



Bharat Petroleum Corporation Ltd.

Investor Presentation

September 2016



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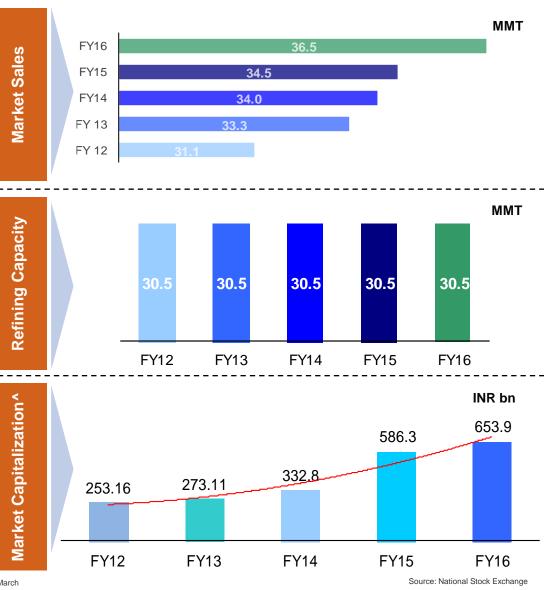
1. Corporate Overview

Introduction

- India's 3rd largest company by turnover over INR 1,891 bn in FY16 and INR 2,379 bn in FY15
- India's 2nd largest Oil Marketing Company (OMC) with domestic sales volume of over 36.53 MMT in FY16 and 34.45 MMT in FY15
 - Domestic market share of 21% during FY16
- Majority Govt. of India shareholding of 54.93% and explicit Govt. support through under-recovery compensation mechanism
- # 358 ranking on Fortune 2015 global list; ranks 5th among the only seven Indian companies on the list
- Well positioned to meet market demand across India through Strategically located Refineries and Marketing Infrastructure
- India's only OMC with a successful foray into upstream business (1). BPCL through its subsidiary BPRL has Participating Interests in 17 blocks across 6 countries
 - Estimated recoverable reserves of about 75 TCF till date in Rovuma basin (Mozambique)
 - Estimated resources of 200+ MMBOE(2) till date in Wahoo basin (Brazil)
- Ratings at par with the Sovereign
 - Baa3 (Outlook Positive) by Moody's / BBB- (Outlook Stable) by Fitch

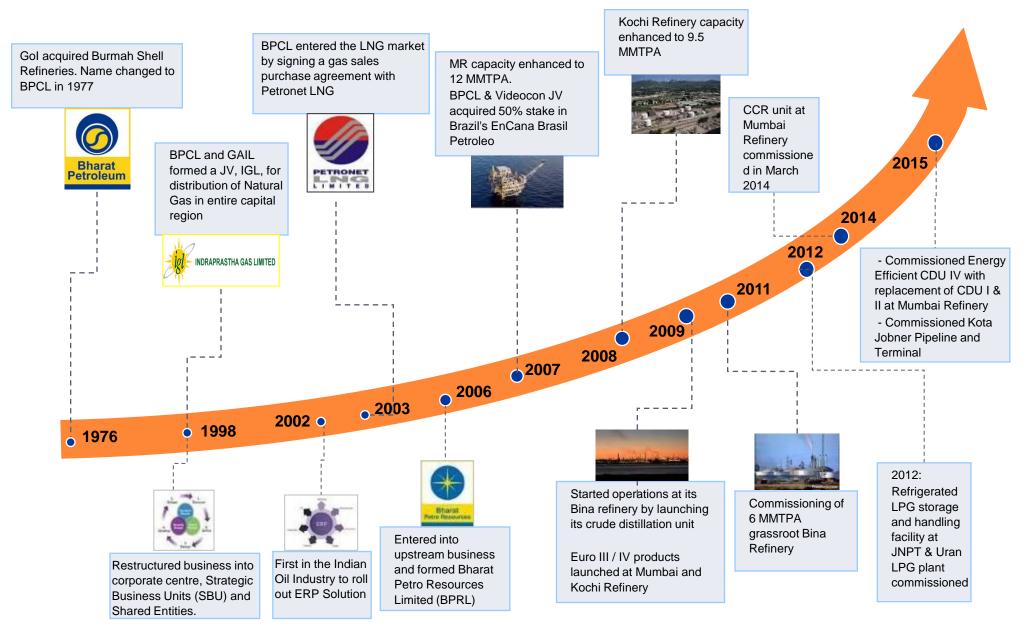
Also reflected in consistently improving market capitalization
Wood Mackenzie, Company reports
MMBOE - Million barrels of oil equivalent
Market capitalization figures as on period end

