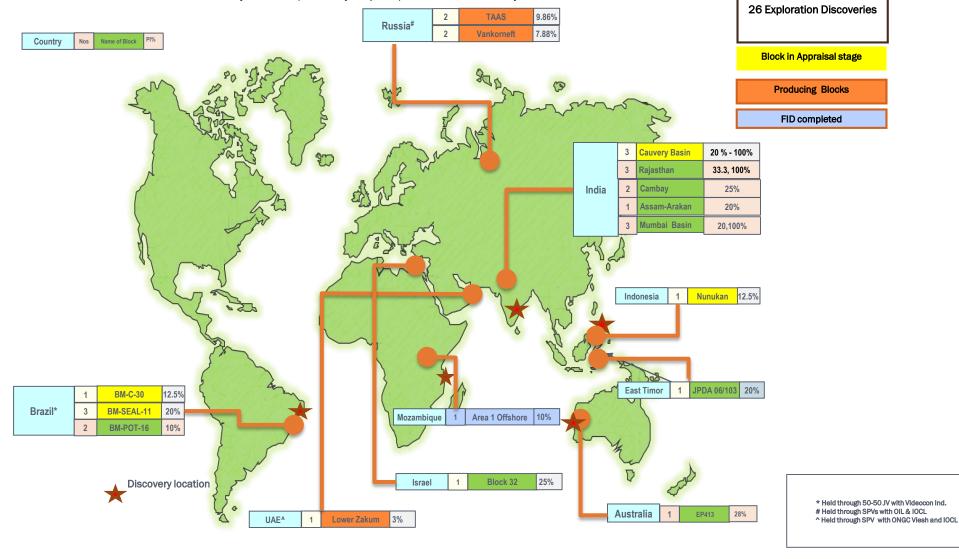
BPRL's Upstream Story over the years......



Upstream Global Spread

BPCL through its subsidiary BPRL has Participating Interests in 22 blocks across 6 countries and Equity Participation in Vankor and Taas in Russia

- -Estimated recoverable reserves of about 75 TCF till date in Rovuma basin (Mozambique)
- -Production 20 MMTPA by Vankor (currently at peak) and 1.2 MMTPA by Taas



Global Upstream Footprint

Partnership with established Oil and Gas operators expected to generate optimal returns for BPCL.

Within India			
Exploration Block	Operator	BPCL Stake	Partners
NELP—IV			
CY/ONN/2002/2	ONGC	40.0%	ONGC
NELP-VI			
CY/ONN/2004/2	ONGC	20.0%	ONGC
NELP—VII			
RJ/ONN/2005/1	HOEC, BPRL	33.33%	IMC
NELP—IX			
CB/ONN/2010/11	GAIL, BPRL	25.0%	EIL, BIFL, MIEL
AA/ONN/2010/3	OIL	20.0%	ONGC
CB-ONN-2010/8	BPRL, GAIL	25.0%	EIL, BIFL, MIEL
MB-OSN-2010/2	OIL	20.0%	HPCL
DSF 2016			
5 Blocks	BPRL	100.0%	_
OALP-I	BPRL	100.0%	-
Indonesia			

Exploration Block	Operator	BPCL Stake	Partners
Nunukan PSC, Tarakan Basin	Pertamina	12.5%	Videocon Industries

Brazil			
Exploration Block	Operator	BPCL Stake ¹	Partners
BM-SEAL-11 (3 blocks)	Petrobras	20.0%	Videocon
BM-C-30 (1 block)	Anadarko		Videocon, BP and Maersk
BM-POT-16 (2 blocks)	Petrobras	10.0%	Videocon, Petrogal, BP

		-
Exploration Block	Operator	BPCL Stake Partners
Mozambique Rovuma Basin	Anadarko	PTTEP, Mitsui and Co., ENH, OVL-OIL

Mozambique

Block	Operator	BPCL Stake	Other Partners
Lower Zakum	ADNOC	3%	CNPC, INPEX, ENI, Total, Falcon Oil, IOCL
Onshore 1	Urja Bharat	50%	(50:50 SPV of BPRL & IOCL)

United Arab Emirates

Australia and East Timor				
Exploration Block	Operator	BPCL Stake	Partners	
JPDA 06-103	Oilex	20.0%	GSPC, Videocon, Japan Energy, Pan Pacific Petroleum	
EP-413	Norwest Energy	27.8%	ARC Energy	
Russia				

rtaccia				
Block	Operator	BPCL Stake	Partners	
Vankor (2 Blocks)	Vankorneft	7.89%²	Rosneft, OIL, IOCL, OVL	
Srednebotuobins koe (2 Blocks)	TYNGD	9.87%³	Rosneft, BP, OIL, IOCL	

