

## Schedule – I

## Format for declaring capacity of Pipeline

(See regulation 4(2))

1. **Name of entity:** Bharat Petroleum Corporation Limited
2. **Name of pipeline:** Irugur Devangonhi Pipeline
3. **Details of capacity of Pipeline (as per table below):**

| Name of Section   | Capacity approved by PNGRB           |                      | Break up of capacity for period FY 2026-27 (MMT) |   |           |  |           |
|-------------------|--------------------------------------|----------------------|--|---|-----------|--|-----------|
|                   | Total Including Common Carrier (MMT) | Common Carrier (MMT) | Own Requirement                                  | Firmed-up contracted capacity with other entities for a period of at least one year |           | Common Carrier Capacity with other entities for a period of less than one year |           |
|                   |                                      |                      |  | Contracted  | Available | Contracted   | Available |
| Irugur Devangonhi | Pipeline Under Construction          |                      |  |   |           |  |           |

4. **Number of entry points on the pipeline route:** One
5. **Location of entry points:** Irugur
6. **Number of exit points:** One
7. **Location of exit points:** Devangonhi
8. **Technical parameters:**
  - (a) **Inlet pressure at entry point:** NA (under construction).
  - (b) **Grade band at entry point:** NA (under construction).
  - (c) **Temperature:** NA (under construction).
  - (d) **Other elements as per Schedule - II:** NA (under construction).
9. **Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency:** NA (under construction).
10. **Preference on entry and exit points:** NA (under construction).