TCF- Trillion cubic feet of gas FY means Financial year ending 31st March

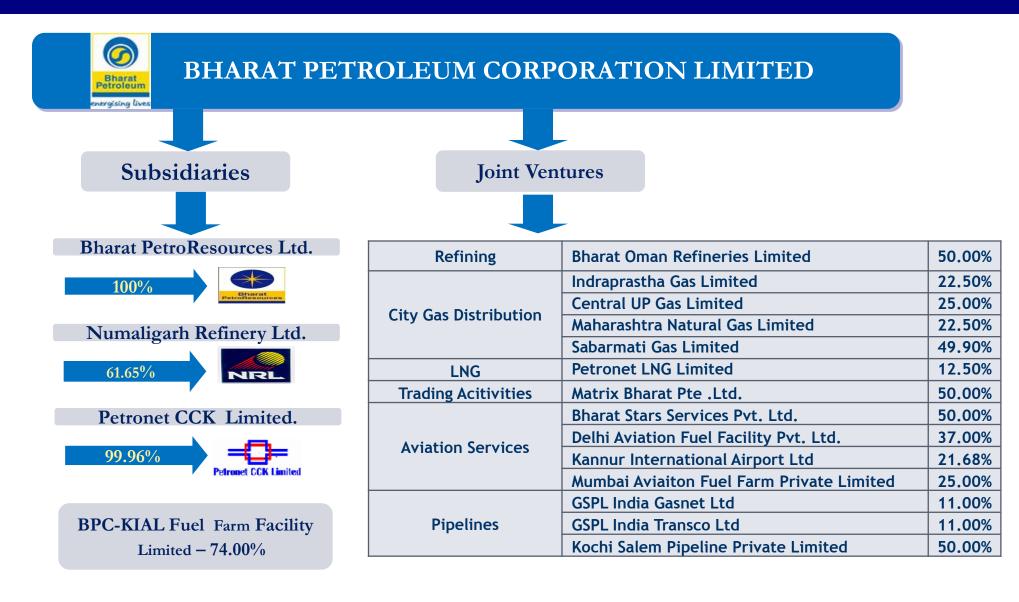


India's Leading Oil and Gas Company with presence across the Hydrocarbon Value Chain