131 aC1				
Exploration Block	Operator	BPCL Stake	Partners	
Block 32	ONGC Videsh	25%	IOCL, OIL	

- 1. BPCL's effective stake held through 50:50 JV with Videocon.
- 2. BPCL's effective stake held through its 33% stake in the JV with Oil India and Indian Oil for the 23.9% stake acquisition of JSC Vankorneft (Vankor)
- 3. BPCL's effective stake held through its 33% stake in the JV with Oil India and Indian Oil for the 29.9% stake acquisition of Tass-Yuryakh Neftegazodobycha (TYNGD)
- 4. BPCL's effective stake held through SPV with ONGC Videsh & IOCL

Highly Experienced Management Team

The senior management team has in-depth knowledge and extensive experience in the Oil and Gas industry.

Best in Class Management Team in Place



Mr. D Rajkumar, Chairman & Managing Director

- 32 years of experience, out of which almost 15 years of board experience as
 MD of BPCL's JV and subsidiary companies
- Has experience in marketing, to pipeline projects and across the integrated upstream and downstream oil sector



Mr N. Vijayagopal, Director Finance

- He has vast experience of 31 years in financial management and is a member of the Institute of Chartered Accountants of India and a Bachelor of Law.
- He has experience in Treasury Management, Risk Management, Taxation and Budgeting, Fund Management etc.



Mr. R Ramachandran, Director Refineries

- Almost 34 years of industry experience
- Has previously held the post of MD, Bharat Oman Refineries and has experience across Refinery Operations, Product Planning, Technical Services, Project Conceptualization, and Project Financing



Mr. K Padmakar, Director Human Resources

- Over 33 years of experience with BPCL
- · He has had experience across HR and ERP functions



Mr. Arun Kumar Singh, Director Marketing

- · Over 33 years of industry experience in Oil Marketing
- Director on boards of Indraprastha Gas Ltd. and Bharat Gas Resources Ltd.
- He has headed functions like Pipelines, Supply Chain Optimization, Retail Business Unit, LPG Business Unit, Central Procurement etc.

Numerous Awards & Recognition

Awarded 'Maharatna' Status















Federation of Indian Petroleum Industry Awarded BPCL * Best Project Management Company - 2018*

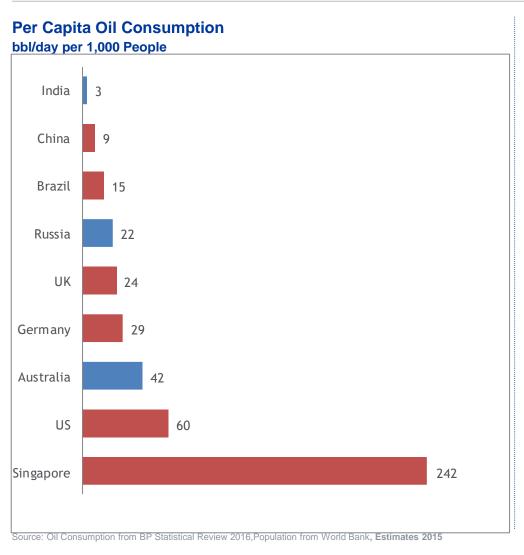


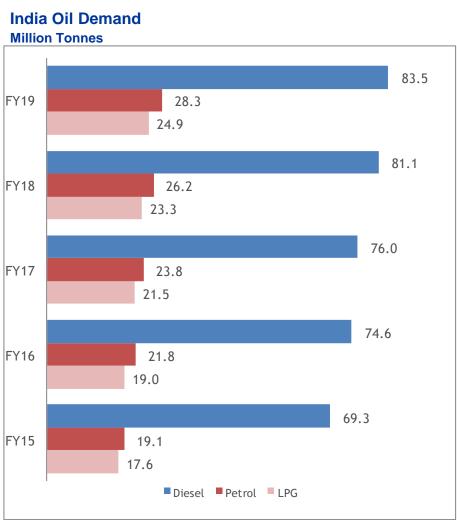
Golden Peacock (Institute of directors) Awarded BPCL "Excellent Corporate Governance - 2018"

3. Industry Overview

India – Attractive Industry Dynamics

Significant potential for domestic O&G companies given low per-capita oil consumption and growing demand.





Source: PPAC

Indian Oil Industry

Positive Policy actions

- Petrol Prices De-regulated completely
- Gasoil (Retail) Deregulation announced effective 19th October 2014
- Gasoil Bulk sales completely deregulated since January 2013
- Restricted supply/Targeted subsidies for cooking fuel products
- LPG DBTL scheme Domestic LPG fully enrolled
- SKO PDS DBTK scheme launched on pilot basis in 4 districts and now implemented in the state of Jharkhand
- Govt. has consistently compensated OMCs including BPCL for under recoveries and ensured reasonable profitability



Thank You