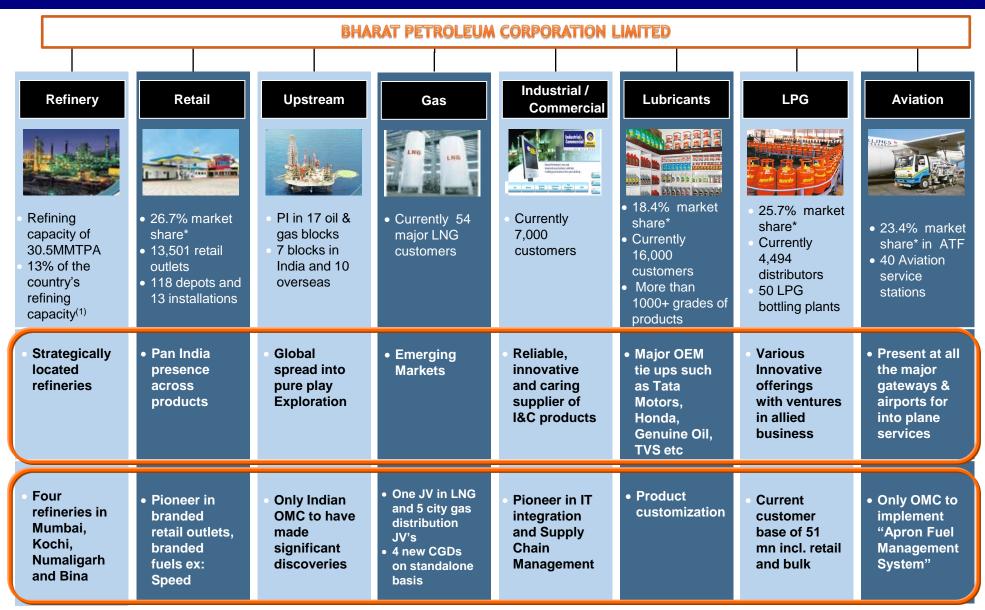
Important Milestones



Major Subsidiaries/ JVs



Key Business Verticals

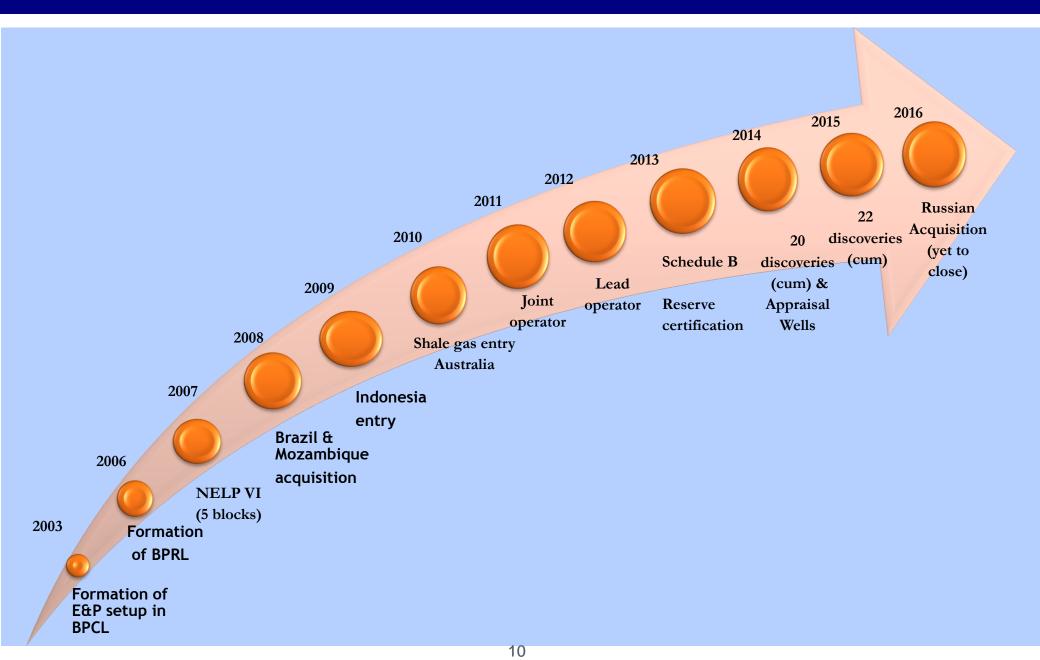


(1) Source : Ministry of Petroleum and Natural Gas

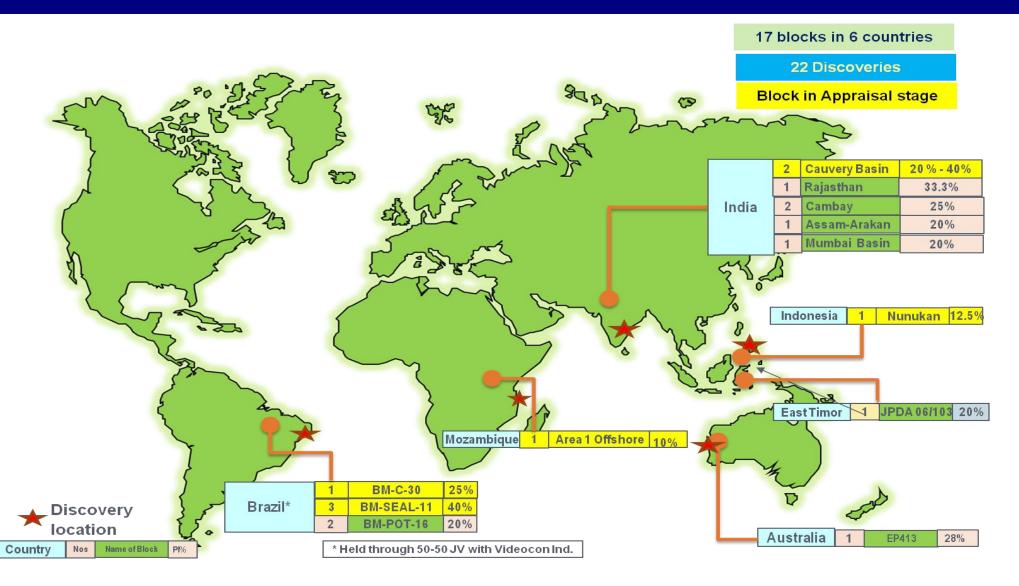
* Market share includes sale by PSU as well as private oil marketing companies. All figures as of 31st March 2016

2. Business Overview

BPRL's Upstream Story over the years.....



Upstream Global Spread



Successful discoveries in Upstream to help BPCL achieve higher level of Vertical Integration

Global Upstream Footprint

Within India				
Exploration Block	Operator	BPRL Stake	Partners	
NELP - IV				
CY-ONN-2002/2	ONGC	40.0%		
NELP- VI	NELP- VI			
CY-ONN-2004/2	ONGC	20.0%		
NELP - VII				
RJ-ONN-2005/1	HOEC, BPRL	33.33%	IMC	
NELP - IX				
CB-ONN-2010/11	GAIL, BPRL	25.0%	EIL, BIFL, MIEL	
AA-ONN-2010/3	OIL	20.0%	ONGC	
CB-ONN-2010/8	BPRL,GAIL	25.0%	EIL, BIFL, MIEL	
MB-OSN-2010/2	OIL	20.0%	HPCL	

Australia & East Timor				
Exploration Block	Operator	BPRL Stake	Partners	
JPDA 06-103	Oilex	20.0%	GSPC, Videocon, Japan Energy, Pan Pacific Petroleum	
EP-413	ARC Energy	27.8%	ARC Energy	

Brazil				
Exploration Block	Operator	BPRL Stake*	Other Partners	
BM-SEAL-11 (3 blocks)	Petrobras	20.0%	Videocon	
BM-C-30 (1 block)	Anadarko	12.5%	Videocon, BP, Maersk	
BM-POT-16 (2 blocks)	Petrobras	10.0%	Videocon, Petrogal, BP	

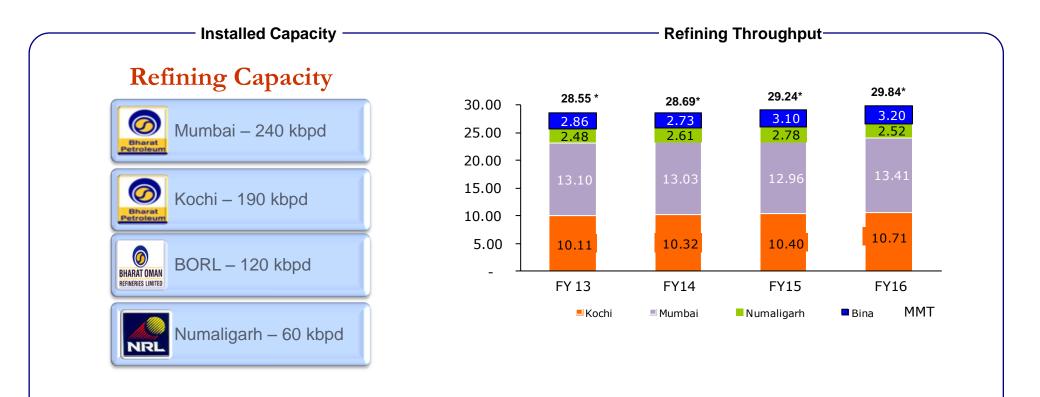
* BPCL's effective stake held through 50:50 JV with Videocon

Mozambique			
Exploration Block	Operator	BPCL Stake*	Partners
Mozambique Rovuma Basin	Anadarko	10.0%	PTTEP [,] Mitsui & Co., ENH, OVL-OIL

Indonesia				
Exploration Block	Operator	BPCL Stake*	Partners	
Nunukan PSC, Tarakan Basin	Partamina	12.5%	Videocon Industries	

Partnership with established Oil & Gas operators expected to generate optimal returns for BPCL

Refining Coverage



- Capacity Utilization consistently above global peers for KR and MR
- State of the art refinery at Bina High Nelson Complexity Index of 9.1

Bina Refinery throughput is considered proportionately because it's a 50:50 JV

Four Strategically located refineries across India

Refinery Utilization rates significantly above global peers

935-km cross country pipeline to source crude to BORL

Bina Refinery

- Bharat Oman Refineries Limited (BORL) -BPCL Interest 50% with 120,000 bpd (6 MMT) Refining capacity at BINA
- State of art technologies High Nelson Complexity Index 9.1
- Associated Facilities SPM, Crude Oil Terminal, 935-km cross country crude oil pipeline from Vadinar to Bina (VBPL)
- Graded improvement in operations with the Refinery operating at more than 100% of the design capacity during FY15
- Low cost capacity expansion from 6 MMTPA to 7.8 MMTPA
- GRM of \$11.7/bbl during FY16 and \$14.8/bbl during Q1FY17



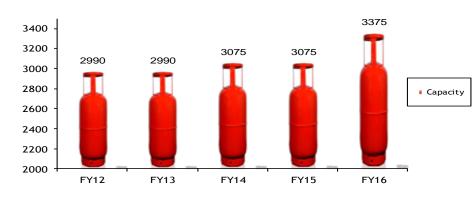
Pipelines :

Bina refinery to consolidate refining portfolio required to support downstream retailing market in Northern India

Marketing Operations and Efficiencies



LPG Bottling Plant Capacity (TMTPA)



* Market share includes sale by PSU as well as private oil marketing companies Apr-June2016

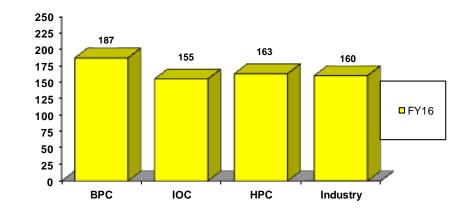
Leading Player with a Diversified product portfolio and a well-established Marketing and Distribution network

Retail Market Share of MS & HSD *

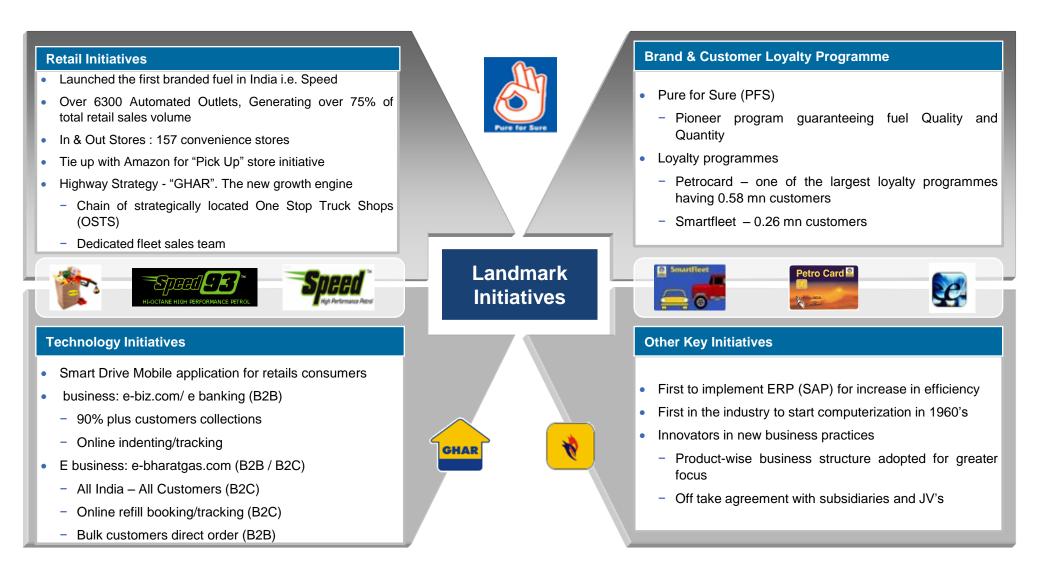


HSD > 27.40 %

Thru'put per Outlet BPC Vs. Industry (KL)



Marketing Expertise and Industry Pioneer Status



Continuous innovation to extend customer focus and improve operational and financial efficiency

Ongoing projects – thriving to be self sufficient integrated source of fuel supply

Integrated Refinery Expansion Project (IREP) at Kochi – Increasing refining capacity from 9.5 MMTPA to 15.5 MMTPA along with modernization of existing facilities to produce future quality fuels – Commissioning activities are underway

Mumbai Refinery – DHT Installation

Bina Refinery – Creeping Capacity Expansion from 6 MMTPA to 7.8 MMTPA

Investments in Gas pipelines – GIGL & GITL pipelines in Joint Venture

Kochi – Diversification into Niche Petrochemicals – Propylene Derivatives Petrochemical Project (PDDP)

Retail : Network expansion with infrastructure growth and upgradation

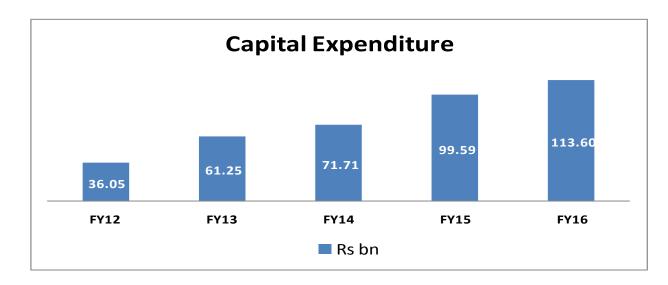
LPG import terminal at Haldia, West Bengal

Significant Expansion in Downstream & Marketing network to drive future growth

Upcoming projects

- Funding for upstream developments and new assets
- Refineries Upgrade / Expansion / De-bottlenecking
- Investments in Gas
- Expansion of marketing infrastructure across all business verticals

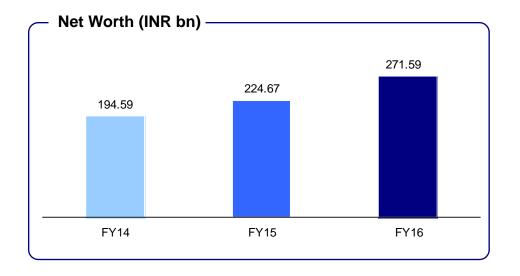
More expansions in Upstream, Downstream business & Marketing network

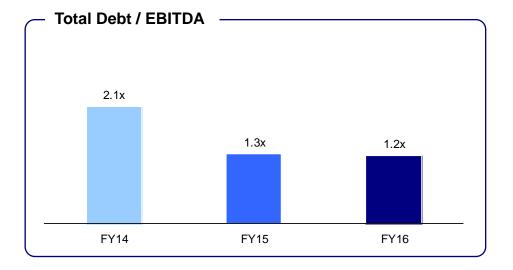


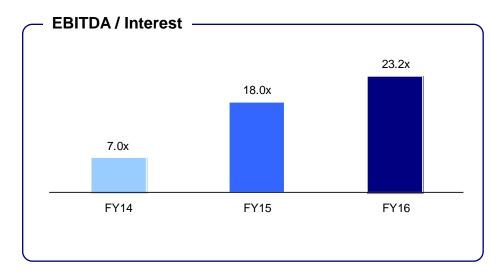
- Strategically expanding upstream activities through inorganic and organic growth opportunities
- Investment in refining and distribution capacity to bridge the gap between sales volumes and production
- Expand capacities and improve efficiencies at existing installation and refineries
- Create opportunities with the manufacture of niche petrochemicals
- Improve margin and value through facility upgrades

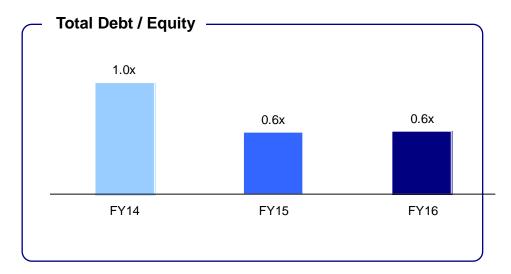
Significant Expansion in Upstream and Downstream business to drive future growth

Improved Financial Performance



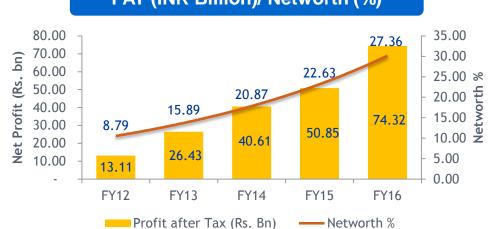






Stable Earnings and Sound Financial Leverage driving Credit Strength

Improved Financial Performance



PAT (INR Billion)/ Networth (%)

Adjusted Debt-Equity Ratio (1)

0.81

FY14

Debt: Equity ratio

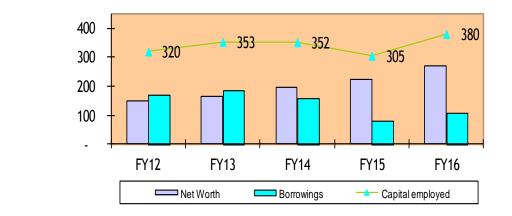
0.36

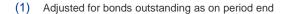
FY15

1.12

FY13







1.14

FY12

1.60

1.20

0.80

0.40

Stable Earnings and Sound Financial Leverage driving Credit Strength

0.40

FY16

Highly Experienced Management Team



Mr. S Varadarajan, Chairman & Managing Director

- Over 30 years of industry experience. He also holds the position of Chairman in Numaligarh Refinery Ltd., Bharat Oman Refineries Ltd. and Matrix Bharat Pte Ltd. & position of Director in Bharat PetroResources Ltd (BPRL) and Petronet LNG Limited (PLNG).
- He has been responsible for the overall Treasury Management, Risk Management, Corporate Accounts, Taxation and Budgeting. In addition to finance, he has handled marketing as head of sales for the retail business in southern region and also led the corporate strategy team



Mr. P Balasubramanian, Director (Finance)

- Over 30 years of industry experience. He also holds the position of Director in Bharat PetroResources Ltd (BPRL), Bharat Oman Refineries Ltd. (BORL) and of Chairman in Delhi Aviation Fuel Facilities Pvt. Ltd. and permanent invitee on the board of Numaligarh Refinery Ltd.
- He has been responsible for the entire Corporate Finance function including Corporate Treasury, Corporate Finance, Taxation, Investor Relations, Risk Management and overseeing the Corporate Governance structures.



Mr. S. Ramesh, Director Marketing

- Almost 36 years of industry experience.
- He also holds a position of Director on the Boards of our JV, Bharat Star Services Pvt. Ltd and Bharat Stars Services (Delhi) Pvt. Ltd.
- He has had the distinction of heading three major Business Units viz. Lubes, LPG and Retail apart from spearheading Brand, PR & New Initiatives in the Company



Mr. R. Ramachandran, Director Refineries

- Almost 34 years of industry experience
- He also holds the position of Director on the Board of Bharat Oman Refineries Ltd. and permanent invitee on the Board of Numaligarh Refinery Ltd.
- Prior to his current position, he held the post of Managing Director, Bharat Oman Refineries Ltd. Has varied experience in Refinery Operations, Product Planning, Technical Services, Project Conceptualization, Project Financing and setting up of grass root Refinery and Revamps.



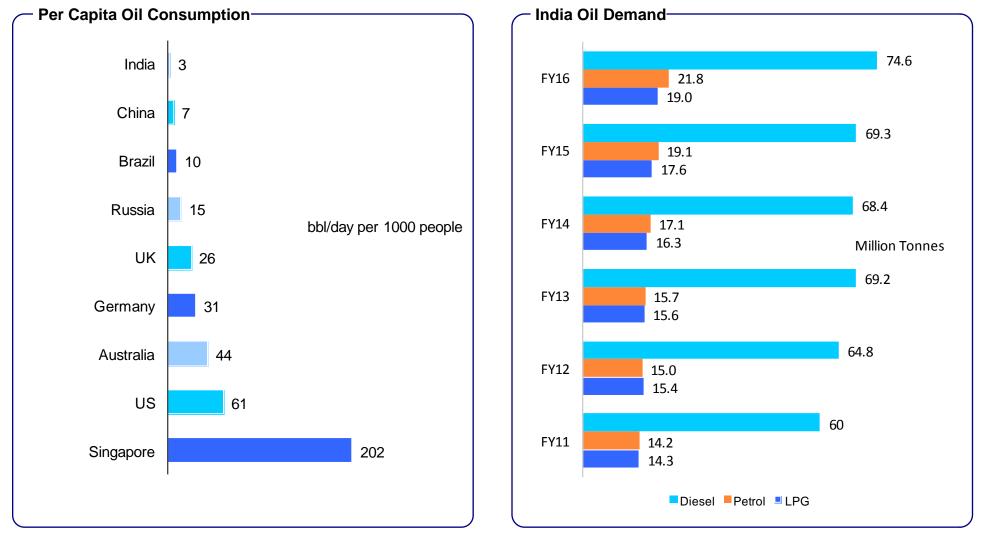
Mr. S P Gathoo , Director Human Resources

- Over 26 years of experience with BPCL and prior to that worked with BHEL and NTPC Limited
- He also holds the position of Chairman in Petronet India Ltd and Petronet CCK Ltd.
- He has had experience across business vertical such as Lubricants, Business & Information Technology and HR function

The Senior Management team has in-depth Knowledge and Extensive Experience in the Oil and Gas industry

3. Industry Overview

India - Oil and Gas Demand



Source: CIA World Factbook, Central Statistics Office, Estimates 2012

Significant Potential for Domestic O&G Companies given the Low per-capita Oil Consumption and Growing demand.

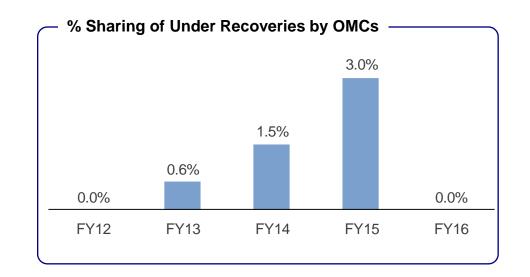
Indian Oil Industry

Sharing of Under Recoveries

- Prices of retail sales of LPG and PDS Kerosene Oil are capped by the Government of India (GoI)
- Under-recoveries shared among GoI, the public sector OMCs and the public sector upstream companies (ONGC, OIL and GAIL)
- · Under-recoveries determined and compensated provisionally by the GoI on quarterly basis
- · Govt. has consistently compensated OMCs including BPCL for under recoveries and ensured reasonable profitability

Positive Policy actions

- Petrol Prices De-regulated completely
- Gasoil (Retail) Deregulation announced effective 19th October 2014
- Gasoil Bulk sales completely deregulated since January 2013
- Restricted supply/Targeted subsidies for cooking fuel products
- LPG DBTL scheme Domestic LPG fully enrolled
- SKO PDS DBTK scheme To launch soon



Strategic position in the Indian economy with way to deregulation of fuel sector in the country



Thank You